

**TABLE A. PRESENT AND PROPOSED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED PRICES  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed Base Revenues (\$000) (6) (5)+(7)	Change		Proposed Base Rates (cents/kWh) (9) (6/4)	Proposed Change Cents/kWh (10) (7/4)
							Base Increase (\$000) (7)	Base % (8) (7)/(5)		
<b>Residential</b>										
1	Residential Service	16/18	103,965	1,662,889	\$137,595	\$139,656	\$2,061	1.5%	8.398	0.124
2	<b>Total Residential</b>		103,965	1,662,889	\$137,595	\$139,656	\$2,061	1.5%	8.398	0.124
<b>Commercial &amp; Industrial</b>										
3	Small General Service	24	18,382	520,891	\$43,528	\$44,180	\$652	1.5%	8.482	0.125
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	1.5%	0.000	0.000
5	Large General Service <1,000 kW	36	1,072	874,471	\$61,577	\$62,499	\$922	1.5%	7.147	0.105
6	Agricultural Pumping Service	40	5,276	150,522	\$11,908	\$12,087	\$178	1.5%	8.030	0.118
7	Partial Requirements Service => 1,000 kW	47	1	1,600	\$265	\$268	\$4	1.5%	16.780	0.249
8	Large General Service => 1,000 kW	48	57	798,535	\$45,735	\$46,420	\$685	1.5%	5.813	0.086
9	Recreational Field Lighting	54	29	273	\$24	\$24	\$0	0.0%	8.777	0.000
10	<b>Total Commercial &amp; Industrial</b>		24,817	2,346,293	\$163,038	\$165,478	\$2,441	1.5%	7.053	0.104
<b>Public Street Lighting</b>										
11	Outdoor Area Lighting Service	15	2,641	3,482	\$492	\$492	(\$0)	0.0%	14.125	0.000
12	Street Lighting Service	51	166	3,429	\$675	\$675	\$0	0.0%	19.698	0.000
13	Street Lighting Service	52	23	431	\$64	\$64	\$0	0.0%	14.797	0.000
14	Street Lighting Service	53	198	5,055	\$349	\$349	\$0	0.0%	6.895	0.000
15	Street Lighting Service	57	45	2,117	\$258	\$258	\$0	0.0%	12.202	0.000
16	<b>Total Public Street Lighting</b>		3,073	14,514	\$1,838	\$1,838	(\$0)	0.0%	12.663	0.000
17	<b>Total Sales to Standard Tariff Customers</b>		131,854	4,023,695	\$302,471	\$306,972	\$4,501	1.5%	7.629	0.112
18	Total AGA				\$722	\$722				
19	<b>Total Sales to Ultimate Consumers</b>		131,854	4,023,695	\$303,193	\$307,695	\$4,501	1.5%	7.647	0.112

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars			
<b>SCHEDULE 15</b>								
Outdoor Area Lighting Service-Grand Combined								
Mercury Vapor Lamp Charges								
7,000 Lumens	28,540	\$10.63	\$303,380	\$10.63	\$303,380			
21,000 Lumens	4,661	\$20.23	\$94,292	\$20.23	\$94,292			
55,000 Lumens	600	\$41.86	\$25,116	\$41.86	\$25,116			
High Pressure Sodium Vapor Lamp Charges								
5,800 Lumens	1,950	\$12.09	\$23,576	\$12.09	\$23,576			
22,000 Lumens	1,789	\$17.76	\$31,773	\$17.76	\$31,772			
50,000 Lumens	463	\$28.64	\$13,260	\$28.64	\$13,260			
Pole Charges	617	\$1.00	\$617	\$1.00	\$617			
Total Bills	31,692							
Subtotal	3,496,611		\$492,014		492,013			
Unbilled	(14,886)		(\$223)		(\$223)			
Total	3,481,725		\$491,791		\$491,790	Target Dollars	\$491,791	0.0%
						Difference	\$1	

