

**EXH. JDT-11  
DOCKETS UE-190529/UG-190530  
UE-190274/UG-190275  
2019 PSE GENERAL RATE CASE  
WITNESS: JOHN D. TAYLOR**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**

**Complainant,**

**v.**

**PUGET SOUND ENERGY,**

**Respondent.**

**Docket UE-190529  
Docket UG-190530 (*Consolidated*)**

**In the Matter of the Petition of**

**PUGET SOUND ENERGY**

**For an Order Authorizing Deferral  
Accounting and Ratemaking Treatment  
for Short-life IT/Technology Investment**

**Docket UE-190274  
Docket UG-190275 (*Consolidated*)**

**SECOND EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED REBUTTAL TESTIMONY OF**

**JOHN D. TAYLOR**

**ON BEHALF OF PUGET SOUND ENERGY**

**JANUARY 15, 2020**

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)			Comm. & Indus. (31,31T)			DIRT	TOTAL				
					DEM	COM	CUS	DIRS	DIRT	DEM			COM	CUS	DIRS	
<b>RATE BASE Plant-in-Service</b>																
<b>Intangible Plant</b>																
301		Organization	PLT	159,000	43,268	15,926	42,105	931	-	102,230	15,370	6,110	23,098	332	-	44,910
302		Franchise and Consents	PLT	532,382	144,875	53,327	140,980	3,117	-	342,298	51,462	20,480	77,339	1,111	-	150,372
303		Misc. Intangible	OML	204,628,662	37,718,166	11,053,631	84,382,130	14,233,284	-	147,387,212	13,371,814	4,240,934	23,983,387	1,379,018	146	42,975,298
-		<b>Sub-total</b>		<b>205,320,044</b>	<b>37,906,309</b>	<b>11,122,864</b>	<b>84,565,214</b>	<b>14,237,333</b>	-	<b>147,831,740</b>	<b>13,438,646</b>	<b>4,267,504</b>	<b>24,083,823</b>	<b>1,380,460</b>	<b>146</b>	<b>43,170,579</b>
<b>Production and Gathering Plant</b>																
304		Land and Land Rights	PRODPT	153,000	109,214	-	-	-	-	109,214	38,927	-	-	-	-	38,927
305		Structures and Improvements	PRODPT	508,000	362,619	-	-	-	-	362,619	129,246	-	-	-	-	129,246
311		Liquefied Petroleum Gas Equipment	PDAYXT	6,070,000	4,332,873	-	-	-	-	4,332,873	1,594,361	-	-	-	-	1,594,361
320		Other Equipment	PDAYXT	5,000	3,569	-	-	-	-	3,569	1,272	-	-	-	-	1,272
-		<b>Sub-total</b>		<b>8,382,000</b>	<b>5,983,219</b>	-	-	-	-	<b>5,983,219</b>	<b>2,132,591</b>	-	-	-	-	<b>2,132,591</b>
<b>Natural Gas Underground Storage</b>																
-		JP Storage Balancing - DIR	COM_1	10,074,750	-	5,168,432	-	-	-	5,168,432	-	1,982,966	-	-	-	1,982,966
350		Land and Land Rights	SEAS3_DEM	1,090,200	768,046	-	-	-	-	768,046	246,830	-	-	-	-	246,830
351		Structures and Improvements	SEAS3_DEM	865,050	609,428	-	-	-	-	609,428	195,934	-	-	-	-	195,934
352		Wells	SEAS3_DEM	15,389,990	10,842,248	-	-	-	-	10,842,248	3,485,833	-	-	-	-	3,485,833
353		Lines	SEAS3_DEM	2,491,660	1,755,374	-	-	-	-	1,755,374	564,361	-	-	-	-	564,361
354		Compressor Equipment	SEAS3_DEM	15,047,130	10,600,703	-	-	-	-	10,600,703	3,408,175	-	-	-	-	3,408,175
355		Measuring and Regulating Equipment	SEAS3_DEM	451,090	317,793	-	-	-	-	317,793	102,172	-	-	-	-	102,172
356		Purification Equipment	SEAS3_DEM	2,231,750	1,572,268	-	-	-	-	1,572,268	505,491	-	-	-	-	505,491
357		Other Equipment	SEAS3_DEM	333,380	234,866	-	-	-	-	234,866	75,511	-	-	-	-	75,511
-		<b>Sub-total</b>		<b>47,975,000</b>	<b>26,700,726</b>	<b>5,168,432</b>	-	-	-	<b>31,869,158</b>	<b>8,584,407</b>	<b>1,982,966</b>	-	-	-	<b>10,567,373</b>
<b>Natural Gas Local Storage</b>																
360		Land & Land Rights	SEAS3_DEM	1,705,000	1,201,173	-	-	-	-	1,201,173	366,183	-	-	-	-	366,183
361		Structures & Improvement	SEAS3_DEM	4,156,000	2,927,902	-	-	-	-	2,927,902	941,334	-	-	-	-	941,334
362		Gas Holders	SEAS3_DEM	3,683,000	2,594,674	-	-	-	-	2,594,674	834,200	-	-	-	-	834,200
363		Purification Equipment	SEAS3_DEM	3,984,000	2,806,728	-	-	-	-	2,806,728	902,376	-	-	-	-	902,376
364		Terminating & Processing	SEAS3_DEM	971,000	684,070	-	-	-	-	684,070	219,932	-	-	-	-	219,932
-		<b>Sub-total</b>		<b>14,499,000</b>	<b>10,214,546</b>	-	-	-	-	<b>10,214,546</b>	<b>3,284,024</b>	-	-	-	-	<b>3,284,024</b>
<b>Transmission Plant</b>																
365		Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-
366		Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-
367		Mains		-	-	-	-	-	-	-	-	-	-	-	-	-
369		M&R Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-
372		Easements		-	-	-	-	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	-

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year		Large Volume (41,41T)					Interruptible (85,85T)									
Acct. No.	Account Description	Allocator	Total	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL	
<b>RATE BASE</b>																
<b>Plant-in-Service</b>																
<b>Intangible Plant</b>																
301	Organization	PLT	159,000	2,448	2,248	903	40	-	5,640	329	1,936	557	1	-	2,823	
302	Franchise and Consents	PLT	532,392	8,198	7,528	3,025	133	-	18,883	1,103	6,483	1,865	3	-	9,453	
303	Misc. Intangible	OML	204,628,662	2,307,801	1,560,416	1,762,700	158,942	34,480	5,824,339	571,148	1,353,513	772,158	59,911	120,184	2,876,915	
-	<b>Sub-total</b>		<b>205,320,044</b>	<b>2,319,448</b>	<b>1,570,193</b>	<b>1,766,628</b>	<b>159,114</b>	<b>34,480</b>	<b>5,848,862</b>	<b>572,581</b>	<b>1,361,932</b>	<b>774,580</b>	<b>59,915</b>	<b>120,184</b>	<b>2,889,192</b>	
<b>Production and Gathering Plant</b>																
304	Land and Land Rights	PRODPT	163,000	4,657	-	-	-	-	4,657	105	-	-	-	-	105	
305	Structures and Improvements	PRODPT	506,000	15,462	-	-	-	-	15,462	346	-	-	-	-	346	
311	Liquefied Petroleum Gas Equipment	PDAYXT	6,070,000	184,752	-	-	-	-	184,752	4,157	-	-	-	-	4,157	
320	Other Equipment	PDAYXT	5,000	152	-	-	-	-	152	3	-	-	-	-	3	
-	Natural Gas Production Plant	PDAYXT	1,646,000	50,099	-	-	-	-	50,099	1,127	-	-	-	-	1,127	
-	<b>Sub-total</b>		<b>8,382,000</b>	<b>255,122</b>	-	-	-	-	<b>255,122</b>	<b>5,741</b>	-	-	-	-	<b>5,741</b>	
<b>Natural Gas Underground Storage</b>																
-	JP Storage Balancing - DIR	COM_1	10,074,750	-	729,616	-	-	-	729,616	-	763,631	-	-	-	763,631	
350	Land and Land Rights	SEAS3_DEM	1,090,200	46,443	-	-	-	-	46,443	6,803	-	-	-	-	6,803	
351	Structures and Improvements	SEAS3_DEM	865,050	36,851	-	-	-	-	36,851	5,398	-	-	-	-	5,398	
352	Wells	SEAS3_DEM	15,389,990	655,614	-	-	-	-	655,614	96,034	-	-	-	-	96,034	
353	Lines	SEAS3_DEM	2,491,660	106,145	-	-	-	-	106,145	15,548	-	-	-	-	15,548	
354	Compressor Equipment	SEAS3_DEM	15,047,130	641,008	-	-	-	-	641,008	93,894	-	-	-	-	93,894	
355	Measuring and Regulating Equipment	SEAS3_DEM	451,090	19,216	-	-	-	-	19,216	2,815	-	-	-	-	2,815	
356	Purification Equipment	SEAS3_DEM	2,231,750	95,073	-	-	-	-	95,073	13,926	-	-	-	-	13,926	
357	Other Equipment	SEAS3_DEM	333,380	14,202	-	-	-	-	14,202	2,080	-	-	-	-	2,080	
-	<b>Sub-total</b>		<b>47,975,000</b>	<b>1,614,551</b>	<b>729,616</b>	-	-	-	<b>2,344,167</b>	<b>236,498</b>	<b>763,631</b>	-	-	-	<b>1,000,129</b>	
<b>Natural Gas Local Storage</b>																
360	Land & Land Rights	SEAS3_DEM	1,705,000	72,633	-	-	-	-	72,633	10,639	-	-	-	-	10,639	
361	Structures & Improvement	SEAS3_DEM	4,156,000	177,046	-	-	-	-	177,046	25,933	-	-	-	-	25,933	
362	Gas Holders	SEAS3_DEM	3,683,000	156,896	-	-	-	-	156,896	22,982	-	-	-	-	22,982	
363	Purification Equipment	SEAS3_DEM	3,984,000	169,718	-	-	-	-	169,718	24,880	-	-	-	-	24,880	
364	Terminating & Processing	SEAS3_DEM	971,000	41,365	-	-	-	-	41,365	6,059	-	-	-	-	6,059	
-	<b>Sub-total</b>		<b>14,499,000</b>	<b>617,657</b>	-	-	-	-	<b>617,657</b>	<b>90,474</b>	-	-	-	-	<b>90,474</b>	
<b>Transmission Plant</b>																
365	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-	-	
366	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-	-	
367	Mains		-	-	-	-	-	-	-	-	-	-	-	-	-	
369	M&R Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	
372	Easements		-	-	-	-	-	-	-	-	-	-	-	-	-	
-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Limited Interruptible (86. 86T)				Non-Exclusive Interruptible (87. 87T)						
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT
<b>RATE BASE</b>															
<b>Plant-in-Service</b>															
		<b>Intangible Plant</b>													
	301	Organization	PLT	159,000	52	188	103	1	-	354	108	1,745	97	-	1,950
	302	Franchise and Consents	PLT	532,382	175	662	346	3	-	1,186	360	5,844	324	-	6,529
	303	Misc. Intangible	OML	204,628,662	98,291	138,239	171,505	23,166	1,244	432,445	526,980	1,245,707	166,499	124,141	2,441,359
	-	<b>Sub-total</b>		<b>205,320,044</b>	<b>98,519</b>	<b>139,098</b>	<b>171,954</b>	<b>23,170</b>	<b>1,244</b>	<b>433,966</b>	<b>527,448</b>	<b>1,253,297</b>	<b>166,920</b>	<b>124,141</b>	<b>2,449,838</b>
		<b>Production and Gathering Plant</b>													
	304	Land and Land Rights	PRODPT	153,000	67	-	-	-	-	67	-	-	-	-	-
	305	Structures and Improvements	PRODPT	508,000	323	-	-	-	-	323	-	-	-	-	-
	311	Liquefied Petroleum Gas Equipment	PDAYXT	6,070,000	3,658	-	-	-	-	3,658	-	-	-	-	-
	320	Other Equipment	PDAYXT	5,000	3	-	-	-	-	3	-	-	-	-	-
	-	<b>Natural Gas Production Plant</b>		<b>1,646,000</b>	<b>1,046</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,046</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	-	<b>Sub-total</b>		<b>8,362,000</b>	<b>5,327</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,327</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
		<b>Natural Gas Underground Storage</b>													
	-	<b>JP Storage Balancing - DIR</b>		<b>10,074,750</b>	<b>-</b>	<b>77,992</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>77,992</b>	<b>-</b>	<b>1,099,310</b>	<b>-</b>	<b>-</b>	<b>1,099,310</b>
	350	Land and Land Rights	SEAS3_DEM	1,090,200	8,765	-	-	-	-	8,765	13,213	-	-	-	13,213
	351	Structures and Improvements	SEAS3_DEM	865,050	6,955	-	-	-	-	6,955	10,484	-	-	-	10,484
	352	Wells	SEAS3_DEM	15,389,990	123,736	-	-	-	-	123,736	186,527	-	-	-	186,527
	353	Lines	SEAS3_DEM	2,491,660	20,033	-	-	-	-	20,033	30,199	-	-	-	30,199
	354	Compressor Equipment	SEAS3_DEM	15,047,130	120,979	-	-	-	-	120,979	182,371	-	-	-	182,371
	355	Measuring and Regulating Equipment	SEAS3_DEM	451,090	3,627	-	-	-	-	3,627	5,467	-	-	-	5,467
	356	Purification Equipment	SEAS3_DEM	2,231,750	17,943	-	-	-	-	17,943	27,049	-	-	-	27,049
	357	Other Equipment	SEAS3_DEM	333,380	2,680	-	-	-	-	2,680	4,041	-	-	-	4,041
	-	<b>Sub-total</b>		<b>47,975,000</b>	<b>304,718</b>	<b>77,992</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>382,710</b>	<b>459,351</b>	<b>1,039,310</b>	<b>-</b>	<b>-</b>	<b>1,498,661</b>
		<b>Natural Gas Local Storage</b>													
	360	Land & Land Rights	SEAS3_DEM	1,705,000	13,708	-	-	-	-	13,708	20,665	-	-	-	20,665
	361	Structures & Improvement	SEAS3_DEM	4,156,000	33,414	-	-	-	-	33,414	50,371	-	-	-	50,371
	362	Gas Holders	SEAS3_DEM	3,683,000	29,611	-	-	-	-	29,611	44,638	-	-	-	44,638
	363	Purification Equipment	SEAS3_DEM	3,984,000	32,031	-	-	-	-	32,031	48,286	-	-	-	48,286
	364	Terminaling & Processing	SEAS3_DEM	971,000	7,807	-	-	-	-	7,807	11,769	-	-	-	11,769
	-	<b>Sub-total</b>		<b>14,499,000</b>	<b>116,572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>116,572</b>	<b>175,728</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>175,728</b>
		<b>Transmission Plant</b>													
	365	Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-
	366	Structures and Improvements		-	-	-	-	-	-	-	-	-	-	-	-
	367	Mains		-	-	-	-	-	-	-	-	-	-	-	-
	369	M&R Station Equipment		-	-	-	-	-	-	-	-	-	-	-	-
	372	Easements		-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts			Rentals			TOTAL		
					DEM	COM	CUS	DEM	COM	CUS		DIRS	DIRT
<b>RATE BASE</b>													
<b>Plant-in-Service</b>													
<b>Intangible Plant</b>													
301		Organization	PLT	159,000	91	88	96	-	-	276	-	817	817
302		Franchise and Consents	PLT	532,382	306	295	322	-	-	923	-	2,737	2,737
303		Misc. Intangible	OML	204,628,662	208,936	81,640	130,552	-	-	612,541	-	1,924,266	2,078,553
-		<b>Sub-total</b>		<b>205,320,044</b>	<b>209,334</b>	<b>82,023</b>	<b>130,970</b>	-	-	<b>613,739</b>	-	<b>1,927,820</b>	<b>2,082,108</b>
<b>Production and Gathering Plant</b>													
304		Land and Land Rights	PRODPT	153,000	-	-	-	-	-	-	-	-	-
305		Structures and Improvements	PRODPT	508,000	-	-	-	-	-	-	-	-	-
311		Liquefied Petroleum Gas Equipment	PDAYXT	6,070,000	-	-	-	-	-	-	-	-	-
320		Other Equipment	PDAYXT	5,000	-	-	-	-	-	-	-	-	-
-		<b>Natural Gas Production Plant</b>		<b>1,646,000</b>	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>8,382,000</b>	-	-	-	-	-	-	-	-	-
<b>Natural Gas Underground Storage</b>													
-		<b>JP Storage Balancing - DIR</b>		<b>10,074,750</b>	-	-	-	-	-	<b>312,802</b>	-	-	-
350		Land and Land Rights	SEAS3_DEM	1,090,200	-	312,802	-	-	-	-	-	-	-
351		Structures and Improvements	SEAS3_DEM	865,050	-	-	-	-	-	-	-	-	-
352		Wells	SEAS3_DEM	15,389,990	-	-	-	-	-	-	-	-	-
353		Lines	SEAS3_DEM	2,491,660	-	-	-	-	-	-	-	-	-
354		Compressor Equipment	SEAS3_DEM	15,047,130	-	-	-	-	-	-	-	-	-
355		Measuring and Regulating Equipment	SEAS3_DEM	451,090	-	-	-	-	-	-	-	-	-
356		Purification Equipment	SEAS3_DEM	2,231,750	-	-	-	-	-	-	-	-	-
357		Other Equipment	SEAS3_DEM	333,380	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>47,975,000</b>	-	<b>312,802</b>	-	-	-	<b>312,802</b>	-	-	-
<b>Natural Gas Local Storage</b>													
360		Land & Land Rights	SEAS3_DEM	1,705,000	-	-	-	-	-	-	-	-	-
361		Structures & Improvement	SEAS3_DEM	4,156,000	-	-	-	-	-	-	-	-	-
362		Gas Holders	SEAS3_DEM	3,683,000	-	-	-	-	-	-	-	-	-
363		Purification Equipment	SEAS3_DEM	3,984,000	-	-	-	-	-	-	-	-	-
364		Terminating & Processing	SEAS3_DEM	971,000	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>14,499,000</b>	-	-	-	-	-	-	-	-	-
<b>Transmission Plant</b>													
365		Land and Land Rights		-	-	-	-	-	-	-	-	-	-
366		Structures and Improvements		-	-	-	-	-	-	-	-	-	-
367		Mains		-	-	-	-	-	-	-	-	-	-
369		M&R Station Equipment		-	-	-	-	-	-	-	-	-	-
372		Easements		-	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)				Comm. & Indus. (31,31T)							
				DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRT	TOTAL		
<b>Distribution Plant</b>															
373	ESAs		24,123,000	6,433,245	2,467,255	6,522,711	144,225	15,567,446	-	2,282,894	946,613	3,578,232	51,406	6,869,244	
374	Land and Land Rights	DIRTPT	34,201,205	9,120,952	3,496,049	9,247,796	204,479	22,071,276	-	3,250,970	139,618,691	5,073,161	72,882	9,739,105	
375	Structures and Improvements	DIRTPT	641,591,873	943,759,630	363,904,166	-	-	363,904,166	-	336,363,107	-	-	-	139,618,691	
376	Mains - Peak	P_MAINS	1,344,331,247	41,069,908	21,069,212	-	-	21,069,212	-	60,035,341	8,093,600	-	-	336,363,107	
378	Meas. & Reg. Station Equip. - Gen.	COM_1	86,058,092	60,035,341	21,069,212	-	-	21,069,212	-	60,035,341	-	-	-	8,093,600	
378	Meas. & Reg. Station Equip. - Peak	POAY	1,165,290,125	-	-	-	-	677,007,379	-	21,398,324	-	-	-	21,398,324	
380	Services	SERV	11,129,875	-	-	-	-	-	-	-	-	-	-	478,438,172	
380	Services - DIR	DIR_380	11,129,875	-	-	-	-	-	-	-	-	-	-	-	
381	Meters	MTRS_CUS	114,991,833	-	-	-	-	91,054,701	-	-	-	-	-	23,466,885	
382	Meter Installations	MTRS_INST	182,836,000	-	-	-	-	169,668,781	-	-	-	-	-	13,051,126	
383	House Regulators	MTRS_CUS	17,726,000	-	-	-	-	14,036,089	-	-	-	-	-	3,617,422	
384	House Regulators Installations	MTRS_CUS	83,089,000	-	-	-	-	65,792,882	-	-	-	-	-	16,956,335	
385	Indust. Meas. & Reg. Station Equip.	MTRS_385	43,475,000	-	-	-	-	194,789	-	-	-	-	-	22,790,421	
386	Rental Property on Customers Premise	DIR_386	20,444,000	-	-	-	-	-	-	-	-	-	-	-	
387	Other Equipment	DIRTPT	5,000,000	1,333,426	511,353	1,351,969	29,894	3,226,681	-	475,271	196,205	741,664	10,655	1,423,796	
388	ARO	DIRTPT	10,127,000	2,700,720	1,035,775	2,736,279	60,546	6,535,320	-	962,614	397,394	1,502,166	21,581	2,883,756	
-	<b>Sub-total</b>		<b>3,857,566,038</b>	<b>1,023,383,314</b>	<b>392,465,859</b>	<b>1,037,615,377</b>	<b>22,942,870</b>	<b>2,476,427,420</b>	-	<b>364,763,281</b>	<b>150,584,596</b>	<b>569,215,583</b>	<b>8,177,500</b>	<b>1,092,740,959</b>	
<b>General Plant</b>															
389	Land and Land Rights	PLTXR	15,709,777	4,286,043	1,598,418	4,170,815	92,222	10,147,498	-	1,522,487	613,263	2,288,028	32,870	4,456,648	
390	Structures and Improvements	PLTXR	57,456,126	15,675,554	5,845,970	15,254,125	337,986	37,112,934	-	5,568,265	2,242,916	8,368,116	120,219	16,299,516	
391	Office Furniture and Equipment	OML	49,927,663	9,092,318	2,664,582	20,341,106	3,431,067	35,529,073	-	3,223,401	1,022,317	5,791,421	332,425	10,359,599	
392	Transportation Equipment	OML	8,264,502	1,629,884	448,052	3,400,380	576,938	5,974,254	-	542,019	171,904	972,152	55,868	1,741,978	
390	Leaseholds	OML	12,161,680	2,297,000	673,156	5,138,791	866,793	8,975,740	-	814,331	256,269	1,460,565	83,981	2,617,155	
393	Stores Equipment	PLTXR	6,311,443	8,579	3,199	8,348	165	20,310	-	3,047	1,227	4,580	66	6,520	
394	Tools, Shop, and Garage Equipment	OML	8,079,222	1,485,202	436,423	3,331,605	561,964	5,619,194	-	527,951	167,442	946,921	54,447	1,696,766	
395	Laboratory Equipment	PLTXR	2,751,000	750,546	279,905	730,368	16,149	1,776,968	-	266,609	107,391	400,665	5,756	780,421	
396	Power Operated Equipment	PLTXR	268,789	73,335	27,349	71,364	1,578	173,627	-	26,050	10,493	39,149	562	76,255	
397	Communication Equipment	OML	31,664,604	5,838,576	1,710,459	13,057,441	2,202,484	22,806,960	-	2,069,178	656,250	3,711,232	213,392	6,650,074	
398	Misc. Equipment	OML	513,710	94,690	27,750	211,837	35,732	370,008	-	33,569	10,647	60,209	3,462	107,887	
399	Other Intangible Property	OML	169,388	31,222	9,150	69,850	11,782	122,005	-	11,069	3,511	19,853	1,142	35,574	
-	<b>Sub-total</b>		<b>186,727,923</b>	<b>41,163,949</b>	<b>13,724,412</b>	<b>65,806,029</b>	<b>8,134,179</b>	<b>128,828,570</b>	-	<b>14,607,977</b>	<b>5,265,629</b>	<b>24,052,891</b>	<b>904,219</b>	<b>44,830,794</b>	
<b>Other Assets</b>															
114	Plant Acquisition Adjustment	DIRTPT	-	-	-	-	-	-	-	-	-	-	-	-	
-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	
<b>TOTAL PLANT-IN-SERVICE</b>				<b>4,320,470,005</b>	<b>1,145,352,062</b>	<b>1,187,986,621</b>	<b>45,314,382</b>	<b>2,801,154,653</b>	-	<b>4,068,109,925</b>	<b>162,100,696</b>	<b>617,352,297</b>	<b>10,462,179</b>	<b>224</b>	<b>1,196,726,321</b>



Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Limited Interruptible (86. 86T)				Non-Exclusive Interruptible (87, 87T)				TOTAL								
				DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM		CUS	DIRS	DIRT					
				<b>Total</b>																
		<b>Distribution Plant</b>																		
	373	Essements	DISTPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	374	Land and Land Rights	DISTPT	5,425	30,633	16,027	128	-	52,213	-	270,406	15,002	-	-	-	-	-	-	-	288,078
	375	Structures and Improvements	DISTPT	7,692	43,430	22,722	182	-	74,026	-	383,377	21,270	-	-	-	-	-	-	-	422,610
	376	Mains	A-MAINS	-	4,461,732	-	-	-	4,461,732	-	37,965,351	-	-	-	-	-	-	-	-	37,965,351
	376	Mains - Peak	P-MAINS	786,664	-	-	-	-	786,664	-	-	-	-	-	-	-	-	-	-	1,773,606
	378	Meas. & Reg. Station Equip. - Gen.	COM_1	41,069,908	317,936	-	-	-	317,936	-	4,236,765	-	-	-	-	-	-	-	-	4,236,765
	378	Meas. & Reg. Station Equip. - Peak	PDAY	86,058,092	-	-	-	-	86,058,092	-	203,306	-	-	-	-	-	-	-	-	203,306
	380	Services	SERV	1,165,290,125	-	1,344,876	-	-	1,344,876	-	-	1,098,093	-	-	-	-	-	-	-	1,098,093
	380	Services - DIR	DIR_380	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	381	Meters	MTRS_CUS	11,129,875	-	-	-	-	11,129,875	-	-	-	-	-	-	-	-	-	-	-
	382	Meter Installations	MTRS_INST	114,991,833	1,537	-	-	-	1,537	-	-	-	-	-	-	-	-	-	-	-
	383	House Regulators	MTRS_CUS	182,836,000	-	622	-	-	622	-	-	-	-	-	-	-	-	-	-	-
	384	House Regulators Installations	MTRS_CUS	17,726,000	-	237	-	-	237	-	-	-	-	-	-	-	-	-	-	-
	385	House Regulators	MTRS_CUS	83,089,000	-	1,110	-	-	1,110	-	-	-	-	-	-	-	-	-	-	-
	385	Indst. Meas. & Reg. Station Equip.	MTRS_385	43,475,000	-	1,152,289	-	-	1,152,289	-	-	-	-	-	-	-	-	-	-	1,242,732
	386	Rental Property on Customers Premise	DIR_386	20,144,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	387	Other Equipment	DISTPT	5,000,000	6,349	3,322	27	-	10,822	-	56,047	3,110	-	-	-	-	-	-	-	61,783
	388	ARO	ARO	10,127,000	2,277	12,860	54	-	21,919	-	113,518	6,298	-	-	-	-	-	-	-	125,135
	-	<b>Sub-total</b>		<b>863,005</b>	<b>4,872,940</b>	<b>2,549,470</b>	<b>20,427</b>	-	<b>8,305,841</b>	-	<b>2,015,491</b>	<b>2,386,504</b>	-	-	-	-	-	-	-	<b>47,417,460</b>
		<b>General Plant</b>																		
	389	Land and Land Rights	PLTXR	15,709,777	19,901	10,248	82	-	35,415	-	177,083	9,593	-	-	-	-	-	-	-	197,330
	390	Structures and Improvements	PLTXR	57,456,126	72,784	37,480	300	-	129,524	-	647,655	35,084	-	-	-	-	-	-	-	721,706
	391	Office Furniture and Equipment	OML	49,327,663	33,324	41,343	5,684	300	104,249	-	300,289	40,136	-	-	-	-	-	-	-	588,513
	392	Transportation Equipment	OML	8,294,602	6,603	6,952	939	50	17,529	-	31,361	6,749	-	-	-	-	-	-	-	98,959
	390	Leaseholds	OML	12,461,690	5,986	8,419	1,411	76	26,335	-	75,862	10,140	-	-	-	-	-	-	-	146,676
	393	Stores Equipment	PLTXR	31,443	10	21	0	-	71	-	354	19	-	-	-	-	-	-	-	385
	394	Tools, Shop, and Garage Equipment	OML	8,079,222	3,881	5,458	6,771	915	17,074	-	20,806	49,163	-	-	-	-	-	-	-	86,391
	395	Laboratory Equipment	PLTXR	2,751,000	908	3,485	1,795	14	6,202	-	1,866	1,680	-	-	-	-	-	-	-	34,555
	396	Power Operated Equipment	PLTXR	268,799	89	341	175	-	606	-	3,030	164	-	-	-	-	-	-	-	3,376
	397	Communication Equipment	OML	31,664,604	15,210	21,391	3,585	192	66,917	-	81,546	25,764	-	-	-	-	-	-	-	377,790
	398	Misc. Equipment	OML	513,710	247	347	58	3	1,088	-	3,127	418	-	-	-	-	-	-	-	6,129
	399	Other Intangible Property	OML	169,988	81	114	19	1	358	-	1,031	138	-	-	-	-	-	-	-	2,021
	-	<b>Sub-total</b>		<b>186,727,923</b>	<b>76,232</b>	<b>171,207</b>	<b>12,909</b>	<b>672</b>	<b>405,361</b>	-	<b>1,531,883</b>	<b>136,459</b>	-	-	-	-	-	-	-	<b>2,275,832</b>
		<b>Other Assets</b>																		
	114	Plant Acquisition Adjustment	DISTPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>TOTAL PLANT-IN-SERVICE</b>		<b>4,320,470,005</b>	<b>1,466,373</b>	<b>5,261,237</b>	<b>56,506</b>	<b>1,916</b>	<b>9,649,796</b>	-	<b>46,839,956</b>	<b>2,689,883</b>	<b>191,184</b>	<b>582,188</b>	<b>191,184</b>	<b>582,188</b>	<b>191,184</b>	<b>582,188</b>	<b>191,184</b>	<b>53,817,518</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts			Rentals			TOTAL		
					DEM	COM	CUS	DIRT	DIRS	DIRT		DIRS	DIRT
<b>Distribution Plant</b>													
373		Easements	DISTPT	-	-	-	-	-	-	-	-	-	-
374		Land and Land Rights	DISTPT	24,123,000	14,171	13,626	14,890	-	-	-	-	-	-
375		Structures and Improvements	DISTPT	34,201,205	20,081	19,319	21,111	-	-	-	-	-	-
376		Mains	P_MAINS	641,847,873	-	850,979	-	-	-	-	-	-	-
376		Mains - Peak	P_MAINS	1,344,931,247	1,783,146	-	-	-	-	-	-	-	-
378		Meas. & Reg. Station Equip.- Gen.	COM_1	41,069,908	-	1,275,145	-	-	-	-	-	-	-
378		Meas. & Reg. Station Equip.- Peak	PDAY	86,059,092	-	-	-	-	-	-	-	-	-
380		Services	SERV	1,165,290,125	427,977	-	-	-	-	-	-	-	-
380		Services - DIR	DIR_380	11,129,875	-	-	-	-	-	-	-	-	-
381		Meters	MTRS_CUS	114,891,833	-	1,499,248	-	-	-	-	-	-	-
382		Meter Installations	MTRS_CUS	880	-	-	-	-	-	-	-	-	-
383		House Regulators	MTRS_INST	182,836,000	-	-	207	-	-	-	-	-	-
384		House Regulators Installations	MTRS_CUS	17,726,000	-	-	136	-	-	-	-	-	-
385		Indust. Meas. & Reg. Station Equip.	MTRS_CUS	83,089,000	-	-	636	-	-	-	-	-	-
386		Rental Property on Customers Premise	DIR_386	43,475,000	-	-	822,255	-	-	-	-	-	-
387		Other Equipment	DISTPT	20,144,000	-	-	-	-	-	-	-	-	-
388		ARO	DISTPT	5,000,000	2,937	2,824	3,086	-	-	-	-	-	-
				10,127,000	5,949	5,720	6,251	-	-	-	-	-	-
		<b>- Sub-total</b>		<b>3,657,566,038</b>	<b>2,254,271</b>	<b>2,167,614</b>	<b>2,368,701</b>	-	-	-	-	-	<b>20,144,000</b>
<b>General Plant</b>													
389		Land and Land Rights	PLTXR	15,709,777	9,061	9,970	9,521	-	-	-	-	-	-
390		Structures and Improvements	PLTXR	57,455,126	33,140	36,465	34,823	-	-	-	-	-	-
391		Office Furniture and Equipment	OML	49,327,663	50,366	19,680	31,471	-	-	-	-	-	-
392		Transportation Equipment	OML	8,264,502	8,469	3,309	5,292	-	-	-	-	-	-
393		Leaseholds	OML	12,461,680	12,724	4,972	7,950	-	-	-	-	-	-
393		Stores Equipment	PLTXR	31,443	18	20	19	-	-	-	-	-	-
394		Tools, Shop, and Garage Equipment	OML	8,079,222	8,249	3,223	5,164	-	-	-	-	-	-
395		Laboratory Equipment	PLTXR	2,751,000	1,587	1,746	1,667	-	-	-	-	-	-
396		Power Operated Equipment	PLTXR	268,799	155	171	163	-	-	-	-	-	-
397		Communication Equipment	OML	31,664,604	32,331	12,633	20,202	-	-	-	-	-	-
398		Misc. Equipment	OML	513,710	525	205	328	-	-	-	-	-	-
399		Other Intangible Property	OML	169,388	173	68	108	-	-	-	-	-	-
		<b>- Sub-total</b>		<b>186,727,923</b>	<b>156,799</b>	<b>92,462</b>	<b>116,698</b>	-	-	-	-	-	<b>1,122,534</b>
<b>Other Assets</b>													
114		Plant Acquisition Adjustment	DISTPT	-	-	-	-	-	-	-	-	-	-
		<b>- Sub-total</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL PLANT-IN-SERVICE</b>				<b>4,320,470,005</b>	<b>2,620,403</b>	<b>2,654,901</b>	<b>2,616,369</b>	-	-	-	-	<b>237,612</b>	<b>23,348,641</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)			Comm. & Indus. (31,31T)							
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT
<b>Accumulated Reserve</b>															
		- Intangible Plant													
	301	Organization	PLT	(231,183)	(62,911)	(61,219)	(1,354)	(22,347)	(8,884)	(33,584)	(482)	(65,298)			
	302	Franchise and Consents	PLT	(71,544,449)	(13,187,426)	(29,502,577)	(4,976,392)	(4,675,196)	(1,482,760)	(8,385,327)	(482,147)	(15,025,480)			
	303	Misc. Intangible	OML												
		- Sub-total		<b>(71,775,631)</b>	<b>(13,250,337)</b>	<b>(29,563,797)</b>	<b>(4,977,746)</b>	<b>(4,697,543)</b>	<b>(1,491,645)</b>	<b>(8,418,910)</b>	<b>(482,629)</b>	<b>(15,090,778)</b>			
		- Production and Gathering Plant													
	304	Land and Land Rights	PRODPT												
	305	Structures and Improvements	PRODPT	(493,000)	(351,912)			(125,432)				(125,432)			
	311	Liquefied Petroleum Gas Equipment	PDAYXT	(5,857,000)	(4,180,829)			(1,490,168)				(1,490,168)			
	320	Other Equipment	PDAYXT	(1,000)	(714)			(254)				(254)			
		- Sub-total		<b>(6,351,000)</b>	<b>(4,533,455)</b>			<b>(1,615,854)</b>				<b>(1,615,854)</b>			
		- Natural Gas Underground Storage													
		- JP Storage Balancing - DIR	COM_1	(4,550,491)	(2,334,441)				(895,652)						
	350	Land and Land Rights	SEASS_DEM	(4,740)	(3,339)			(1,074)				(1,074)			
	351	Structures and Improvements	SEASS_DEM	(377,675)	(266,072)			(85,543)				(85,543)			
	352	Wells	SEASS_DEM	(8,050,585)	(5,671,637)			(1,823,457)				(1,823,457)			
	353	Lines	SEASS_DEM	(1,452,021)	(1,022,949)			(328,883)				(328,883)			
	354	Compressor Equipment	SEASS_DEM	(6,012,392)	(4,235,730)			(1,361,807)				(1,361,807)			
	355	Measuring and Regulating Equipment	SEASS_DEM	(233,050)	(164,184)			(52,786)				(52,786)			
	356	Purification Equipment	SEASS_DEM	(948,063)	(667,910)			(214,736)				(214,736)			
	357	Other Equipment	SEASS_DEM	(39,989)	(28,172)			(9,057)				(9,057)			
		- Sub-total		<b>(21,669,005)</b>	<b>(12,059,983)</b>			<b>(3,877,343)</b>	<b>(895,652)</b>			<b>(4,772,996)</b>			
		- Natural Gas Local Storage													
	360	Land & Land Rights	SEASS_DEM												
	361	Structures & Improvement	SEASS_DEM	(1,723,000)	(1,213,854)			(390,260)				(390,260)			
	362	Gas Holders	SEASS_DEM	(1,611,000)	(1,134,950)			(364,892)				(364,892)			
	363	Purification Equipment	SEASS_DEM	(1,987,000)	(1,399,842)			(450,056)				(450,056)			
	364	Terminating & Processing	SEASS_DEM	(645,010)	(454,410)			(146,095)				(146,095)			
		- Sub-total		<b>(5,966,010)</b>	<b>(4,203,054)</b>			<b>(1,351,301)</b>				<b>(1,351,301)</b>			
		- Transmission Plant													
	365	Land and Land Rights													
	366	Structures and Improvements													
	367	Mains													
	369	MR Station Equipment													
	372	Elements													
		- Sub-total													

