

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



April 7, 2008

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of March 2008

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's March 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,775,361 for the month of March 2008. After adjusting for revenue-sensitive expenses, \$2,654,146 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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RECORDS MANAGEMENT
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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
MARCH 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kW hr or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	Rate On/After 1-Jan-06 (c)*(e)*(g)	Rate On/After 1-Jan-06 (i)		
1 (0-600 kWh)	48.568%	106,872,826	0.00%	100.00%	0.405¢	0.446¢	\$0	\$476,653	\$476,653	0.956325	\$455,835	
1 (601-1300 kWh)	30.716%	67,589,889	0.00%	100.00%	0.607¢	0.668¢	0	451,500	451,500	0.956325	431,781	
1 (over 1300 kWh)	20.716%	45,585,107	0.00%	100.00%	0.853¢	0.938¢	0	427,588	427,588	0.956325	408,913	
Total Sch 1	100.000%	220,047,822					0	1,355,741	1,355,741		1,296,529	
11		31,467,487	0.00%	100.00%	0.788¢	0.867¢	0	272,823	272,823	0.956325	260,907	
12		4,371,545	0.00%	100.00%	0.788¢	0.867¢	0	37,901	37,901	0.956325	36,246	
21		122,325,714	0.00%	100.00%	0.549¢	0.604¢	0	738,847	738,847	0.956325	706,578	
22		3,206,146	0.00%	100.00%	0.549¢	0.604¢	0	19,365	19,365	0.956325	18,519	
25		74,619,676	0.00%	100.00%	0.352¢	0.387¢	0	288,778	288,778	0.956325	276,166	
30		8,280	0.00%	100.00%	0.485¢	0.534¢	0	44	44	0.956325	42	
31		3,292,276	0.00%	100.00%	0.485¢	0.534¢	0	17,581	17,581	0.956325	16,813	
32		351,901	0.00%	100.00%	0.485¢	0.534¢	0	1,879	1,879	0.956325	1,797	
41-46		\$327,935	0.00%	100.00%	9.78%	9.84%	0	28,403	28,403	0.956325	27,162	
47		\$96,131	0.00%	100.00%	9.78%	9.84%	0	8,326	8,326	0.956325	7,962	
48		\$65,501	0.00%	100.00%	9.78%	9.84%	0	5,673	5,673	0.956325	5,425	
Schedule Totals		459,690,847					\$0	\$2,775,361	\$2,775,361		\$2,654,146	

-35%
(\$928,951) DFIT Expense

kWh not subject to surcharge	
Sch 28	338,000
Sch 41-48	2,214,411
Total kWh	462,243,258