<b>SCHEDULE 16/18</b>								
Residential Service-Combined								
								% Increase
Basic Charge	1,247,577	\$6.00	\$7,485,462	\$6.00	\$7,485,462			0.0%
1st 600 kWh	704,700,398	5.858 ¢	\$41,281,349	5.949 ¢	\$41,922,626			1.6% 58.14%
All add'l kWh	933,774,927	9.264 ¢	\$86,504,910	9.416 ¢	\$87,924,247			1.6% 58.28%
kW demand	5,366	\$1.65	\$8,854	\$1.65	\$8,854			0.0%
Minimum kW Charge	889	\$3.20	\$2,845	\$3.20	\$2,845			0.0%
kW demand in minimum	88	(\$1.65)	(\$145)	(\$1.65)	(\$145)			0.0%
Subtotal	1,638,475,325		\$135,283,275		\$137,343,889			
Unbilled	24,413,208		\$2,311,971		\$2,311,971			
Total	1,662,888,533		\$137,595,246		\$139,655,860	Target Dollars	\$139,655,136	1.5%
						Difference	(\$724)	

<b>SCHEDULE 16</b>								
Residential Service								
Includes Schedule 16 Net Metering								
Basic Charge	1,198,727	\$6.00	\$7,192,362	\$6.00	\$7,192,362			
1st 600 kWh	676,855,975	5.858 ¢	\$39,650,223	5.949 ¢	\$40,266,162			
All add'l kWh	895,661,508	9.264 ¢	\$82,974,082	9.416 ¢	\$84,335,488			
kW demand	0	\$1.65	\$0	\$1.65	\$0			
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0			
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0			
Subtotal	1,572,517,484		\$129,816,667		\$131,794,012			
Unbilled	23,402,927		2,216,085		\$2,216,085			
Total	1,595,920,410		\$ 132,032,752		\$134,010,097			

<b>SCHEDULE 17</b>								
Residential Service								
Basic Charge	47,507	\$6.00	\$285,042	\$6.00	\$285,042			
1st 600 kWh	27,072,487	5.858 ¢	\$1,585,906	5.949 ¢	\$1,610,542			
All add'l kWh	35,859,563	9.264 ¢	\$3,322,030	9.416 ¢	\$3,376,536			
kW demand	0	\$1.65	\$0	\$1.65	\$0			
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0			
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0			
Subtotal	62,932,050		\$5,192,978		\$5,272,120			
Unbilled	964,791		91,163		\$91,163			
Total	63,896,841		\$ 5,284,141		\$5,363,283			

<b>SCHEDULE 18</b>								
Residential Service								
Basic Charge	1,073	\$6.00	\$6,438	\$6.00	\$6,438			
1st 600 kWh	615,959	5.858 ¢	\$36,083	5.949 ¢	\$36,643			
All add'l kWh	1,893,692	9.264 ¢	\$175,432	9.416 ¢	\$178,310			
kW demand	4,523	\$1.65	\$7,463	\$1.65	\$7,463			
Minimum kW Charge	731	\$3.20	\$2,339	\$3.20	\$2,339			
kW demand in minimum	69	(\$1.65)	(\$114)	(\$1.65)	(\$114)			
Subtotal	2,509,651		\$227,641		\$231,079			
Unbilled	37,577		\$3,914		\$3,914			
Total	2,547,229		\$231,555		\$234,993			