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year		Large Volume (41,41T)					Interruptible (85,85T)						
Acct. No.	Account Description	Allocator	DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL
		Total											
<b>Accumulated Reserve</b>													
-	Intangible Plant												
301	Organize and Consents	PLT	(231,183)	(3,269)	(1,313)	(58)	(8,200)	(479)	(2,815)	(810)	(1)	(42,020)	(4,105)
302	Franchise and Consents	PLT	(906,878)	(545,569)	(616,294)	(55,571)	(2,036,367)	(199,691)	(473,230)	(269,970)	(20,947)	(42,020)	(1,005,858)
303	Misc. Intangible	OML	(71,544,449)	(548,838)	(617,607)	(55,629)	(2,044,567)	(200,170)	(476,045)	(270,780)	(20,948)	(42,020)	(1,009,963)
-	Sub-total		(910,438)	(548,838)	(617,607)	(55,629)	(2,044,567)	(200,170)	(476,045)	(270,780)	(20,948)	(42,020)	(1,009,963)
-	Production and Gathering Plant												
304	Land and Land Rights	PRODPT											
305	Structures and Improvements	PRODPT	(493,000)	(15,005)			(15,005)	(338)					(338)
311	Liquefied Petroleum Gas Equipment	PDAYXT	(5,857,000)	(178,269)			(178,269)	(4,011)					(4,011)
320	Other Equipment	PDAYXT	(1,000)	(30)			(30)	(1)					(1)
-	Sub-total		(6,351,000)	(193,305)			(193,305)	(4,350)					(4,350)
-	Natural Gas Underground Storage												
-	JP Storage Balancing - DIR	COM_1	(4,550,491)	(329,548)			(329,548)		(344,911)				(344,911)
350	Land and Land Rights	SEAS3_DEM	(4,740)	(202)			(202)	(30)					(30)
351	Structures and Improvements	SEAS3_DEM	(377,675)	(16,089)			(16,089)	(2,357)					(2,357)
352	Wells	SEAS3_DEM	(8,050,985)	(342,955)			(342,955)	(50,236)					(50,236)
353	Lines	SEAS3_DEM	(1,452,021)	(61,856)			(61,856)	(9,061)					(9,061)
354	Compressor Equipment	SEAS3_DEM	(6,012,392)	(256,128)			(256,128)	(37,517)					(37,517)
355	Measuring and Regulating Equipment	SEAS3_DEM	(233,050)	(9,928)			(9,928)	(1,454)					(1,454)
356	Purification Equipment	SEAS3_DEM	(948,063)	(40,387)			(40,387)	(5,916)					(5,916)
357	Other Equipment	SEAS3_DEM	(39,989)	(1,704)			(1,704)	(250)					(250)
-	Sub-total		(21,669,005)	(729,249)			(1,058,796)	(106,820)	(344,911)				(451,731)
-	Natural Gas Local Storage												
360	Land & Land Rights	SEAS3_DEM											
361	Structures & Improvement	SEAS3_DEM	(1,723,000)	(73,400)			(73,400)	(10,752)					(10,752)
362	Gas Holders	SEAS3_DEM	(1,611,000)	(68,629)			(68,629)	(10,053)					(10,053)
363	Purification Equipment	SEAS3_DEM	(1,987,000)	(84,646)			(84,646)	(12,399)					(12,399)
364	Terminating & Processing	SEAS3_DEM	(645,010)	(27,477)			(27,477)	(4,025)					(4,025)
-	Sub-total		(5,966,010)	(254,152)			(254,152)	(37,228)					(37,228)
-	Transmission Plant												
365	Land and Land Rights												
366	Structures and Improvements												
367	Mains												
369	Ma&R Station Equipment												
372	Easements												
-	Sub-total												





Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)			Comm. & Indus. (31,31T)												
				DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL					
-	<b>Distribution Plant</b>																		
373	Essements	DISTPT	(2,458,000)	(655,512)	(251,401)	(664,628)	(14,896)	(1,586,236)	-	(96,455)	(364,602)	(5,238)	-	-	(699,838)				
374	Land and Land Rights	DISTPT	(13,206,226)	(3,521,904)	(1,350,713)	(3,570,863)	(78,956)	(6,522,456)	-	(516,227)	(1,958,917)	(28,142)	-	-	(3,760,593)				
375	Structures and Improvements	DISTPT	(234,101,491)	-	(132,726,946)	-	-	(132,726,946)	-	(90,923,194)	-	-	-	-	(60,923,194)				
376	Mains - Peak	P. MAINS	(490,537,436)	(344,217,915)	(6,891,265)	-	-	(344,217,915)	-	(2,643,964)	-	-	-	-	(122,669,176)				
378	Meas. & Reg. Station Equip. - Gen.	COM_1	(13,433,042)	-	-	-	-	(6,891,265)	-	-	-	-	-	-	(2,643,964)				
378	Meas. & Reg. Station Equip. - Peak	POAY	(28,147,664)	(19,636,209)	-	-	-	(19,636,209)	-	-	-	-	-	-	(6,998,910)				
380	Services	SERV	(569,171,319)	(569,171,319)	-	-	-	(330,675,748)	-	-	-	-	-	-	(233,687,113)				
380	Services - DIR	DIR_380	(6,436,248)	-	-	-	-	-	-	-	-	-	-	-	-				
381	Meters	MTRS_CUS	(24,999,751)	-	-	-	-	(19,795,709)	-	-	-	-	-	-	(5,101,808)				
382	Meter Installations	MTRS_INST	(53,312,366)	-	-	-	-	(49,472,993)	-	-	-	-	-	-	(3,805,522)				
383	House Regulators	MTRS_CUS	(7,987,444)	-	-	-	-	(6,324,747)	-	-	-	-	-	-	(1,630,032)				
384	House Regulators Installations	MTRS_CUS	(29,550,644)	-	-	-	-	(23,399,271)	-	-	-	-	-	-	(6,030,529)				
385	Indust. Meas. & Reg. Station Equip.	MTRS_385	(3,505,570)	-	-	-	-	(15,707)	-	-	-	-	-	-	(1,837,687)				
386	Rental Property on Customers Premise	DIR_386	(10,749,143)	-	-	-	-	-	-	-	-	-	-	-	-				
387	Other Equipment	DISTPT	(252,063)	(67,221)	(25,781)	(86,156)	(1,507)	(162,665)	(23,960)	(9,891)	(37,389)	(537)	-	(71,777)					
388	ARO	DISTPT	(937,883)	(250,119)	(95,925)	(253,598)	(5,607)	(605,250)	(89,150)	(36,804)	(139,119)	(1,999)	-	(267,071)					
-	<b>Sub-total</b>		<b>(1,488,883,569)</b>	<b>(368,348,880)</b>	<b>(141,342,030)</b>	<b>(434,241,439)</b>	<b>(884,037)</b>	<b>(944,816,387)</b>	<b>(131,290,147)</b>	<b>(54,228,533)</b>	<b>(254,592,718)</b>	<b>(315,096)</b>	-	<b>(440,426,495)</b>					
-	<b>General Plant</b>																		
389	Land and Land Rights	PLTXR	(747,201)	(203,856)	(76,025)	(198,376)	(4,386)	(482,643)	(72,414)	(29,169)	(108,825)	(1,563)	-	(211,971)					
390	Structures and Improvements	PLTXR	(16,892,131)	(4,605,893)	(1,717,701)	(4,482,066)	(99,104)	(10,904,763)	(1,636,104)	(659,028)	(2,458,774)	(35,323)	-	(4,789,229)					
391	Office Furniture and Equipment	OML	(15,029,906)	(2,770,386)	(811,895)	(6,197,839)	(1,045,130)	(10,825,540)	(982,155)	(311,495)	(1,761,572)	(101,288)	(11)	(3,156,521)					
392	Transportation Equipment	OML	(6,440,469)	(1,131,842)	(331,696)	(2,532,127)	(427,110)	(4,422,715)	(401,260)	(127,261)	(719,696)	(41,381)	(4)	(1,289,697)					
393	Leaseholds	PLTXR	(10,397,229)	(2,836,640)	(1,037,883)	(2,760,379)	(61,035)	(6,715,936)	(1,007,650)	(405,877)	(1,514,286)	(21,755)	-	(2,949,551)					
393	Stores Equipment	PLTXR	602	164	61	160	4	369	58	24	86	1	-	171					
394	Tools, Shop, and Garage Equipment	OML	(1,952,216)	(369,842)	(105,455)	(805,030)	(135,790)	(1,406,116)	(127,571)	(40,460)	(228,606)	(13,156)	(1)	(409,897)					
395	Laboratory Equipment	PLTXR	(1,142,248)	(311,635)	(116,220)	(303,257)	(6,705)	(737,818)	(110,699)	(44,590)	(166,361)	(2,390)	-	(324,040)					
396	Power Operated Equipment	PLTXR	(307,860)	(83,992)	(31,324)	(81,734)	(1,807)	(199,657)	(29,836)	(12,018)	(44,838)	(644)	-	(87,336)					
397	Communication Equipment	OML	(6,590,070)	(1,214,714)	(355,962)	(2,717,528)	(488,383)	(4,746,608)	(400,640)	(136,579)	(772,385)	(44,411)	(5)	(1,364,020)					
398	Misc. Equipment	OML	(522,927)	(96,388)	(28,247)	(215,638)	(36,373)	(376,647)	(34,172)	(10,838)	(61,289)	(3,524)	(0)	(109,823)					
399	Other Intangible Plant	OML	(8,508)	(1,568)	(460)	(3,509)	(652)	(6,128)	(556)	(176)	(997)	(67)	(0)	(1,787)					
-	<b>Sub-total</b>		<b>(59,720,162)</b>	<b>(13,616,593)</b>	<b>(4,632,817)</b>	<b>(20,297,321)</b>	<b>(2,276,712)</b>	<b>(40,823,443)</b>	<b>(4,832,977)</b>	<b>(1,777,468)</b>	<b>(7,837,742)</b>	<b>(265,693)</b>	<b>(22)</b>	<b>(14,713,701)</b>					
-	<b>Other Assets</b>																		
108	Retirement Work in Progress	DISTPT	4,758,526	1,269,028	486,695	1,286,676	28,450	3,070,849	452,318	186,730	705,845	10,140	-	1,355,034					
230	Asset Retirement Obligations	DISTPT	(11,895,651)	(3,172,393)	(1,216,670)	(3,216,511)	(71,121)	(7,676,695)	(1,130,732)	(466,798)	(1,764,515)	(25,349)	-	(3,387,395)					
253	Landlord Incentives	DISTPT	(1,089,266)	(290,491)	(111,409)	(294,531)	(6,512)	(702,943)	(103,539)	(42,744)	(161,574)	(2,321)	-	(310,179)					
182	Gas Rental Equip & Pipe	DISTPT	8,496,290	2,265,834	868,988	2,297,345	50,797	5,482,964	807,608	333,404	1,260,279	18,105	-	2,419,396					
-	<b>Sub-total</b>		<b>269,898</b>	<b>71,978</b>	<b>27,605</b>	<b>72,979</b>	<b>1,614</b>	<b>174,175</b>	<b>25,655</b>	<b>10,591</b>	<b>40,035</b>	<b>575</b>	-	<b>76,856</b>					
-	<b>TOTAL ACCUMULATED RESERVE</b>		<b>(1,654,095,499)</b>	<b>(415,940,335)</b>	<b>(152,169,528)</b>	<b>(484,029,578)</b>	<b>(8,136,882)</b>	<b>(1,060,276,323)</b>	<b>(147,639,511)</b>	<b>(58,382,707)</b>	<b>(270,809,335)</b>	<b>(1,062,643)</b>	<b>(72)</b>	<b>(477,894,269)</b>					

