

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



March 10, 2008

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of February 2008

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's February 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,497,199 for the month of February 2008. After adjusting for revenue-sensitive expenses, \$3,344,459 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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REGULATORY MANAGEMENT
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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
FEBRUARY 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Before 1-Jan-06 (h)	On/After 1-Jan-06 (i)	On/After 1-Jan-06 (c)*(e)*(g)	Total (h)+(i)		
1 (0-600 kWh)	39.311%	111,052,415	0.00%	100.00%	0.405¢	0.446¢	\$0	\$495,294	\$495,294	0.956325	\$473,662	
1 (601-1300 kWh)	30.071%	84,949,688	0.00%	100.00%	0.607¢	0.668¢	0	567,464	567,464	0.956325	542,680	
1 (over 1300 kWh)	30.618%	86,494,946	0.00%	100.00%	0.853¢	0.938¢	0	811,323	811,323	0.956325	775,888	
Total Sch 1	100.000%	282,497,049					0	1,874,081	1,874,081		1,792,230	
11		38,313,062	0.00%	100.00%	0.788¢	0.867¢	0	332,174	332,174	0.956325	317,666	
12		5,468,138	0.00%	100.00%	0.788¢	0.867¢	0	47,409	47,409	0.956325	45,338	
21		139,268,900	0.00%	100.00%	0.549¢	0.604¢	0	841,184	841,184	0.956325	804,445	
22		4,000,888	0.00%	100.00%	0.549¢	0.604¢	0	24,165	24,165	0.956325	23,110	
25		81,180,012	0.00%	100.00%	0.352¢	0.387¢	0	314,167	314,167	0.956325	300,446	
30		3,880	0.00%	100.00%	0.485¢	0.534¢	0	21	21	0.956325	20	
31		3,633,062	0.00%	100.00%	0.485¢	0.534¢	0	19,401	19,401	0.956325	18,554	
32		413,707	0.00%	100.00%	0.485¢	0.534¢	0	2,209	2,209	0.956325	2,113	
41-46		\$327,337	0.00%	100.00%	9.78%	9.84%	0	28,351	28,351	0.956325	27,113	
47		\$96,180	0.00%	100.00%	9.78%	9.84%	0	8,330	8,330	0.956325	7,966	
48		\$65,892	0.00%	100.00%	9.78%	9.84%	0	5,707	5,707	0.956325	5,458	
Schedule Totals		554,778,698					\$0	\$3,497,199	\$3,497,199		\$3,344,459	
												-35%
												(\$1,170,561) DFIT Expense
kWh not subject to surcharge												
Sch 28		24,000										
Sch 41-48		2,217,372										
Total kWh		557,020,070										