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 18X</b>						
Residential Service						
Basic Charge	270	\$6.00	\$1,620	\$6.00	\$1,620	
1st 600 kWh	155,976	5.858 ¢	\$9,137	5.949 ¢	\$9,279	
All add'l kWh	360,164	9.264 ¢	\$33,366	9.416 ¢	\$33,913	
kW demand	843	\$1.65	\$1,391	\$1.65	\$1,391	
Minimum kW Charge	158	\$3.20	\$506	\$3.20	\$506	
kW demand in minimum	19	(\$1.65)	(\$31)	(\$1.65)	(\$31)	
Subtotal	516,140		\$45,989		\$46,678	
Unbilled	7,913		\$809		\$809	
Total	524,053		\$46,798		\$47,487	
<b>SCHEDULE 24</b>						
Small General Service-Grand Combined						
Seasonal						% Increase
Single Phase	1	\$103.20	\$103	\$104.52	\$105	1.3%
Three Phase	100	\$153.48	\$15,348	\$155.76	\$15,576	1.5%
Load Size > 15 kW	3,852	\$10.92	\$42,064	\$11.04	\$42,526	1.1%
Basic Charge						
Single Phase	160,746	\$8.60	\$1,382,416	\$8.71	\$1,400,097	1.3%
Three Phase	61,678	\$12.79	\$788,862	\$12.98	\$800,580	1.5%
Load Size > 15 kW	1,214,867	\$0.91	\$1,105,529	\$0.92	\$1,117,678	1.1%
Total Basic Charges						
Total Bills	220,586					
All kW >15	779,963	\$3.35	\$2,612,876	\$3.40	\$2,651,874	1.5%
1st 1,000 kWh	130,618,301	9.624 ¢	\$12,570,705	9.766 ¢	\$12,756,183	1.5%
Next 8,000 kWh	282,733,257	6.645 ¢	\$18,787,625	6.746 ¢	\$19,073,184	1.5%
All additional kWh	114,425,365	5.725 ¢	\$6,550,851	5.812 ¢	\$6,650,402	1.5%
Excess Kvar	110,404	\$6.00 ¢	\$61,827	\$6.00 ¢	\$61,827	0.0%
<b>Discounts</b>		-1.0%		-1.0%		
Single Phase	65	\$8.60	(\$6)	\$8.71	(\$6)	
Three Phase	93	\$12.79	(\$12)	\$12.98	(\$12)	
Load Size > 15 kW	1,133	\$0.91	(\$10)	\$0.92	(\$10)	
All kW	686	\$3.35	(\$23)	\$3.40	(\$23)	
1st 1,000 kWh	112,432	9.624 ¢	(\$108)	9.766 ¢	(\$110)	
Next 8,000 kWh	391,866	6.645 ¢	(\$260)	6.746 ¢	(\$264)	
All additional kWh	78,100	5.725 ¢	(\$45)	5.812 ¢	(\$45)	
Excess Kvar	2,501	\$6.00 ¢	(\$14)	\$6.00 ¢	(\$14)	
High Voltage Charge	107	\$60.00	\$6,420	\$60.00	\$6,420	
Load Size Discount	763	(30.00) ¢	(\$229)	(30.00) ¢	(\$229)	
Subtotal	527,776,923		\$43,923,920		\$44,575,739	
Unbilled	(6,886,226)		(\$395,518)		(\$395,518)	
Total	520,890,697		\$43,528,402		\$44,180,221	
					Target	\$44,180,050
					Difference	(\$171)

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>SCHEDULE 33</b>					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$254.00	\$0	\$259.00	\$0
101 - 300 kW	0	\$95.00	\$0	\$96.00	\$0
>300 kW	0	\$189.00	\$0	\$192.00	\$0
Total Basic Charges					
101 - 300 kW	0	\$1.67	\$0	\$1.70	\$0
>300 kW	0	\$1.37	\$0	\$1.39	\$0
Demand Charges					
All kW	0	\$4.37	\$0	\$4.44	\$0
Energy Charges					
1st 40,000 kWh	0	5.217 ¢	\$0	5.292 ¢	\$0
All additional kWh	0	4.780 ¢	\$0	4.850 ¢	\$0
Excess Kvar	0	0.0 ¢	\$0	56.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000	\$0
<b>Discounts</b>					
<=100 kW	0	-1.0%	\$0	-1.0%	\$0
101 - 300 kW	0	\$95.00	\$0	\$96.00	\$0
>300 kW	0	\$189.00	\$0	\$192.00	\$0
101 - 300 kW	0	\$1.67	\$0	\$1.70	\$0
>300 kW	0	\$1.37	\$0	\$1.39	\$0
All kW	0	\$4.37	\$0	\$4.44	\$0
1st 40,000 kWh	0	5.217 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	4.780 ¢	\$0	4.850 ¢	\$0
Excess Kvar	0	56.0 ¢	\$0	56,000 ¢	\$0
Excess kVarh	0	\$0.06000 ¢	\$0	\$0.06000 ¢	\$0
High Voltage Charge-Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.19	\$0	\$2.22	\$0
Overrun kW	0	\$17.48	\$0	\$17.76	\$0
Overrun kWh	0	19.120 ¢	\$0	19.400 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