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Large Volume (41,41T)										Interruptible (85,85T)									
	ACT. NO.	Account Description	Allocator	Total	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL				
		- Distribution Plant																		
373		373 Easements	DIRTPT	(2,468,000)	(37,064)	(35,490)	(14,259)	(627)	-	(87,430)	(4,987)	(30,561)	(8,792)	(14)	-	(44,354)				
374		374 Land and Land Rights	DIRTPT	(13,206,226)	(198,084)	(190,677)	(76,610)	(3,367)	-	(469,738)	(26,793)	(164,196)	(47,236)	(76)	-	(238,301)				
375		375 Structures and Improvements	DIRTPT	(234,101,496)	(18,736,767)	(18,736,767)	-	-	-	(18,736,767)	-	(15,933,403)	-	-	-	(15,933,403)				
376		376 Mains	P_MAINS	(490,537,436)	(19,457,782)	(19,457,782)	-	-	-	(19,457,782)	(2,588,387)	-	-	-	-	(2,588,387)				
378		378 Meas. & Reg. Station Equip.- Gen.	COM_1	(13,433,042)	(972,824)	(972,824)	-	-	-	(972,824)	(176,515)	(1,018,178)	-	-	-	(1,018,178)				
378		378 Meas. & Reg. Station Equip.- Peak	PDAY	(28,147,664)	(1,109,986)	(1,109,986)	-	-	-	(1,109,986)	-	-	-	-	-	(1,109,986)				
380		380 Services	SERV	(569,171,319)	(4,151,570)	(4,151,570)	-	-	-	(4,151,570)	-	-	-	-	-	(4,151,570)				
380		380 Services - DIR	DIR_380	(5,436,248)	-	-	-	-	-	-	-	(4,167,609)	-	-	-	(4,167,609)				
381		381 Meters	MTRS_CUS	(24,999,751)	(101,134)	(101,134)	-	-	-	(101,134)	-	(574)	-	-	-	(574)				
382		382 Meter Installations	MTRS_INST	(53,312,366)	(33,428)	(33,428)	-	-	-	(33,428)	-	(181)	-	-	-	(181)				
383		383 House Regulators	MTRS_CUS	(7,987,444)	(32,313)	(32,313)	-	-	-	(32,313)	-	(183)	-	-	-	(183)				
384		384 House Regulators Installations	MTRS_CUS	(29,550,644)	(119,545)	(119,545)	-	-	-	(119,545)	-	(678)	-	-	-	(678)				
385		385 Indust. Meas. & Reg. Station Equip.	DIR_385	(3,505,570)	(995,636)	(995,636)	-	-	-	(995,636)	-	(397,119)	-	-	-	(397,119)				
386		386 Rental Property on Customers Premise	DIR_386	(10,748,143)	(3,639)	(3,639)	-	-	-	(3,639)	(511)	(3,134)	(902)	(1)	-	(4,548)				
387		387 Other Equipment	DIRTPT	(252,063)	(14,139)	(13,542)	(5,441)	(239)	(64)	(8,966)	(1,903)	(11,661)	(3,355)	(5)	-	(16,924)				
388		388 ARO	DIRTPT	(937,863)	(14,139)	(13,542)	(5,441)	(239)	(64)	(8,966)	(1,903)	(11,661)	(3,355)	(5)	-	(16,924)				
		- Sub-total		<b>(1,468,883,569)</b>	<b>(20,821,845)</b>	<b>(19,952,939)</b>	<b>(5,531,398)</b>	<b>(37,695)</b>	<b>(64)</b>	<b>(46,343,877)</b>	<b>(2,799,096)</b>	<b>(17,161,133)</b>	<b>(4,626,630)</b>	<b>(848)</b>	<b>(1)</b>	<b>(24,587,707)</b>				
		- General Plant																		
389		389 Land and Land Rights	PLTXR	(747,201)	(11,535)	(10,732)	(4,256)	(187)	-	(26,711)	(1,552)	(9,268)	(2,624)	(4)	-	(13,448)				
390		390 Structures and Improvements	PLTXR	(16,882,131)	(260,629)	(242,484)	(96,158)	(4,226)	-	(603,497)	(35,067)	(209,393)	(59,290)	(95)	-	(303,844)				
391		391 Office Furniture and Equipment	OML	(15,029,906)	(69,507)	(114,612)	(129,470)	(11,674)	(2,533)	(427,798)	(41,951)	(89,415)	(58,715)	(4,000)	(8,827)	(21,308)				
392		392 Transportation Equipment	OML	(6,140,469)	(69,252)	(48,825)	(62,895)	(4,770)	(1,035)	(174,776)	(17,139)	(40,616)	(23,171)	(1,798)	(3,606)	(86,300)				
393		393 Leaseholds	PLTXR	(10,397,229)	(160,514)	(149,339)	(99,221)	(2,603)	-	(371,677)	(21,597)	(128,959)	(36,515)	(59)	-	(187,129)				
393		393 Stores Equipment	PLTXR	602	9	9	3	0	-	22	1	7	2	0	-	11				
394		394 Tools, Shop, and Garage Equipment	OML	(1,952,216)	(22,017)	(14,887)	(16,817)	(1,516)	(329)	(55,566)	(5,449)	(12,913)	(7,367)	(572)	(1,147)	(27,447)				
395		395 Laboratory Equipment	PLTXR	(1,142,248)	(17,634)	(16,407)	(6,506)	(286)	-	(40,833)	(2,373)	(14,166)	(4,012)	(6)	-	(20,558)				
396		396 Power Operated Equipment	PLTXR	(307,860)	(4,753)	(4,422)	(1,754)	(77)	-	(11,005)	(639)	(3,818)	(1,081)	(2)	-	(5,541)				
397		397 Communication Equipment	OML	(6,590,070)	(74,323)	(60,253)	(56,768)	(5,119)	(1,110)	(187,573)	(18,394)	(43,590)	(24,867)	(1,929)	(3,871)	(92,651)				
398		398 Misc. Equipment	OML	(522,927)	(5,988)	(3,988)	(4,505)	(406)	(88)	(14,884)	(1,460)	(3,459)	(1,973)	(153)	(307)	(7,352)				
399		399 Other Intangible Plant	OML	(6,508)	(96)	(65)	(73)	(7)	(1)	(242)	(24)	(56)	(32)	(2)	(5)	(120)				
		- Sub-total		<b>(59,720,162)</b>	<b>(796,149)</b>	<b>(654,004)</b>	<b>(428,419)</b>	<b>(30,870)</b>	<b>(5,096)</b>	<b>(1,914,538)</b>	<b>(145,642)</b>	<b>(565,647)</b>	<b>(217,644)</b>	<b>(9,021)</b>	<b>(17,763)</b>	<b>(955,719)</b>				
		- Other Assets																		
108		108 Retirement Work in Progress	DIRTPT	4,756,526	71,735	68,706	27,604	1,213	-	169,258	9,654	59,164	17,020	27	-	85,866				
230		230 Asset Retirement Obligations	DIRTPT	(11,895,651)	(179,327)	(171,755)	(69,007)	(3,033)	-	(423,122)	(24,134)	(147,902)	(42,549)	(68)	-	(214,652)				
253		253 Landlord Incentives	DIRTPT	(1,089,266)	(16,421)	(15,727)	(6,319)	(278)	-	(38,745)	(2,210)	(13,543)	(3,896)	(6)	-	(19,655)				
182		182 Gas Rental Equip & Pipe	DIRTPT	8,496,230	128,082	122,673	49,287	2,166	-	302,208	17,237	105,636	30,390	49	-	153,312				
		- Other		<b>269,898</b>	<b>4,069</b>	<b>3,897</b>	<b>1,566</b>	<b>69</b>	<b>-</b>	<b>9,600</b>	<b>548</b>	<b>3,356</b>	<b>965</b>	<b>2</b>	<b>-</b>	<b>4,870</b>				
		- Sub-total		<b>(1,654,095,499)</b>	<b>(23,801,069)</b>	<b>(21,481,432)</b>	<b>(6,575,858)</b>	<b>(124,124)</b>	<b>(17,151)</b>	<b>(51,799,635)</b>	<b>(3,292,757)</b>	<b>(18,544,381)</b>	<b>(5,114,088)</b>	<b>(30,816)</b>	<b>(59,783)</b>	<b>(27,041,826)</b>				

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Limited Interruptible (86, 86T)				Non-Exclusive Interruptible (87, 87T)				TOTAL		
				DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS		DIRT	
				<b>Total</b>										
-		<b>Distribution Plant</b>												
373		Essements	DISTPT	(2,458,000)	(3,121)	(1,653)	(13)	(5,320)	(27,553)	(1,529)	-	-	(30,373)	
374		Land and Land Rights	DISTPT	(13,206,226)	(16,770)	(8,774)	(70)	(25,584)	(148,035)	(8,213)	-	-	(163,194)	
375		Structures and Improvements	DISTPT	(234,107,491)	(1,627,330)	-	-	(1,627,330)	(13,843,474)	-	-	-	(13,843,474)	
376		Mains	P_MAINS	(490,537,436)	-	-	-	(296,920)	(646,888)	-	-	-	(646,888)	
376		Mains - Peak	COM_1	(13,433,042)	(103,990)	-	-	(103,990)	(1,385,751)	-	-	-	(1,385,751)	
378		Meas. & Reg. Station Equip.- Gen.	PDAY	(28,147,664)	(19,566)	-	-	(19,566)	(66,497)	-	-	-	(66,497)	
378		Meas. & Reg. Station Equip.- Peak	SERV	(569,177,319)	(656,888)	-	-	(656,888)	-	-	-	-	-	
380		Services - DIR	DIR_380	(5,436,248)	-	-	-	-	(536,350)	-	-	-	(536,350)	
381		Meters	MTRS_CUS	(24,999,751)	(334)	(334)	-	(334)	-	-	-	-	-	
382		Meter Installations	MTRS_INST	(63,312,366)	(181)	(181)	-	(181)	-	-	-	-	-	
383		House Regulators	MTRS_CUS	(7,987,444)	(107)	(107)	-	(107)	-	-	-	-	-	
384		House Regulators Installations	MTRS_CUS	(29,550,644)	(395)	(395)	-	(395)	-	-	-	-	-	
385		Indust. Meas. & Reg. Station Equip.	MTRS_385	(3,505,570)	(92,914)	-	-	(92,914)	-	-	-	-	(100,207)	
386		Rental Property on Customers Premise	DIR_386	(10,749,143)	-	-	-	-	-	-	-	-	-	
387		Other Equipment	DISTPT	(252,063)	(57)	(167)	(1)	(546)	(2,825)	(157)	-	-	(3,115)	
388		ARO	DISTPT	(937,883)	(211)	(1,191)	(6)	(2,030)	(10,513)	(683)	-	-	(11,589)	
-		<b>Sub-total</b>		<b>(1,468,863,589)</b>	<b>(310,277)</b>	<b>(1,752,722)</b>	<b>(787)</b>	<b>(2,825,602)</b>	<b>(15,418,151)</b>	<b>(647,038)</b>	-	-	<b>(16,787,426)</b>	
-		<b>General Plant</b>												
389		Land and Land Rights	PLTXR	(747,201)	(947)	(487)	(4)	(1,684)	(8,423)	(456)	-	-	(9,386)	
390		Structures and Improvements	PLTXR	(16,882,131)	(21,386)	(11,013)	(88)	(38,057)	(190,298)	(10,309)	-	-	(212,056)	
391		Office Furniture and Equipment	OML	(15,029,065)	(10,154)	(12,597)	(91)	(31,763)	(91,497)	(12,229)	(9,118)	(27,766)	(179,317)	
392		Transportation Equipment	OML	(6,140,669)	(4,148)	(5,146)	(695)	(12,977)	(15,814)	(4,996)	(3,725)	(11,344)	(73,260)	
390		Leasholds	PLTXR	(10,397,229)	(3,431)	(6,782)	(94)	(23,459)	(17,199)	(6,349)	-	-	(130,600)	
393		Stores Equipment	PLTXR	602	1	0	0	1	7	0	-	-	8	
394		Tools, Shop, and Garage Equipment	OML	(1,952,216)	(1,319)	(1,636)	(221)	(4,126)	(11,884)	(1,588)	(1,184)	(3,607)	(23,291)	
395		Laboratory Equipment	PLTXR	(1,142,248)	(377)	(1,447)	(6)	(2,575)	(775)	(697)	-	-	(4,348)	
396		Power Operated Equipment	PLTXR	(907,860)	(102)	(390)	(2)	(694)	(209)	(188)	-	-	(3,867)	
397		Communication Equipment	OML	(6,590,070)	(3,165)	(4,452)	(746)	(13,927)	(40,118)	(5,362)	(3,998)	(12,174)	(78,624)	
398		Misc. Equipment	OML	(622,927)	(251)	(353)	(59)	(1,105)	(3,183)	(425)	(317)	(966)	(6,239)	
399		Other Intangible Plant	OML	(8,508)	(4)	(7)	(1)	(18)	(52)	(7)	(5)	(16)	(102)	
-		<b>Sub-total</b>		<b>(69,720,162)</b>	<b>(24,254)</b>	<b>(57,771)</b>	<b>(184)</b>	<b>(130,363)</b>	<b>(516,375)</b>	<b>(42,608)</b>	<b>(18,348)</b>	<b>(55,873)</b>	<b>(731,081)</b>	
-		<b>Other Assets</b>												
108		Retirement Work in Progress	DISTPT	4,758,526	6,043	3,161	25	10,300	53,341	2,859	-	-	58,799	
230		Asset Retirement Obligations	DISTPT	(11,895,651)	(15,106)	(7,903)	(63)	(25,747)	(133,344)	(7,398)	-	-	(146,990)	
253		Landlord Incentives	DISTPT	(1,089,266)	(245)	(724)	(6)	(2,358)	(12,210)	(677)	-	-	(13,460)	
182		Gas Rental Equip. & Pipe	DISTPT	-	-	-	-	-	-	-	-	-	-	
-		Other	DISTPT	8,496,290	1,911	5,645	45	18,390	95,239	5,284	-	-	104,985	
-		<b>Sub-total</b>		<b>269,898</b>	<b>61</b>	<b>179</b>	<b>1</b>	<b>584</b>	<b>3,025</b>	<b>168</b>	-	-	<b>3,335</b>	
-		<b>TOTAL ACCUMULATED RESERVE</b>		<b>(1,654,095,499)</b>	<b>(558,548)</b>	<b>(866,527)</b>	<b>(12,464)</b>	<b>(3,332,155)</b>	<b>(16,839,003)</b>	<b>(747,832)</b>	<b>(61,752)</b>	<b>(188,044)</b>	<b>(19,120,794)</b>	



Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)			Comm. & Indus. (31,31T)										
					DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL			
		<b>Other Rate Base</b>																
n/a		Customer Advances for Construction	DIR_252	(13,796,258)	-	-	(12,830,284)	-	-	-	-	-	-	-	-	-	-	(942,021)
n/a		Gas Stored Underground - Non current	SEASS_DEM	8,654,564	6,097,141	-	6,097,141	-	-	-	-	-	-	-	-	-	-	1,960,259
n/a		CIAC - Accum. Def. FIT.	DIR_252	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
n/a		Customer Deposit	DIR_235	(13,197,399)	-	-	(10,061,032)	-	-	-	-	-	-	-	-	-	-	(2,803,684)
n/a		Liberalized Depr.Tot. Accum. Def. FIT	NETPLT	(601,820,369)	(169,795,711)	(62,975,707)	(389,602,152)	(5,531,375)	(5,531,375)	-	(24,161,817)	(1,805,064)	(78,893,428)	(1,971,541)	-	-	-	(165,386,006)
n/a		Allowance for Working Capital	OM	67,228,202	13,545,449	4,704,795	46,956,691	10,333,912	10,333,912	-	1,805,064	1,605,507	7,314,925	1,605,507	677	-	-	15,513,008
		<b>Total Other Rate Base</b>		<b>(652,931,259)</b>	<b>(150,153,121)</b>	<b>(58,270,912)</b>	<b>(359,439,637)</b>	<b>4,802,537</b>	<b>4,802,537</b>	-	<b>(22,356,753)</b>	<b>(366,034)</b>	<b>(75,324,207)</b>	<b>(366,034)</b>	<b>677</b>	-	-	<b>(151,638,443)</b>
		<b>TOTAL</b>		<b>2,113,443,247</b>	<b>579,258,606</b>	<b>212,061,148</b>	<b>1,381,438,693</b>	<b>41,980,038</b>	<b>41,980,038</b>	-	<b>81,361,236</b>	<b>9,033,501</b>	<b>271,218,755</b>	<b>9,033,501</b>	<b>829</b>	-	-	<b>567,193,609</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Large Volume (41,41T)						Interruptible (85,85T)									
	Acct. No.	Account Description	Allocator	Total	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL
<b>Rate Base Adjustments and Working Capital</b>																
		<b>Other Rate Base</b>														
n/a		Customer Advances for Construction	DIR_252	(13,796,259)	-	-	(23,953)	-	-	(23,953)	-	-	-	-	-	-
n/a		Gas Stored Underground - Non current	SEAS3_DEM	8,654,564	368,684	-	-	-	-	368,684	54,004	-	-	-	-	54,004
n/a		CIAC - Accum. Def. FIT.	DIR_252	-	-	-	-	-	-	-	-	-	-	-	-	-
n/a		Customer Deposit	DIR_235	(13,197,399)	-	-	(144,378)	-	-	(144,378)	-	-	-	-	-	-
n/a		Liberalized Depr. Tot. Accum. Def. FIT	NETPLT	(601,820,369)	(9,613,489)	(8,890,140)	(4,195,049)	(235,856)	-	(22,934,533)	(1,296,562)	(7,660,701)	(2,281,662)	(5,307)	-	(11,244,232)
n/a		Allowance for Working Capital	OM	67,228,202	803,242	653,140	270,802	35,660	-	2,046,989	159,823	543,196	157,406	29,913	43,513	933,851
		<b>Total Other Rate Base</b>		<b>(552,931,259)</b>	<b>(8,441,563)</b>	<b>(8,237,000)</b>	<b>(4,079,235)</b>	<b>34,946</b>	<b>35,660</b>	<b>(20,687,191)</b>	<b>(1,082,734)</b>	<b>(7,117,505)</b>	<b>(2,124,256)</b>	<b>24,606</b>	<b>43,513</b>	<b>(10,256,376)</b>
		<b>TOTAL</b>		<b>2,113,443,247</b>	<b>33,035,450</b>	<b>29,925,173</b>	<b>14,758,646</b>	<b>1,153,126</b>	<b>71,610</b>	<b>78,944,004</b>	<b>4,781,971</b>	<b>25,851,596</b>	<b>7,946,693</b>	<b>108,503</b>	<b>168,820</b>	<b>38,857,583</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Limited Interruptible (86, 86T)			Non-Exclusive Interruptible (87, 87T)			TOTAL										
					DEM	COM	CUS	DIRS	DIRT	TOTAL		DEM	COM	CUS	DIRS	DIRT					
<b>Rate Base Adjustments and Working Capital</b>																					
<b>Other Rate Base</b>																					
n/a		Customer Advances for Construction	DIR_252	(13,796,258)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
n/a		Gas Stored Underground - Non current	SEAS3_DEM	8,654,564	69,583	-	-	-	-	104,893	-	-	-	-	-	-	-	-	-	-	104,893
n/a		CIAC - Accum. Def. FIT.	DIR_252	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
n/a		Customer Deposit	DIR_235	(13,197,399)	-	-	(25,138)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
n/a		Liberalized Depr.Tot. Accum.Def. FIT	NETPLT	(601,820,369)	(198,024)	(782,412)	(448,214)	(4,925)	-	(413,383)	(6,920,180)	(436,181)	-	-	-	-	-	-	-	-	(7,769,743)
n/a		Allowance for Working Capital	OM	67,228,202	32,704	59,388	30,184	42,850	1,276	127,790	501,768	28,217	40,893	4,734	4,734	4,734	4,734	4,734	4,734	4,734	703,402
		<b>Total Other Rate Base</b>		<b>(552,931,259)</b>	<b>(95,737)</b>	<b>(723,014)</b>	<b>(443,168)</b>	<b>37,925</b>	<b>1,276</b>	<b>(180,700)</b>	<b>(6,418,412)</b>	<b>(407,964)</b>	<b>40,893</b>	<b>4,734</b>	<b>4,734</b>	<b>4,734</b>	<b>4,734</b>	<b>4,734</b>	<b>4,734</b>	<b>4,734</b>	<b>(6,961,447)</b>
		<b>TOTAL</b>		<b>2,113,443,247</b>	<b>812,088</b>	<b>2,644,226</b>	<b>1,554,070</b>	<b>81,966</b>	<b>2,573</b>	<b>2,049,444</b>	<b>23,582,541</b>	<b>1,534,088</b>	<b>170,326</b>	<b>398,879</b>	<b>398,879</b>	<b>398,879</b>	<b>398,879</b>	<b>398,879</b>	<b>398,879</b>	<b>398,879</b>	<b>27,735,277</b>





Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Large Volume (41,41T)						Interruptible (85,85T)									
	Acct. No.	Account Description	Allocator	Total	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL
<b>EXPENSES</b>																
<b>O &amp; M Expenses</b>																
<b>Production Expense</b>																
710	Oper. Supervision and Engineering	PROD_OML	-	-	-	-	-	-	-	-	-	-	-	-	-	-
717	LPG Expenses	PDAYXT	175,624	5,345	-	-	-	-	-	5,345	120	-	-	-	-	120
735	Misc. Production Expenses	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
741	Main Structures and Improvements	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
742	Maintenance of Production Equipment	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>175,624</b>	<b>5,345</b>	-	-	-	-	-	<b>5,345</b>	<b>120</b>	-	-	-	-	<b>120</b>
<b>Other Gas Supply Expenses</b>																
807	Oper. of Purch. Gas Measuring Sta.	COM_1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
807	Purch. Gas Calculation Exp.	COMIXT_COM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
808	Purchased Gas Cost Adjustment	COMIXT_COM	2,275,422	-	156,252	-	-	-	-	156,252	-	-	-	-	-	37,335
812	Gas Used for Other Utility Operations	COM_1	(64,441)	-	(4,667)	-	-	-	-	(4,667)	-	-	-	-	-	(4,884)
813	Other Gas Supply Expenses	COMIXT_COM	654,752	-	44,962	-	-	-	-	44,962	-	-	-	-	-	10,743
-	<b>Sub-total</b>		<b>2,865,733</b>	-	<b>196,547</b>	-	-	-	-	<b>196,547</b>	-	-	-	-	-	<b>43,193</b>
<b>Underground Storage Expenses</b>																
-	JP Storage Balancing - DIR	COM_1	470,500	-	34,074	-	-	-	-	34,074	-	-	-	-	-	35,662
814	Operation Supv & Eng	STOR_OML	134,408	5,726	-	-	-	-	-	5,726	839	-	-	-	-	839
815	Oper Map & Records	STORPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
816	Oper Wells Expense	STORPT	17,208	733	-	-	-	-	-	733	107	-	-	-	-	107
817	Oper Lines Expense	STORPT	6,151	262	-	-	-	-	-	262	38	-	-	-	-	38
818	Oper Compressor Sta Exp	STORPT	238,732	10,170	-	-	-	-	-	10,170	1,490	-	-	-	-	1,490
819	Oper Compressor Sta Fuel	STORPT	25,648	1,093	-	-	-	-	-	1,093	160	-	-	-	-	160
820	Oper Meas & Reg Sta Exp	STORPT	8,459	360	-	-	-	-	-	360	53	-	-	-	-	53
821	Oper Purification Exp	STORPT	14,421	614	-	-	-	-	-	614	90	-	-	-	-	90
823	Storage Gas Losses	STORPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
824	Oper Other Expenses	STORPT	114,587	4,881	-	-	-	-	-	4,881	715	-	-	-	-	715
825	Oper Storage Well Royalty	STORPT	27,795	1,184	-	-	-	-	-	1,184	173	-	-	-	-	173
826	Oper Other Storage Rents	STORPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
830	Maint Supv & Engineering	STORPT	114,632	4,883	-	-	-	-	-	4,883	715	-	-	-	-	715
831	Maint Structures	STORPT	37,303	1,589	-	-	-	-	-	1,589	233	-	-	-	-	233
832	Maint Reservoirs & Wells	STORPT	718,819	30,622	-	-	-	-	-	30,622	4,485	-	-	-	-	4,485
833	Maint Oil Lines	STORPT	12,713	542	-	-	-	-	-	542	79	-	-	-	-	79
834	Maint Compressor Sta Equip	STORPT	206,079	8,864	-	-	-	-	-	8,864	1,298	-	-	-	-	1,298
835	Maint M&R Sta Equip	STORPT	79,219	3,375	-	-	-	-	-	3,375	494	-	-	-	-	494
836	Maint Purification Equip	STORPT	11,803	503	-	-	-	-	-	503	74	-	-	-	-	74
837	Maint Other Equipment	STORPT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>2,340,476</b>	<b>75,401</b>	<b>34,074</b>	-	-	-	-	<b>109,475</b>	<b>11,045</b>	-	-	-	-	<b>46,707</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Limited Interruptible (86, 86T)				Non-Exclusive Interruptible (87, 87T)				TOTAL
	DEM	COM	CUS	DIRT	DEM	COM	CUS	DIRT	
Act. No.	Account Description								Total
Allocator									
<b>EXPENSES</b>									
<b>O &amp; M Expenses</b>									
<b>Production Expense</b>									
710	PROD_OML	-	-	-	-	-	-	-	-
717	LPG Expenses	175,624	-	-	-	-	-	-	-
735	Misc Production Expenses	-	-	112	-	-	-	-	-
741	Main Structures and Improvements	-	-	-	-	-	-	-	-
742	Maintenance of Production Equipment	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>	<b>175,624</b>	<b>112</b>	<b>112</b>					
<b>Other Gas Supply Expenses</b>									
807	Oper. of Purch. Gas Measuring Sta.	-	-	-	-	-	-	-	-
807	Purch. Gas Calculation Exp.	-	-	-	-	-	-	-	-
808	Purchased Gas Cost Adjustment	2,275,422	21,066	-	-	-	-	-	53,988
812	Gas Used for Other Utility Operations	(64,441)	(489)	-	-	-	-	-	(6,648)
813	Other Gas Supply Expenses	654,752	6,059	-	-	-	-	-	15,526
-	<b>Sub-total</b>	<b>2,865,733</b>	<b>26,616</b>	<b>26,616</b>					<b>62,837</b>
<b>Underground Storage Expenses</b>									
-	JP Storage Balancing - DIR	470,500	3,642	-	-	-	-	-	48,537
814	Operation Supv & Eng	134,408	1,081	-	-	-	-	-	1,629
815	Oper Map & Records	-	-	-	-	-	-	-	-
816	Oper Wells Expense	17,208	138	-	-	-	-	-	209
817	Oper Lines Expense	6,151	49	-	-	-	-	-	75
818	Oper Compressor Sta Exp	238,732	1,919	-	-	-	-	-	2,893
819	Oper Meas & Reg Sta Exp	25,648	206	-	-	-	-	-	311
820	Oper Purification Exp	8,459	68	-	-	-	-	-	103
821	Storage Gas Losses	14,421	116	-	-	-	-	-	175
822	Oper Other Expenses	114,587	921	-	-	-	-	-	1,389
825	Oper Storage Well Royalty	27,795	223	-	-	-	-	-	337
826	Oper Other Storage Rents	-	-	-	-	-	-	-	-
830	Maint Surv & Engineering	114,632	922	-	-	-	-	-	1,389
831	Maint Structures	37,303	300	-	-	-	-	-	452
832	Maint Reservoirs & Wells	718,819	5,779	-	-	-	-	-	8,712
833	Maint OJ Lines	12,713	102	-	-	-	-	-	154
834	Maint Compressor Sta Equip	208,079	1,673	-	-	-	-	-	2,522
835	Maint MidR Sta Equip	79,219	637	-	-	-	-	-	960
836	Maint Purification Equip	11,803	95	-	-	-	-	-	143
837	Maint Other Equipment	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>	<b>2,240,476</b>	<b>14,231</b>	<b>14,231</b>	<b>3,642</b>	<b>17,873</b>	<b>21,452</b>	<b>48,537</b>	<b>69,969</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts			Rentals			TOTAL	
					DEM	COM	CUS	DIRT	DIRS	DIRT		DIRS
<b>EXPENSES</b>												
<b>O &amp; M Expenses</b>												
<b>Production Expense</b>												
710		Oper.Supervision and Engineering	PROD_OML	-	-	-	-	-	-	-	-	-
717		LPG Expenses	PDAYXT	175,624	-	-	-	-	-	-	-	-
735		Misc.Production Expenses	PDAYXT	-	-	-	-	-	-	-	-	-
741		Main Structures and Improvements	PDAYXT	-	-	-	-	-	-	-	-	-
742		Maintenance of Production Equipment	PDAYXT	-	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>175,624</b>	-	-	-	-	-	-	-	-
<b>Other Gas Supply Expenses</b>												
807		Oper of Purch.Gas Measuring Sta.	COML_1	-	-	-	-	-	-	-	-	-
807		Purch.Gas Calculation Exp.	COM1XT_COM	-	-	-	-	-	-	-	-	-
808		Purchased Gas Cost Adjustment	COM1XT_COM	2,275,422	-	-	-	-	-	-	-	-
812		Gas Used for Other Utility Operations	COML_1	(64,441)	-	(2,001)	-	-	-	-	(2,001)	-
813		Other Gas Supply Expenses	COM1XT_COM	654,752	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>2,865,733</b>	-	<b>(2,001)</b>	-	-	-	-	<b>(2,001)</b>	-
<b>Underground Storage Expenses</b>												
-		JP Storage Balancing - DIR	COML_1	470,500	-	14,608	-	-	-	-	14,608	-
814		Operation Supv & Eng	STOR_OML	134,408	-	-	-	-	-	-	-	-
815		Oper Map & Records	STORPT	-	-	-	-	-	-	-	-	-
816		Oper Wells Expense	STORPT	-	-	-	-	-	-	-	-	-
817		Oper Lines Expense	STORPT	17,208	-	-	-	-	-	-	-	-
818		Oper Compressor Sta Exp	STORPT	6,151	-	-	-	-	-	-	-	-
819		Oper Compressor Sta Fuel	STORPT	238,732	-	-	-	-	-	-	-	-
820		Oper Meas & Reg Sta Exp	STORPT	25,648	-	-	-	-	-	-	-	-
821		Oper Purification Exp	STORPT	8,459	-	-	-	-	-	-	-	-
822		Storage Gas Losses	STORPT	14,421	-	-	-	-	-	-	-	-
823		Oper Other Expenses	STORPT	-	-	-	-	-	-	-	-	-
824		Oper Other Expenses	STORPT	114,587	-	-	-	-	-	-	-	-
825		Oper Storage Well Royalty	STORPT	27,795	-	-	-	-	-	-	-	-
826		Oper Other Storage Rents	STORPT	-	-	-	-	-	-	-	-	-
830		Maint Supv & Engineering	STORPT	114,632	-	-	-	-	-	-	-	-
831		Maint Structures	STORPT	37,303	-	-	-	-	-	-	-	-
832		Maint Reservoirs & Wells	STORPT	718,819	-	-	-	-	-	-	-	-
833		Maint OI Lines	STORPT	12,713	-	-	-	-	-	-	-	-
834		Maint Compressor Sta Equip	STORPT	206,079	-	-	-	-	-	-	-	-
835		Maint M&R Sta Equip	STORPT	-	-	-	-	-	-	-	-	-
836		Maint Purification Equip	STORPT	79,219	-	-	-	-	-	-	-	-
837		Maint Other Equipment	STORPT	11,803	-	-	-	-	-	-	-	-
-		<b>Sub-total</b>		<b>2,240,476</b>	-	<b>14,608</b>	-	-	-	-	<b>14,608</b>	-











Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year		Large Volume (41,41T)					Interruptible (85,85T)							
Acct. No.	Account Description	Allocator	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL
	<b>Customer Accounts Expense</b>													
901	Supervision - Customer Accounting	CUSTACC			2	527	9	538			0	161	11	172
902	Direct Assignment to Sales				-	15,256	-	15,256			-	55	-	55
902	Meter Reading Expense	CUST			243	-	1,335	1,335			22	-	1,645	1,645
903	Direct Assignment to Transport				-	60,454	-	60,454			-	23,065	-	23,065
903	Cust. Records & Collection Exp.	CUST			19,437	-	13,378	19,437			-	1,762	-	1,762
904	Uncollectible Accounts	DIR_904			7	2,319	41	2,368			1	708	50	759
905	Misc. Customer Accounts Expense	CUSTACC			-	-	-	-			-	-	-	-
	<b>Sub-total</b>				<b>19,690</b>	<b>78,556</b>	<b>14,763</b>	<b>113,009</b>			<b>1,785</b>	<b>23,989</b>	<b>48,487</b>	<b>74,260</b>
	<b>Customer Service &amp; Information Expenses</b>													
908	Direct Assignment to Rentals	DIR_908			-	-	-	-			-	-	-	-
908	Customer Assistance Expenses	CUST			203	-	203	203			-	-	-	18
909	Information, Instructional Advertising	CUSTXT			2,296	-	-	2,296			49	-	-	49
910	Misc. Cust. Serv. & Infor. Expenses	CUST			1	-	-	1			0	-	-	0
908	Customer Assistance Expense	CUSTXT			-	-	-	-			-	-	-	-
	<b>Sub-total</b>				<b>2,500</b>	<b>-</b>	<b>-</b>	<b>2,500</b>			<b>67</b>	<b>-</b>	<b>-</b>	<b>67</b>
	<b>Sales Expense</b>													
911	Sales Supervision Exp				-	-	-	-			-	-	-	-
912	Demonstrating and Selling	CUSTXT			(344)	-	-	(344)			(7)	-	-	(7)
913	Advertising Expenses	CUSTXT			(344)	-	-	(344)			(7)	-	-	(7)
	<b>Administrative &amp; General Expenses</b>													
920	A & G Salaries - DIR Sales Procurement				-	-	-	-			-	-	-	-
920	A & G Salaries - DIR Transport				237,610	-	12,973	744,688			57,264	10,882	15,830	339,732
921	Office Supplies and Expenses- DIR Sales Proc	OM			-	-	-	-			-	-	-	-
921	Office Supplies and Expenses- Transport				-	-	-	-			-	-	-	-
921	Office Supplies and Expenses- Transport	OM			42,949	17,807	2,345	134,606			10,351	1,967	2,861	61,408
922	Admin Expenses Transferred	OM			(106,992)	(44,361)	(5,842)	(335,322)			(25,785)	(4,900)	(7,128)	(152,976)
923	Outside Services Employed	OM			62,979	26,112	3,439	197,380			15,178	2,884	4,196	90,046
924	Property Insurance	PLT			2,189	35	-	5,042			498	1	-	2,524
925	Injuries & Damages	OML			3,142,247	27,068	529	89,438			11,857	920	1,846	44,177
926	Benefits - DIR Sales				799,286	69,371	-	69,371			-	8,546	-	8,546
926	Benefits - DIR Transport				-	-	12,902	12,902			-	-	22,988	22,988
926	Benefits - DIR Rental				-	-	-	-			-	-	-	-
926	Emp Pension & Benefits	DIR_386			168,313	11,592	2,515	424,782			56,315	4,369	8,765	209,820
928	Regulatory Commission Expense	STRREV			74,627	-	-	74,627			32,490	-	-	32,490
928	Reg. Comm. Expense - Other Revw	OTHREV			(70)	-	-	(70)			(576)	-	-	(576)
928	Reg. Comm. Expense - Rate Inc Rel	STRREV			7,273	-	-	7,273			3,167	-	-	3,167
930	Gen Advertising Exp	OM			-	-	-	-			-	-	-	-
930	Misc. General Expenses	OM			36,179	11,860	1,562	89,651			6,894	1,310	1,906	40,900
931	Rentals	OM			2,564,262	10,329	1,360	78,078			6,004	1,141	1,660	35,620
932	Maint Of General Plant- DIR	GENPLT			-	-	120	37,676			-	-	417	18,777
932	Maint Of General Plant- Gas	GENPLT			15,552	673	120	251,407			4,385	210	2,780	125,294
933	Maint Of General Plant- Common	GENPLT			103,774	4,463	798	19,991			29,524	1,404	2,780	125,294
	<b>Sub-total</b>				<b>607,064</b>	<b>208,871</b>	<b>32,700</b>	<b>1,861,551</b>			<b>480,102</b>	<b>28,735</b>	<b>56,719</b>	<b>861,936</b>
	<b>TOTAL O &amp; M EXPENSES</b>				<b>1,898,726</b>	<b>551,648</b>	<b>91,217</b>	<b>4,661,654</b>			<b>1,205,008</b>	<b>66,599</b>	<b>157,977</b>	<b>2,149,871</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Limited Interruptible (86, 86T)				Non-Exclusive Interruptible (87, 87T)										
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL			
		<b>Customer Accounts Expense</b>																	
	901	Supervision - Customer Accounting	CUSTACC	97,956	-	-	0	81	0	82	-	-	0	333	1	334			
	902	Direct Assignment to Sales		8,124,108	-	-	-	2,889	-	2,889	-	-	-	18	-	18			
	902	Meter Reading Expense	CUST	3,519	-	-	39	64	-	64	-	-	-	-	174	-			
	903	Direct Assign to Sales		5,816,227	-	-	-	8,779	-	8,779	-	-	-	47,796	-	47,796			
	903	Direct Assignment to Transport		282,704	-	-	-	482	-	482	-	-	-	-	147,389	-			
	904	Uncollectible Accounts	DIR_904	11,200,431	-	-	-	3,075	-	3,075	-	-	202	-	-	202			
	904	Uncollectible Accounts - Rate Inc Rel	CUSTACC	2,462,933	-	-	84	361	2	361	-	-	0	1,465	5	1,470			
	905	Misc. Customer Accounts Expense		431,457	-	-	-	-	-	-	-	-	-	-	-	-			
	-	<b>Sub-total</b>		<b>28,559,622</b>	-	-	<b>3,199</b>	<b>12,106</b>	<b>548</b>	<b>15,854</b>	-	-	<b>205</b>	<b>49,612</b>	<b>147,569</b>	<b>197,386</b>			
		<b>Customer Service &amp; Information Expenses</b>																	
	908	Direct Assignment to Rentals	DIR_908	463,290	-	-	-	-	-	-	-	-	-	-	-	-			
	908	Customer Assistance Expenses	CUST	116,906	-	-	32	389	-	389	-	-	9	-	-	2			
	909	Information, Instructional Advertising	CUSTXT	1,428,068	-	-	-	645	-	645	-	-	0	-	-	0			
	910	Misc. Cust. Serv. & Infor. Expenses	CUST	645	-	-	-	-	-	-	-	-	-	-	-	-			
	908	Customer Assistance Expense	CUSTXT		-	-	-	-	-	-	-	-	-	-	-	-			
	-	<b>Sub-total</b>		<b>2,008,910</b>	-	-	<b>421</b>	<b>421</b>	<b>421</b>	<b>421</b>	-	-	<b>11</b>	<b>421</b>	<b>11</b>	<b>11</b>			
		<b>Sales Expense</b>																	
	911	Sales Supervision Exp		-	-	-	-	-	-	-	-	-	-	-	-	-			
	912	Demonstrating and Selling	CUSTXT	(214,062)	-	-	(58)	-	-	(58)	-	-	(1)	-	-	(1)			
	913	Advertising Expenses	CUSTXT	(214,062)	-	-	(58)	-	-	(58)	-	-	(1)	-	-	(1)			
	-	<b>Sub-total</b>		<b>(214,062)</b>	-	-	<b>(58)</b>	<b>(58)</b>	<b>(58)</b>	<b>(58)</b>	-	-	<b>(1)</b>	<b>(58)</b>	<b>(1)</b>	<b>(1)</b>			
		<b>Administrative &amp; General Expenses</b>																	
	920	A & G Salaries - DIR Sales Procurement		-	-	-	-	-	-	-	-	-	-	-	-	-			
	920	A & G Salaries - DIR Transport	OM	24,457,417	11,898	21,609	10,981	15,589	464	60,540	46,489	182,542	10,265	14,877	1,722	255,896			
	921	Office Supplies and Expenses- DIR Sales Proc		-	-	-	-	-	-	-	-	-	-	-	-	-			
	921	Office Supplies and Expenses- Transport	OM	4,420,784	2,151	3,906	1,985	2,818	84	10,943	8,403	32,995	1,855	2,689	311	46,254			
	921	Office Supplies and Expenses	OM	(11,012,817)	(5,357)	(9,700)	(4,944)	(7,019)	(209)	(27,260)	(20,934)	(82,196)	(4,622)	(6,699)	(776)	(115,226)			
	922	Admin Expenses Transferred	OM	6,482,466	3,153	5,727	2,910	4,132	123	16,046	12,322	48,383	2,721	3,943	457	67,825			
	924	Property Insurance	PLT	142,156	47	177	92	317	1	317	96	1,561	87	1,561	1,743	1,743			
	925	Injuries & Damages	OML	3,142,247	1,509	2,123	2,634	356	19	6,641	8,092	19,129	2,557	1,906	5,805	37,489			
	926	Benefits - DIR Sales		799,286	-	-	-	10,932	-	10,932	-	-	-	11,849	-	11,849			
	926	Benefits - DIR Sales Procurement		92,481	-	-	-	-	455	455	-	-	-	-	36,363	36,363			
	926	Benefit - DIR Rental	DIR_388	96,517	-	-	-	-	-	-	-	-	-	-	-	-			
	926	Emp Pension & Benefits	OML	14,924,011	7,169	10,082	12,508	1,680	91	31,539	38,434	90,852	12,143	9,054	27,571	178,054			
	928	Regulatory Commission Expense	STRREV	1,727,913	-	-	-	-	-	7,613	-	17,625	-	-	-	17,625			
	928	Regulatory Commission Expense - Other Revr	OTHRREV	20,315	-	-	(1)	-	-	(1)	-	-	-	-	-	-			
	928	Reg. Comm. Expense - Rate Inc Rel	STRREV	168,406	-	-	-	-	-	742	-	-	-	-	-	1,718			
	930	Gen Advertising Exp	OM	-	-	-	-	-	-	-	-	-	-	-	-	-			
	930	Misc. General Expenses	OM	2,944,375	1,432	2,601	1,322	1,877	56	7,288	5,697	21,976	1,236	1,791	207	30,807			
	931	Rents	OM	2,564,262	1,247	2,266	1,151	1,634	49	6,347	4,874	19,139	1,076	1,560	181	26,830			
	932	Maint Of General Plant- DIR	GENPLT	1,198,541	502	1,089	914	83	4	2,602	2,159	9,833	876	430	1,310	14,608			
	932	Maint Of General Plant- Gas	GENPLT	7,997,340	3,351	7,333	6,086	533	29	17,361	14,403	65,609	5,844	2,871	8,744	97,471			
	935	Maint Of General Plant- Common	GENPLT	60,165,702	27,102	55,547	35,649	32,644	1,164	152,105	119,936	429,164	34,038	44,272	87,896	769,306			
	-	<b>Sub-total</b>		<b>60,165,702</b>	<b>27,102</b>	<b>55,547</b>	<b>35,649</b>	<b>32,644</b>	<b>1,164</b>	<b>152,105</b>	<b>119,936</b>	<b>429,164</b>	<b>34,038</b>	<b>44,272</b>	<b>87,896</b>	<b>769,306</b>			
	-	<b>TOTAL O &amp; M EXPENSES</b>		<b>159,020,954</b>	<b>68,498</b>	<b>151,788</b>	<b>76,931</b>	<b>86,882</b>	<b>3,261</b>	<b>387,360</b>	<b>281,690</b>	<b>1,118,254</b>	<b>69,957</b>	<b>96,034</b>	<b>235,277</b>	<b>1,801,213</b>			

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Contracts					Rentals					TOTAL					
	Acct. No.	Account Description	Allocator	Total	DEM	COM	CUS	DIRS	DIRT	TOTAL		DEM	COM	CUS	DIRS	DIRT
<b>Customer Accounts Expense</b>																
901	Supervision - Customer Accounting	CUSTACC	97,956	-	-	-	0	-	2	2	-	-	-	413	-	413
902	Direct Assignment to Sales		8,124,108	-	-	-	-	-	-	-	-	-	-	-	-	-
902	Direct Assignment to Transport		3,519	-	-	-	-	274	-	-	-	-	-	-	-	-
903	Meter Reading Expense	CUST	140,287	-	-	-	2	-	-	-	-	-	-	-	-	-
903	Direct Assign to Sales		5,816,227	-	-	-	-	-	-	-	-	-	-	59,405	-	59,405
903	Direct Assignment to Transport		282,704	-	-	-	-	74,620	-	-	-	-	-	-	-	-
903	Cust. Records & Collection Exp.	CUST	11,200,431	-	-	-	135	-	135	-	-	-	-	-	-	-
904	Uncollectible Accounts	DIR_904	2,462,933	-	-	-	-	-	-	-	-	-	136,987	-	-	136,987
904	Uncollectible Accounts - Rate Inc Rel	CUSTACC	431,457	-	-	-	0	-	8	8	-	-	-	1,820	-	1,820
905	Misc. Customer Accounts Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>28,559,622</b>	-	-	-	<b>137</b>	-	<b>74,904</b>	<b>75,041</b>	-	-	<b>136,987</b>	-	<b>61,638</b>	<b>198,625</b>
<b>Customer Service &amp; Information Expenses</b>																
908	Direct Assignment to Rentals	DIR_908	463,290	-	-	-	-	-	-	-	-	-	463,290	-	-	463,290
908	Customer Assistance Expenses	CUST	116,906	-	-	-	1	-	-	-	-	-	-	-	-	-
909	Information, Instructional Advertising	CUSTXT	1,428,068	-	-	-	-	-	-	-	-	-	-	-	-	-
910	Misc. Cust. Serv. & Infor. Expenses	CUST	645	-	-	-	0	-	-	-	-	-	-	-	-	-
908	Customer Assistance Expense	CUSTXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>2,008,910</b>	-	-	-	<b>1</b>	-	<b>1</b>	<b>1</b>	-	-	<b>463,290</b>	-	<b>463,290</b>	
<b>Sales Expense</b>																
911	Sales Supervision Exp		-	-	-	-	-	-	-	-	-	-	-	-	-	-
912	Demarcating and Selling	CUSTXT	(214,062)	-	-	-	-	-	-	-	-	-	-	-	-	-
913	Advertising Expenses	CUSTXT	(214,062)	-	-	-	-	-	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>(428,124)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Administrative &amp; General Expenses</b>																
920	A & G Salaries - DIR Sales Procurement		-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	A & G Salaries - DIR Transport		-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	A & G Salaries	OM	24,457,417	18,713	10,978	9,862	-	2,431	41,985	-	-	-	172,524	115,764	-	288,288
921	Office Supplies and Expenses- DIR Sales Pro		-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies and Expenses- Transport		-	-	-	-	-	-	-	-	-	-	-	-	-	-
921	Office Supplies and Expenses	OM	4,420,784	3,382	1,984	1,783	-	439	7,589	-	-	-	31,185	20,925	-	52,109
922	Admin Expenses Transferred	OM	(11,012,817)	(8,426)	(4,943)	(4,441)	-	(1,095)	(16,905)	-	-	-	(77,685)	(52,127)	-	(129,812)
923	Outside Services Employed	OM	6,482,466	4,960	2,910	2,614	-	644	11,128	-	-	-	45,728	30,683	-	76,411
924	Property Insurance	PLT	142,156	82	79	86	-	-	246	-	-	-	731	-	-	731
925	Injuries & Damages	OML	3,142,247	3,208	1,254	2,005	-	2,339	9,406	-	-	-	29,549	2,369	-	31,918
926	Benefits - DIR Sales		799,286	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Benefits - DIR Transport		92,481	-	-	-	-	19,577	-	-	-	-	-	-	-	-
926	Benefits - DIR Sales Procurement		-	-	-	-	-	-	-	-	-	-	-	-	-	-
926	Benefit - DIR Rental	DIR_386	96,517	-	-	-	-	-	-	-	-	-	96,517	-	-	96,517
926	Emp Pension & Benefits	OML	14,924,011	15,238	5,954	9,521	-	13,960	44,674	-	-	-	140,341	11,253	-	151,593
928	Regulatory Commission Expense	STRREV	1,727,913	-	6,580	-	-	-	6,580	-	-	-	23,122	-	-	23,122
928	Reg. Comm. Expense - Other Rew	OTHREV	20,315	-	-	-	-	-	-	-	-	-	798	-	-	798
928	Reg. Comm. Expense - Rate Inc Rel	STRREV	168,406	-	641	-	-	-	641	-	-	-	2,254	-	-	2,254
930	Gen. Advertising Exp.	OM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
930	Misc. General Expenses	OM	2,944,375	2,253	1,322	1,187	-	293	5,054	-	-	-	20,770	13,937	-	34,706
931	Rentals	OM	2,564,262	1,962	1,151	1,034	-	255	4,402	-	-	-	18,088	12,137	-	30,226
932	Main/Of General Plant- DIR	GENPLT	1,198,541	1,006	593	749	-	664	3,012	-	-	-	6,670	535	-	7,205
932	Main/Of General Plant- Gas	GENPLT	7,997,340	6,716	3,960	4,998	-	4,427	20,101	-	-	-	44,508	3,569	-	48,077
935	Main/Of General Plant- Common	GENPLT	60,165,702	49,094	32,463	29,398	-	44,536	155,491	-	-	-	528,925	159,044	-	714,143
-	<b>Sub-total</b>		<b>159,020,954</b>	<b>114,204</b>	<b>70,660</b>	<b>63,848</b>	-	<b>127,616</b>	<b>376,327</b>	-	-	-	<b>1,129,203</b>	<b>561,830</b>	-	<b>1,717,206</b>
-	<b>TOTAL O &amp; M EXPENSES</b>															