**SCHEDULE 36**  
Large General Service < 1,000 kW-Grand Combined

	Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars	Increase
Basic Charge						
<=100 kW	272	\$254.00	\$69,088	\$259.00	\$70,448	2.0%
101 - 300 kW	9,034	\$95.00	\$858,230	\$96.00	\$867,264	1.1%
>300 kW	3,553	\$189.00	\$671,517	\$192.00	\$682,176	1.6%
Total Basic Charges						
101 - 300 kW	1,544,723	\$1.67	\$2,579,688	\$1.70	\$2,626,029	1.8%
>300 kW	1,814,587	\$1.37	\$2,485,984	\$1.39	\$2,522,276	1.5%
Demand Charges						
All kW	2,534,702	\$4.37	\$11,076,648	\$4.44	\$11,254,076	1.6%
Minimum kW	4,852	\$4.37	\$21,204	\$4.44	\$21,543	1.6%
Energy Charges						
1st 40,000 kWh	401,736,473	5.217 ¢	\$20,958,592	5.292 ¢	\$21,259,894	1.4%
All additional kWh	484,775,092	4.780 ¢	\$23,172,249	4.850 ¢	\$23,511,591	1.5%
Excess Kvar	567,984	56.0 ¢	\$318,071	56.0 ¢	\$318,071	0.0%
<b>Discounts</b>						
<=100 kW	0	\$254.00	\$0	\$259.00	\$0	
101 - 300 kW	60	\$95.00	(\$57)	\$96.00	(\$58)	
>300 kW	133	\$189.00	(\$252)	\$192.00	(\$256)	
101 - 300 kW	10,653	\$1.67	(\$178)	\$1.70	(\$181)	
>300 kW	86,525	\$1.37	(\$1,185)	\$1.39	(\$1,203)	
All kW	73,104	\$4.37	(\$3,195)	\$4.44	(\$3,246)	
Minimum kW	200	\$4.37	(\$9)	\$4.44	(\$9)	
1st 40,000 kWh	7,060,720	5.217 ¢	(\$3,684)	5.292 ¢	(\$3,736)	
All additional kWh	18,999,318	4.780 ¢	(\$9,081)	4.850 ¢	(\$9,215)	
Excess Kvar	19,365	56.0 ¢	(\$109)	56.0 ¢	(\$109)	
High Voltage Charge	193	\$60.00	\$11,580	\$60.00	\$11,580	
Load Size Discount	94,637	(30.00) ¢	(\$28,391)	(30.00) ¢	(\$28,391)	
Subtotal	886,511,565		\$62,176,710		\$63,098,544	
Unbilled	(12,040,078)		(\$599,402)		(\$599,402)	
Total	874,471,487		\$61,577,308		\$62,499,142	
				Target	\$62,499,160	1.5%
				Difference	\$18	

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 40</b>						
Agricultural Pumping Service-Grand Combined						
Annual Load Size Charge						
Single Phase Bills	1,050	\$0.00	\$0	\$0.00	\$0	
Three Phase Bills						
< 51 kW	3,812	\$0.00	\$0	\$0.00	\$0	% Increase
< 301 kW	401	\$352.00	\$141,152	\$357.00	\$143,157	1.4%
> 300 kW	13	\$1,435.00	\$18,655	\$1,457.00	\$18,941	1.5%
Total Bills	5,276					
Monthly Bills	36,349					
Customer Count	5,277					
Annual Load Size kW Charge						
Single Phase kW	3,087	\$23.44	\$72,360	\$23.87	\$73,687	1.8%
Three Phase kW						
< 51 kW	52,237	\$23.44	\$1,224,435	\$23.79	\$1,242,719	1.5%
< 301 kW	38,890	\$16.32	\$634,685	\$16.56	\$644,018	1.5%
> 300 kW	5,296	\$12.77	\$67,630	\$12.96	\$68,636	1.5%
Single Phase Minimum Bills	613	\$70.32	\$43,106	\$71.61	\$43,897	1.8%
Three Phase <51kW Minimum Bills	1,038	\$140.64	\$145,984	\$142.74	\$148,165	1.5%
KW in Minimum						
Single Phase kW	38	(\$23.44)	(\$890)	(\$23.87)	(\$907)	
Three Phase <51kW, kW	326	(\$23.44)	(\$7,642)	(\$23.79)	(\$7,756)	
Energy Charges						
All kWh	150,371,403	6.344 ¢	\$9,539,562	6.439 ¢	\$9,682,415	1.5%
Excess Kvar	34,428	55.00 ¢	\$18,935	56.00 ¢	\$19,280	1.8%
<b>Discounts</b>		-1.0%		-1.0%		
Single Phase	0	\$0.00	\$0	\$0.00	\$0	
Three Phase						
< 51 kW	0	\$0.00	\$0	\$0.00	\$0	
< 301 kW	0	\$352.00	\$0	\$357.00	\$0	
> 300 kW	0	\$1,435.00	\$0	\$1,457.00	\$0	
Single Phase	0	\$23.44	\$0	\$23.87	\$0	
Three Phase						
< 51 kW	39	\$23.44	(\$9)	\$23.79	(\$9)	
< 301 kW	0	\$16.32	\$0	\$16.56	\$0	
> 300 kW	0	\$12.77	\$0	\$12.96	\$0	
Single Phase Min	0	\$70.32	\$0	\$71.61	\$0	
Three Phase <51kW Min	0	\$140.64	\$0	\$142.74	\$0	
KW in Minimum						
Single Phase kW	0	(\$23.44)	\$0	(\$23.87)	\$0	
Three Phase <51kW, kW	0	(\$23.44)	\$0	(\$23.79)	\$0	
Energy Charges						
All kWh	27,827	6.344 ¢	(\$18)	6.439 ¢	(\$18)	
Excess Kvar	0	55.00 ¢	\$0	56.00 ¢	\$0	
High Voltage Charge	8	\$60.00	\$480	\$60.00	\$480	
Load Size Discount	39	(30.00) ¢	(\$12)	(30.00) ¢	(\$12)	
Subtotal	150,371,403		\$11,898,413		\$12,076,693	
Unbilled	151,000		\$10,000		\$10,000	
Total	150,522,403		\$11,908,413		\$12,086,693	Target Dollars \$12,086,690 Difference (\$3)