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Residential (16,23,53)				Comm. & Indus. (31,31T)					
	DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRT	TOTAL
Acct. No.	Account Description	Allocator	Total							
<b>Labor O &amp; M Expenses</b>										
<b>Production Expense - Labor</b>										
710	Oper. Supervision and Engineering	PROD_OML	-	-	-	-	-	-	-	-
717	LPG Expenses	PDAYXT	93,146	-	-	66,489	-	-	-	23,699
735	Misc. Production Expenses	PDAYXT	-	-	-	-	-	-	-	-
741	Maint. Structures and Improvements	PDAYXT	-	-	-	-	-	-	-	-
742	Maint. Production Equipment	PDAYXT	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>93,146</b>			<b>66,489</b>				<b>23,699</b>
-	Other Gas Supply Expenses	COM_1	-	-	-	-	-	-	-	-
807	Purchased Gas Expense	COM1XT_COM	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>									
<b>Natural Gas Underground Storage - Labor</b>										
-	JP Storage Balancing - DIR	COM_1	248,992	-	-	127,735	-	-	-	49,008
814	Operation Supv & Eng	STOR_OML	105,513	-	-	74,334	-	-	-	23,899
818	Other Compressor Sta Exp	STORPT	135,568	-	-	95,508	-	-	-	30,706
841	Operating Labor & Expenses	STORPT	525,116	-	-	369,944	-	-	-	118,939
830	Maint Supv & Engineering	STORPT	95,946	-	-	67,594	-	-	-	21,732
834	Maint Compressor Sta Equip	STORPT	72,004	-	-	50,727	-	-	-	16,309
824	Other Expenses	STORPT	2,537	-	-	1,787	-	-	-	575
-	<b>Sub-total</b>		<b>1,165,678</b>			<b>127,735</b>				<b>212,159</b>
<b>Natural Gas Local Storage - Labor</b>										
843	Maint Struc & Impro	LNGPLT	1	-	-	1	-	-	-	0
843	Maintenance of Gas Holders	LNGPLT	-	-	-	-	-	-	-	-
844	Maintenance of Vaporizing Equipment	LNGPLT	-	-	-	-	-	-	-	-
844	Maint Measur & Reg	LNGPLT	-	-	-	-	-	-	-	-
844	Other Gas Maintenance	LNGPLT	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>		<b>1</b>			<b>1</b>				<b>0</b>
<b>Transmission - Labor</b>										
856	Oper Mains Expenses	PAVG	-	-	-	-	-	-	-	-
857	Oper Meas & Reg Sta Exp	PAVG	-	-	-	-	-	-	-	-
862	Maint Structures & Improvements	PAVG	-	-	-	-	-	-	-	-
863	Maint Supv & Eng	PAVG	-	-	-	-	-	-	-	-
865	Maint Structures	PAVG	-	-	-	-	-	-	-	-
867	Maint Other Equipment	PAVG	-	-	-	-	-	-	-	-
-	<b>Sub-total</b>									



Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Limited Interruptible (86, 86T)			Non-Exclusive Interruptible (87, 87T)			TOTAL										
					DEM	COM	CUS	DIRS	DIRT	TOTAL		DEM	COM	CUS	DIRS	DIRT					
<b>Labor O &amp; M Expenses</b>																					
		<b>Production Expense - Labor</b>																			
	710	Oper. Supervision and Engineering	PROD_OML	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	717	LPG Expenses	PDAYXT	93,146	59	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	735	Misc. Production Expenses	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	741	Maint. Structures and Improvements	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	742	Maint. Production Equipment	PDAYXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>93,146</b>	<b>59</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	Other Gas Supply Expenses	COM_1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	807	Purchased Gas Expense	COM1XT_COM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Natural Gas Underground Storage - Labor</b>																			
	-	JP Storage Balancing- DIR	COM_1	248,992	1,928	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	814	Operation Supv & Eng	STOR_OML	105,513	848	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	818	Oper Compressor Sta Exp	STORPT	135,568	1,090	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	841	Operating Labor & Expenses	STORPT	925,116	4,222	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	850	Maint Supv & Engineering	STORPT	95,946	771	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	834	Maint Compressor Sta Equip	STORPT	72,004	579	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	824	Other Expenses	STORPT	2,537	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>1,165,678</b>	<b>7,531</b>	<b>1,928</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Natural Gas Local Storage - Labor</b>																			
	843	Maint Struc & Impro	LNGPLT	1	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	843	Maintenance of Gas Holders	LNGPLT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	844	Maintenance of Vaporizing Equipment	LNGPLT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	844	Maint Measur & Reg	LNGPLT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	844	Other Gas Maintenance	LNGPLT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>1</b>	<b>0</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Transmission - Labor</b>																			
	856	Oper Mains Expenses	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	857	Oper Meas & Reg Sta Exp	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	862	Maint Structures & Improvements	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	863	Maint Supv & Eng	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	865	Maint Structures	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	867	Maint Other Equipment	PAVG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts			Rentals			TOTAL	
					DEM	COM	CUS	DIRT	DIRS	DIRT		DIRS
<b>Labor O &amp; M Expenses</b>												
		<b>Production Expense - Labor</b>										
	710	Oper. Supervision and Engineering	PROD_OML	-	-	-	-	-	-	-	-	-
	717	LPG Expenses	PDAYXT	93,146	-	-	-	-	-	-	-	-
	735	Misc. Production Expenses	PDAYXT	-	-	-	-	-	-	-	-	-
	741	Maint. Structures and Improvements	PDAYXT	-	-	-	-	-	-	-	-	-
	742	Maint. Production Equipment	PDAYXT	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>93,146</b>	-	-	-	-	-	-	-	-
	-	Other Gas Supply Expenses		-	-	-	-	-	-	-	-	-
	807	Purchased Gas Expense	COM_1	-	-	-	-	-	-	-	-	-
	807	Purchased Gas Expense	COM1XT_COM	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-
		<b>Natural Gas Underground Storage - Labor</b>										
	-	JP Storage Balancing- DIR		248,982	-	-	-	-	-	-	-	-
	814	Operation Supv & Eng	COM_1	105,513	-	-	-	-	-	-	-	-
	818	Oper Compressor Sta Exp	STORP_OML	135,368	-	-	-	-	-	-	-	-
	841	Operating Labor & Expenses	STORPT	525,116	-	-	-	-	-	-	-	-
	830	Maint Supv & Engineering	STORPT	95,946	-	-	-	-	-	-	-	-
	834	Maint Compressor Sta Equip	STORPT	72,004	-	-	-	-	-	-	-	-
	824	Other Expenses	STORPT	2,537	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>1,185,678</b>	-	-	-	-	-	-	-	-
		<b>Natural Gas Local Storage - Labor</b>										
	843	Maint Struc & Impro	LANGPLT	1	-	-	-	-	-	-	-	-
	843	Maintenance of Gas Holders	LANGPLT	-	-	-	-	-	-	-	-	-
	844	Maintenance of Vaporizing Equipment	LANGPLT	-	-	-	-	-	-	-	-	-
	844	Maint Measur & Reg	LANGPLT	-	-	-	-	-	-	-	-	-
	844	Other Gas Maintenance	LANGPLT	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>1</b>	-	-	-	-	-	-	-	-
		<b>Transmission - Labor</b>										
	856	Oper Mains Expenses	PAVG	-	-	-	-	-	-	-	-	-
	857	Oper Meas & Reg Sta Exp	PAVG	-	-	-	-	-	-	-	-	-
	863	Maint Structures & Improvements	PAVG	-	-	-	-	-	-	-	-	-
	863	Maint Supv & Eng	PAVG	-	-	-	-	-	-	-	-	-
	865	Maint Structures	PAVG	-	-	-	-	-	-	-	-	-
	867	Maint Other Equipment	PAVG	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		-	-	-	-	-	-	-	-	-

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Residential (16,23,53)					Comm. & Indus. (31,31T)				
	DEM	COM	CUS	DIRT	TOTAL	DEM	COM	CUS	DIRT	TOTAL
Acct. No.	Account Description	Allocator	Total							
	<b>Distribution - Labor</b>									
870	Oper Supv & Engineering	DIST_OML	1,957,487			444,762	145,567	724,267		1,314,597
871	Oper Load Dispatching	COM_L1	220,948			-	113,348	-		113,348
874	Oper Mains & Services Exp	DMAINS_SERV	2,993,538			891,947	343,926	639,839		1,875,712
875	Oper Meas & Reg Sta Gen	PAVG	962,314			613,952	-	-		613,952
876	Oper Meas & Reg Sta Indus	INDUSMR	400,715			-	1,795	-		1,795
878	Oper Meter & House Reg	MRHREG	1,438,320			-	-	1,138,914		1,138,914
879	Oper Customer Install/Exp	CUSINSTL	2,707,737			-	842,375	2,397,549		2,397,549
880	Oper Other Expense	DISTOM	10,146,588			2,353,959	842,375	6,814,869		6,814,869
887	Maint Mains	DMAINS	2,892,591			1,374,038	529,815	1,903,853		1,903,853
889	Maint Meas & Reg Sta Gen	PAVG	572,507			365,257	-	-		365,257
890	Maint Meas & Reg Sta Ind	INDUSMR	265,907			-	1,191	-		1,191
892	Maint Services	DSERV	1,391,212			-	800,616	-		800,616
893	Maint Meters & House Reg	MRHREG	813,006			-	643,768	-		643,768
894	Maint Other Equipment	DMAINT	477,445			143,838	49,244	112,676		305,758
-	<b>Sub-total</b>		<b>27,367,438</b>			<b>6,218,172</b>	<b>2,035,162</b>	<b>10,125,912</b>		<b>18,379,246</b>
	<b>Customer Accounts Expense - Labor</b>									
901	Supervision - Customer Accounting	CUSTACC	84,354			-	-	-		-
902	Meter Reading Expenses	MR_EXP	140,422			-	-	-		-
903	Cust. Records & Coll. Exp.	EXP_903	8,168,870			-	-	-		-
905	Misc. Customer Accounts Expense	CUSTACC	-			-	-	-		-
-	<b>Sub-total</b>		<b>8,393,647</b>							
	<b>Customer Service &amp; Information Expenses - Labor</b>									
908	Customer Assistance Expenses	EXP_908	444,185			-	-	-		-
909	Information, Instructional Advertising	CUSTXT	440,523			-	-	-		-
910	Misc. Customer Service & Information/Exp	EXP_908	-			-	-	-		-
-	<b>Sub-total</b>		<b>884,708</b>							
912	Demonstrating and Selling	CUSTXT	-			-	-	-		-
-	<b>Sub-total</b>		<b>-</b>							
-	<b>TOTAL LABOR O &amp; M EXPENSES</b>		<b>37,924,617</b>							

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year		Large Volume (41,41T)						Interruptible (85,85T)							
		DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL		
Act. No.	Account Description	Allocator		Total											
<b>Distribution - Labor</b>															
870	Oper Supv & Engineering														
871	Oper Load Dispatching														
875	Oper Mains & Services Exp														
876	Oper Meas & Reg Sta Gen														
878	Oper Meas & Reg Sta Indus														
879	Oper Meter & House Reg														
880	Oper Customer Install Exp														
887	Maint Mains														
889	Maint Meas & Reg Sta Gen														
890	Maint Meas & Reg Sta Ind														
892	Maint Services														
893	Maint Meters & House Reg														
894	Maint Other Equipment														
-	<b>Sub-total</b>														
<b>Customer Accounts Expense - Labor</b>															
901	Supervision - Customer Accounting														
902	Meter Reading Expenses														
903	Cust. Records & Coll. Exp.														
905	Misc. Customer Accounts Expense														
-	<b>Sub-total</b>														
<b>Customer Service &amp; Information Expenses - Labor</b>															
908	Customer Assistance Expenses														
909	Information, Instructional Advertising														
910	Misc. Customer Service & Information Expense														
-	<b>Sub-total</b>														
<b>Sales Expense - Labor</b>															
912	Demonstrating and Selling														
-	<b>Sub-total</b>														
<b>TOTAL LABOR O &amp; M EXPENSES</b>															



Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts				Rentals									
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL		
		<b>Distribution - Labor</b>																
	870	Oper Supv & Engineering	DIST_OML	1,957,487	2,752	1,075	1,715	-	-	-	-	-	-	-	-	-	-	-
	871	Oper Load Dispatching	COML_1	220,948	-	6,860	-	-	-	-	-	-	-	-	-	-	-	-
	874	Oper Mains & Services Exp	DMAINS_SERV	2,989,538	1,685	804	1,417	-	-	-	-	-	-	-	-	-	-	-
	875	Oper Meas & Reg Sta Gen	PAVG	962,314	12,895	-	-	-	-	-	-	-	-	-	-	-	-	-
	876	Oper Meas & Reg Sta Indus	INDUSMR	400,715	-	-	7,579	-	-	-	-	-	-	-	-	-	-	-
	878	Oper Meter & House Reg	MRHREG	1,438,320	-	-	11	-	-	-	-	-	-	-	-	-	-	-
	879	Oper Customer Install Exp	CUSINSTL	2,707,737	-	-	9	-	-	-	-	-	-	-	-	-	-	-
	880	Oper Other Expense	DISTOM	10,146,588	10,159	4,875	6,162	-	-	-	-	-	-	-	-	-	-	-
	887	Maint Mains	DMAINS	2,892,591	2,596	1,239	-	-	-	-	-	-	-	-	-	-	-	-
	889	Maint Meas & Reg Sta Gen	PAVG	572,507	7,671	-	-	-	-	-	-	-	-	-	-	-	-	-
	890	Maint Meas & Reg Sta Ind	INDUSMR	265,907	-	-	5,029	-	-	-	-	-	-	-	-	-	-	-
	892	Maint Services	DSERV	1,391,212	-	-	1,773	-	-	-	-	-	-	-	-	-	-	-
	893	Maint Meters & House Reg	MRHREG	813,006	-	-	6	-	-	-	-	-	-	-	-	-	-	-
	894	Maint Other Equipment	DMAINT	477,445	580	115	192	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>27,367,438</b>	<b>38,469</b>	<b>15,031</b>	<b>23,972</b>	-	-	-	-	-	-	-	-	-	-	-
		<b>Customer Accounts Expense - Labor</b>																
	901	Supervision - Customer Accounting	CUSTACC	84,354	-	-	0	-	2	-	-	-	-	-	-	-	-	356
	902	Meter Reading Expenses	MR_EXP	140,422	-	-	-	-	5	-	-	-	-	-	-	-	-	-
	903	Cust. Records & Coll. Exp.	EXP_903	8,166,870	-	-	64	-	35,236	-	-	-	-	-	-	-	-	28,051
	905	Misc. Customer Accounts Expense	CUSTACC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>8,393,647</b>	-	-	<b>64</b>	-	<b>35,242</b>	-	-	-	-	-	-	-	-	<b>28,407</b>
		<b>Customer Service &amp; Information Expenses - Labor</b>																
	908	Customer Assistance Expenses	EXP_908	444,185	-	-	1	-	-	-	-	-	-	-	-	-	-	-
	909	Information, Instructional Advertising	CUSTXT	440,523	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	910	Misc. Customer Service & Informational Exp	EXP_908	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>884,708</b>	-	-	<b>1</b>	-	-	-	-	-	-	-	-	-	-	<b>354,290</b>
		<b>Sales Expense - Labor</b>																
	912	Demonstrating and Selling	CUSTXT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>Sub-total</b>		<b>-</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>TOTAL LABOR O &amp; M EXPENSES</b>		<b>37,924,617</b>	<b>38,469</b>	<b>22,762</b>	<b>24,037</b>	-	<b>35,242</b>	-	-	-	-	-	-	-	-	<b>382,697</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Acct. No.	Account Description	Allocator	Total	Residential (16,23,53)			Comm. & Indus. (31,31T)								
				DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL
<b>Depreciation Expense</b>															
403	Production Depreciation Expense	PRODPT	36,777	-	26,252	-	-	-	-	-	-	-	-	9,357	9,357
403	JP Balancing Depreciation Expense	COML_1	-	-	-	-	-	-	-	-	-	-	-	-	-
403	Underground Depreciation Expense	STORPT	1,149,983	810,170	-	-	-	-	-	-	-	-	-	260,473	260,473
403	Storage Depreciation Expense	LSTORPT	336,846	237,308	-	-	-	-	-	-	-	-	-	76,296	76,296
403	LNG Terminal/Processing Depr Exp	LSTORPT	22,518	15,864	-	-	-	-	-	-	-	-	-	5,100	5,100
403	Transmission Depreciation Expense	TRANPT	-	-	-	-	-	-	-	-	-	-	-	-	-
403	Distribution Depreciation Expense	DISPTPT	107,153,431	28,576,224	10,959,495	28,973,630	640,640	-	-	15,894,369	228,343	-	-	30,512,918	30,512,918
403	Rental Depreciation Expense	DIR_386	1,858,203	2,448,423	816,325	3,914,128	483,819	-	-	1,430,661	53,783	-	-	2,666,526	2,666,526
403	General Depreciation Expense	GENPLT	11,065,537	74,056	28,555	102,611	-	-	-	26,396	10,956	-	-	37,351	37,351
403	Depr. Expense - FAS 143	DMAINS	155,900	8,193,742	2,731,864	13,098,783	1,619,120	-	-	4,787,762	179,986	-	-	8,923,633	8,923,633
404	Amort. Ltd. - Term Plant	GENPLT	37,168,457	-	-	-	-	-	-	-	-	-	-	-	-
407	Amortization of Property Losses	PLT	-	-	-	-	-	-	-	-	-	-	-	-	-
407	Regulatory Debits	STREV	15,169,163	-	10,743,327	-	-	-	-	-	-	-	-	-	3,189,599
407	Regulatory Credits	STREV	-	-	-	-	-	-	-	-	-	-	-	-	-
411	Accretion Exp. - FAS143	DMAINS	168,529	80,055	30,868	8,581	1,061	-	-	11,843	-	-	-	40,377	40,377
414	Capital/Losses Property Sales	GENPLT	24,348	1,790	1,790	-	-	-	-	16,798	1,905	-	-	5,846	5,846
-	<b>TOTAL DEPRECIATION EXPENSES</b>		<b>174,350,703</b>	<b>40,467,461</b>	<b>25,312,223</b>	<b>45,995,123</b>	<b>2,744,640</b>	-	-	<b>114,519,448</b>	<b>14,370,067</b>	<b>8,779,230</b>	<b>22,115,928</b>	<b>462,229</b>	<b>45,727,476</b>
<b>Taxes (other than income)</b>															
408	Taxes other than Income Taxes - DIR Sales		213,765	-	-	-	123,965	-	-	123,965	-	-	-	62,897	62,897
408	Taxes other than Income Taxes - DIR Transp		24,712	-	-	-	-	-	-	-	-	-	-	52	52
408	Other Taxes - DIR Sales Procurement		-	-	-	-	-	-	-	-	-	-	-	-	-
408	Other Taxes - DIR Rental		25,917	-	-	-	-	-	-	-	-	-	-	-	-
408	Taxes Other Than Income - Excise Taxes	DIR_386	19,534,975	-	-	-	-	-	-	13,650,210	-	-	-	4,052,626	4,052,626
408	Other Taxes - Property Taxes	STRREV	-	-	-	-	-	-	-	-	-	-	-	-	-
408	Other Taxes - Payroll Taxes	PLT	4,834,511	891,121	261,151	1,993,593	336,272	-	-	3,482,137	315,919	100,195	-	1,015,325	1,015,325
408	Other Taxes - Rate Inc Rel	OML	3,226,916	2,254,832	2,254,832	-	-	-	-	2,254,832	669,440	-	-	669,440	669,440
-	<b>TOTAL TAXES OTHER THAN INCOME</b>		<b>27,860,795</b>	<b>891,121</b>	<b>16,166,192</b>	<b>1,993,593</b>	<b>460,238</b>	-	-	<b>19,511,144</b>	<b>315,919</b>	<b>4,822,261</b>	<b>566,626</b>	<b>95,477</b>	<b>5,800,340</b>
<b>TOTAL EXPENSES</b>															
			<b>361,232,451</b>	<b>69,915,849</b>	<b>53,984,040</b>	<b>100,543,579</b>	<b>22,996,080</b>	-	-	<b>247,499,549</b>	<b>24,764,693</b>	<b>18,277,739</b>	<b>39,277,373</b>	<b>3,704,875</b>	<b>86,046,182</b>
<b>INCOME TAXES &amp; ITC</b>															
	DIT, utility operating income	BASE	523,320	143,433	52,509	135,727	10,395	-	-	342,064	50,904	20,146	67,158	2,237	140,445
	Provision for DIT - credit	BASE	(722,630)	(198,061)	(72,508)	(187,420)	(14,354)	-	-	(472,343)	(70,292)	(27,819)	(92,735)	(3,089)	(193,935)
	ITC adjustments	BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
	FIT Current	BASE	2,101,341	575,942	210,847	545,000	41,740	-	-	1,373,528	204,402	80,895	269,666	8,982	563,946
	FIT Current - Rate Incr. Rel.	BASE	16,879,020	4,826,250	1,693,627	4,377,713	335,274	-	-	11,032,863	1,641,859	649,792	2,166,089	72,146	4,529,893
	<b>TOTAL INCOME TAXES &amp; ITC</b>		<b>18,781,050</b>	<b>5,147,564</b>	<b>1,884,475</b>	<b>4,871,020</b>	<b>373,954</b>	-	-	<b>12,276,113</b>	<b>1,826,874</b>	<b>723,014</b>	<b>2,410,177</b>	<b>80,276</b>	<b>5,040,349</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Large Volume (41,41T)					Interruptible (85,85T)							
	DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL	
Acct. No.	Account Description											Allocator	Total
<b>Depreciation Expense</b>													
403													36,777
403													-
403													1,149,993
403													336,846
403													22,518
403													-
403													107,153,431
403													1,858,203
403													11,106,537
403													155,900
404													37,168,457
407													15,168,163
407													-
407													168,529
411													24,348
414													174,350,703
-													
<b>Taxes (other than income)</b>													
408													213,765
408													24,712
408													-
408													25,917
408													19,534,975
408													-
408													4,834,511
408													3,226,916
408													27,860,795
-													
<b>TOTAL EXPENSES</b>													
													361,232,451
<b>INCOME TAXES &amp; ITC</b>													
													523,320
													(722,630)
													-
													2,101,341
													16,879,020
													18,781,050