**SCHEDULE 47T**

Large Partial Requirements Service

Basic Charge						
<=3000 kW	12	\$1,365.00	\$16,380	\$1,386.00	\$16,632	
>3000 kW	0	\$1,650.00	\$0	\$1,675.00	\$0	
Total Basic Charges	12					
<=3000 kW variable	23,080	\$1.04	\$24,003	\$1.06	\$24,465	
>3000 kW variable	0	\$0.95	\$0	\$0.96	\$0	
All kW	17,245	\$7.02	\$121,060	\$7.12	\$122,784	
Energy Charges						
All kWh	1,617,598	4.185 ¢	\$67,696	4.246 ¢	\$68,683	
Excess Kvar	0	\$0.54	\$0	\$0.55	\$0	
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0	
Standby kW	1,955	\$3.510	\$6,862	\$3.560	\$6,960	
Overrun kW	1,085	\$28.08	\$30,467	\$28.48	\$30,901	
Overrun kWh	11,600	16.740 ¢	\$1,942	16.984 ¢	\$1,970	
Subtotal	1,629,198		\$268,410		\$272,395	
Unbilled	(29,155)		(\$3,909)		(\$3,909)	
Total	1,600,043		\$264,501		\$268,486	Target Dollars \$268,460 Difference (\$25)

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars			
<b>SCHEDULE 48T</b>								
Large General Service 1,000 kW and over-Grand Combined								
Basic Charge								
<=3000 kW	673		\$923,230		\$937,101			
>3000 kW	16		\$36,804		\$37,100			
Total Basic Charges	689							
<=3000 kW variable	1,001,578		\$932,059		\$949,984			
>3000 kW variable	711,179		\$171,320		\$171,491			
All kW	1,501,696		\$10,409,980		\$10,553,298			
Energy Charges								
All kWh	812,352,351		\$33,681,218		\$34,186,573			
Excess Kvar	381,432		\$202,258		\$206,072			
Subtotal	812,352,351		\$46,356,869		\$47,041,619			
Unbilled	(13,817,304)		(\$621,691)		(\$621,691)			
Total	798,535,047		\$45,735,178		\$46,419,928	Target Dollars	\$46,688,324	1.5%
						Difference	\$90	

<b>SCHEDULE 48T</b>								
Large General Service 1,000 kW and over-Combined								
Basic Charge								
<=3000 kW	673		\$923,230		\$937,101		\$1,386.00	1.5%
>3000 kW	4		\$6,660		\$6,764		\$1,675.00	1.5%
Total Basic Charges	677							
<=3000 kW variable	1,001,578		\$932,059		\$949,984		\$1.06	1.9%
>3000 kW variable	17,090		\$11,680		\$11,851		\$0.96	1.1%
All kW	816,580		\$5,710,084		\$5,791,742		\$7.12	1.4%
Energy Charges								
All kWh	354,540,351		\$14,801,051		\$15,017,985		4.246	1.5%
Excess Kvar	205,718		\$110,887		\$112,944		\$0.55	1.9%
Subtotal	354,540,351		\$22,495,651		\$22,828,371			
Unbilled	(5,624,507)		(\$275,477)		(\$275,477)			
Total	348,915,844		\$22,220,174		\$22,552,894	Target Dollars	\$22,821,285	1.5%
						Difference	\$95	Includes 47T

<b>SCHEDULE 48T</b>								
Large General Service 1,000 kW and over-Secondary Combined								
Basic Charge								
<=3000 kW	542	\$1,365.00	\$739,830	\$1,386.00	\$751,212			1.5%
>3000 kW	2	\$1,650.00	\$3,300	\$1,675.00	\$3,350			1.5%
Total Basic Charges	544							
<=3000 kW variable	790,843	\$1.04	\$822,477	\$1.06	\$838,294			1.9%
>3000 kW variable	8,495	\$0.95	\$8,070	\$0.96	\$8,155			1.1%
All kW	644,985	\$7.02	\$4,527,795	\$7.12	\$4,592,293			1.4%
Energy Charges								
All kWh	288,246,700	4.185 ¢	\$12,063,124	4.246 ¢	\$12,238,955			1.5%
Excess Kvar	185,609	\$0.54	\$100,229	\$0.55	\$102,085			1.9%
Subtotal	288,246,700		\$18,264,825		\$18,534,344			
Unbilled	(4,749,669)		(\$235,903)		(\$235,903)			
Total	283,497,031		\$18,028,922		\$18,298,441			