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Act. No.	Account Description	Allocator	Total	Limited Interruptible (86, 86T)				Non-Exclusive Interruptible (87, 87T)						
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT
<b>Depreciation Expense</b>															
	403	Production Depreciation Expense	PRODPT	36,777											
	403	JP Balancing Depreciation Expense	COM_1	-	23										
	403	Underground Depreciation Expense	STORPT	1,149,893											
	403	Storage Depreciation Expense	LSTORPT	336,846	9,246										13,938
	403	LNG Terminal/Processing Depr Exp	LSTORPT	22,518	2,708										4,083
	403	Transmission Depreciation Expense	TRANPT	107,153,431	181										273
	403	Distribution Depreciation Expense	DISTPT	1,858,203	24,098	136,068	71,190	570		231,926					1,324,051
	403	Rental Depreciation Expense	DIR_386	11,106,537	4,653	10,183	8,466	768	40	24,111	8,117	3,988	12,143		135,366
	403	General Depreciation Expense	GENPLT	155,900	62	350				412					3,117
	404	Depr. Expense - FAS 143	GENPLT	37,168,457	15,572	34,079	28,333	2,570	134	80,688	304,924	13,345	40,638		453,008
	404	Amort. Ltd - Term Plant	PLT	-	-	67,742	-	-	-	67,742	-	-	-	-	156,824
	407	Regulatory Debts	STRREV	15,169,163	-	-	-	-	-	-	-	-	-	-	-
	407	Regulatory Credits	STRREV	168,529	67	378	-	-	-	445	150	-	-	-	3,370
	411	Accretion Exp - FAS143	DMAINS	24,348	10	22	19	2	0	53	44	9	27		297
	414	Gains/Losses Property Sales	GENPLT	-	-	-	-	-	-	-	-	-	-	-	-
	-	<b>TOTAL DEPRECIATION EXPENSES</b>		<b>174,350,703</b>	<b>56,621</b>	<b>248,824</b>	<b>108,008</b>	<b>3,910</b>	<b>174</b>	<b>417,536</b>	<b>161,847</b>	<b>17,341</b>	<b>52,808</b>	<b>2,094,327</b>	
<b>Taxes (other than income)</b>															
	408	Taxes other than Income Taxes - DIR Sales		213,765				2,921		2,921					3,167
	408	Taxes other than Income Taxes - DIR Transpc		24,712					121	121					9,720
	408	Other Taxes - DIR Sales Procurement		-											-
	408	Other Taxes - DIR Rental	DIR_386	25,917											-
	408	Taxes Other Than Income - Excise Taxes	STRREV	19,534,975						86,072					199,257
	408	Other Taxes - Property Taxes	PLT	4,834,511	2,322	3,266	4,052	547	29	10,217	29,431	2,933	8,931		57,679
	408	Other Taxes - Payroll Taxes	OML	3,226,916		14,218				14,218	32,915				32,915
	408	Other Taxes - Rate Inc Rel	STRREV	-	2,322	103,556	4,052	3,468	151	113,549	12,450	6,100	18,651		302,738
	-	<b>TOTAL TAXES OTHER THAN INCOME</b>		<b>27,860,795</b>	<b>2,322</b>	<b>103,556</b>	<b>4,052</b>	<b>3,468</b>	<b>151</b>	<b>113,549</b>	<b>12,450</b>	<b>6,100</b>	<b>18,651</b>	<b>302,738</b>	
		<b>TOTAL EXPENSES</b>		<b>381,232,451</b>	<b>127,441</b>	<b>504,168</b>	<b>188,990</b>	<b>94,260</b>	<b>3,585</b>	<b>918,444</b>	<b>455,988</b>	<b>119,476</b>	<b>306,736</b>	<b>4,198,277</b>	
<b>INCOME TAXES &amp; ITC</b>															
		DIT, utility operating income	BASE	523,320	201	655	385	20	1	1,262	507	42	99		6,868
		Provision for DIT - credit	BASE	(722,630)	(278)	(904)	(531)	(28)	(1)	(1,742)	(701)	(58)	(136)		(9,483)
		ITC adjustments	BASE	-	-	-	-	-	-	-	-	-	-	-	-
		FIT Current	BASE	2,101,341	807	2,629	1,545	81	3	5,066	2,038	169	397		27,576
		FIT Current - Rate Incr. Rel.	BASE	16,879,020	6,486	21,118	12,412	655	21	40,691	16,368	1,360	3,186		221,508
		<b>TOTAL INCOME TAXES &amp; ITC</b>		<b>18,781,050</b>	<b>7,217</b>	<b>23,498</b>	<b>13,810</b>	<b>728</b>	<b>23</b>	<b>45,276</b>	<b>18,212</b>	<b>1,514</b>	<b>3,545</b>	<b>246,469</b>	

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Contracts			Rentals			TOTAL	
					DEM	COM	CUS	DEM	COM	CUS		
<b>Depreciation Expense</b>												
403		Production Depreciation Expense	PRODPT	36,777	-	-	-	-	-	-	-	-
403		JP Balancing Depreciation Expense	COM_1	-	-	-	-	-	-	-	-	-
403		Underground Depreciation Expense	STORPT	1,149,993	-	-	-	-	-	-	-	-
403		Storage Depreciation Expense	LSTORPT	336,846	-	-	-	-	-	-	-	-
403		LNG Terminal/Processing Depr Exp	LSTORPT	22,518	-	-	-	-	-	-	-	-
403		Transmission Depreciation Expense	TRANPT	-	-	-	-	-	-	-	-	-
403		Distribution Depreciation Expense	DISTPT	107,153,431	62,947	60,527	66,142	-	-	-	-	-
403		Rental Depreciation Expense	DIR_386	1,858,203	-	-	-	-	-	1,858,203	-	1,858,203
403		General Depreciation Expense	GENPLT	11,106,537	9,326	5,500	6,941	6,149	-	61,812	4,956	66,768
403		Depr. Expense - FAS 143	DMAINS	155,900	140	67	-	207	-	-	-	-
404		Amort. Ltd. - Term Plant	GENPLT	37,168,457	31,211	18,405	23,229	20,577	-	206,856	16,586	223,442
407		Amortization of Property Losses	PLT	-	-	-	-	-	-	-	-	-
407		Regulatory Debits	STREV	15,169,163	-	58,546	-	-	-	-	-	-
407		Regulatory Credits	STREV	168,529	-	72	-	-	-	-	-	-
411		Accrual Exp - FAS143	DMAINS	24,348	151	20	12	13	-	136	11	146
414		Gains/Losses Property Sales	GENPLT	-	20	15	-	-	-	-	-	-
-		<b>TOTAL DEPRECIATION EXPENSES</b>		<b>174,350,703</b>	<b>103,796</b>	<b>143,128</b>	<b>96,327</b>	<b>26,739</b>	<b>369,990</b>	<b>2,127,007</b>	<b>21,553</b>	<b>2,148,560</b>
<b>Taxes (other than income)</b>												
408		Taxes other than Income Taxes - DIR Sales		213,765	-	-	-	-	-	-	-	-
408		Taxes other than Income Taxes - DIR Transpc		24,712	-	-	-	5,233	5,233	-	-	-
408		Other Taxes - DIR Sales Procurement		-	-	-	-	-	-	-	-	-
408		Other Taxes - DIR Rental	DIR_386	25,917	-	-	-	-	-	25,917	-	25,917
408		Taxes Other Than Income - Excise Taxes	STREV	19,534,975	-	74,387	-	-	74,387	-	-	261,405
408		Other Taxes - Property Taxes	PLT	-	-	-	-	-	-	-	-	-
408		Other Taxes - Payroll Taxes	OML	4,834,511	4,936	1,929	3,084	4,522	14,472	45,462	3,645	49,107
408		Other Taxes - Rate Inc Rel	STREV	3,226,916	-	12,288	-	-	12,288	-	-	43,181
-		<b>TOTAL TAXES OTHER THAN INCOME</b>		<b>27,860,795</b>	<b>4,936</b>	<b>88,603</b>	<b>3,084</b>	<b>9,755</b>	<b>106,379</b>	<b>71,379</b>	<b>3,645</b>	<b>379,610</b>
<b>TOTAL EXPENSES</b>					<b>361,232,451</b>	<b>222,936</b>	<b>302,392</b>	<b>163,259</b>	<b>164,109</b>	<b>852,696</b>	<b>587,028</b>	<b>4,245,376</b>
<b>INCOME TAXES &amp; ITC</b>												
		DIT, utility operating income	BASE	523,320	343	344	337	51	1,075	-	119	2,436
		Provision for DIT - credit	BASE	(722,630)	(474)	(475)	(465)	(71)	(1,484)	-	(164)	(3,364)
		ITC adjustments	BASE	-	-	-	-	-	-	-	-	-
		FIT Current	BASE	2,101,341	1,378	1,381	1,352	205	4,316	9,305	476	9,782
		FIT Current - Rate Incr. Rel.	BASE	16,879,020	11,070	11,092	10,863	1,647	34,672	74,744	3,826	78,570
		<b>TOTAL INCOME TAXES &amp; ITC</b>		<b>18,781,050</b>	<b>12,317</b>	<b>12,341</b>	<b>12,087</b>	<b>1,833</b>	<b>38,579</b>	<b>83,166</b>	<b>4,257</b>	<b>87,424</b>



Puget Sound Energy  
 2019 Gas General Rate Case  
 Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Large Volume (41,41T)				Interruptible (85,85T)									
					DEM	COM	CUS	DIRS	DIRT	TOTAL	DEM	COM	CUS	DIRS	DIRT	TOTAL		
		<b>REVENUE</b>																
	480,481	Res., Comm. & Indus. Sales	SALESREV	429,044,947	-	15,377,701	-	-	-	-	15,377,701	-	-	-	-	-	-	1,552,344
	489	Rev From Transp. of Gas To Others	TRANSREV	16,402,799	-	4,121,757	-	-	-	4,121,757	-	-	-	-	-	-	-	6,937,054
		- Other Operating Revenue	OTHREV	4,130,042	-	(14,275)	-	-	-	(14,275)	-	-	-	-	-	-	-	(117,055)
		- Rental Revenue	DIR_386	5,310,381	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		- Forfeited Discounts	DIR_904	909,871	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>TOTAL REVENUE</b>		<b>455,798,040</b>	-	<b>19,485,183</b>	-	-	-	<b>19,485,183</b>	-	-	-	-	-	-	-	<b>8,372,343</b>

Puget Sound Energy  
2019 Gas General Rate Case  
Account Detail by Classification and Rate Class

Proposed Test Year	Acct. No.	Account Description	Allocator	Total	Limited Interruptible (86. 86T)			Non-Exclusive Interruptible (87. 87T)			TOTAL											
					DEM	COM	CUS	DIRS	DIRT	TOTAL		DEM	COM	CUS	DIRS	DIRT						
		<b>REVENUE</b>																				
		480.481 Res., Comm. & Indus. Sales	SALESREV	429,044,947	-	1,918,324	-	-	-	-	1,918,324	-	-	-	-	-	-	-	-	-	-	1,073,066
		489 Rev From Transp. of Gas To Others	TRANSREV	16,402,799	-	70,956	-	-	-	-	70,956	-	-	-	-	-	-	-	-	-	-	3,532,134
		- Other Operating Revenue	OTHREV	4,130,042	-	(132)	-	-	-	(132)	-	-	-	-	-	-	-	-	-	-	-	-
		- Rental Revenue	DIR_386	5,310,381	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		- Forfeited Discounts	DIR_904	909,871	-	31	-	-	-	31	-	-	-	-	-	-	-	-	-	-	-	-
		<b>TOTAL REVENUE</b>		<b>455,798,040</b>		<b>1,989,179</b>				<b>1,989,179</b>												<b>4,605,200</b>