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 48T</b>						
Large General Service 1,000 kW and over-Primary-Combined						
Basic Charge						
<=3000 kW	131	\$1,400.00	\$183,400	\$1,419.00	\$185,889	1.4%
>3000 kW	2	\$1,680.00	\$3,360	\$1,707.00	\$3,414	1.6%
Total Basic Charges	133					
<=3000 kW variable	210,735	\$0.52	\$109,582	\$0.53	\$111,690	1.9%
>3000 kW variable	8,595	\$0.42	\$3,610	\$0.43	\$3,696	2.4%
All kW	171,595	\$6.89	\$1,182,290	\$6.99	\$1,199,449	1.5%
Energy Charges						
All kWh	66,293,651	4.130 ¢	\$2,737,928	4.192 ¢	\$2,779,030	1.5%
Excess Kvar	20,109	\$0.53	\$10,658	\$0.54	\$10,859	1.9%
Subtotal	66,293,651		\$4,230,828		\$4,294,027	
Unbilled	(874,839)		(\$39,574)		(\$39,574)	
Total	65,418,812		\$4,191,254		\$4,254,453	1.5%

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 48T</b>						
Large General Service 1,000 kW and over-Primary Dedicated Facilities						
Basic Charge						
<=30000 kW	0		\$0		\$0	
>30000 kW	12	\$2,512.00	\$30,144	\$2,528.00	\$30,336	0.6%
Total Basic Charges	12					
<=3000 kW variable	0		\$0		\$0	
>30000 kW variable	694,089	\$0.23	\$159,640	\$0.23	\$159,640	0.0%
All kW	685,116	\$6.86	\$4,699,896	\$6.95	\$4,761,556	1.3%
Energy Charges						
All kWh	457,812,000	4.124 ¢	\$18,880,167	\$4.187 ¢	\$19,168,588	1.5%
Excess Kvar	175,714	\$0.52	\$91,371	\$0.53	\$93,128	1.9%
Subtotal	457,812,000		\$23,861,218		\$24,213,248	
Unbilled	(8,192,796)		(\$346,214)		(\$346,214)	
Total	449,619,204		\$23,515,004		\$23,867,034	1.5%
				Target Dollars	\$23,867,039	
				Difference	\$5	

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 51</b>						
Street Lighting Service Company-Owned						
High Pressure Sodium Vapor						
Per Lamp Charges						
5,800 Lumens	14,671	\$8.46	\$124,117	\$8.46	\$124,117	
9,500 Lumens	16,370	\$10.15	\$166,156	\$10.15	\$166,156	
9,500 Lumens-Decorative Series 1	0	\$32.24	\$0	\$32.24	\$0	
9,500 Lumens-Decorative Series 2	0	\$25.07	\$0	\$25.07	\$0	
16,000 Lumens	414	\$12.97	\$5,370	\$12.97	\$5,370	
16,000-Lumens Decorative Series 1	0	\$33.40	\$0	\$33.40	\$0	
16,000-Lumens Decorative Series 2	0	\$26.27	\$0	\$26.27	\$0	
22,000 Lumens	18,431	\$14.81	\$272,963	\$14.81	\$272,963	
27,500 Lumens	959	\$18.79	\$18,020	\$18.79	\$18,020	
50,000 Lumens	1,980	\$24.80	\$49,104	\$24.80	\$49,104	
Total Bills	1,992					
Subtotal	3,227,228		\$635,730		\$635,730	
Unbilled	201,387		\$39,647		\$39,647	
Total	3,428,615		\$675,377		\$675,377	
				Target	\$675,377	0.0%
				Difference	\$0	

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 52</b>						
Company-Owned Street Lighting Service						
Operation, Maintenance, Depreciation & Fixed Costs			\$28,343		\$28,343	
Dusk to Dawn kWh	405,868	7.814 ¢	\$31,715	7.814 ¢	\$31,715	
Dusk to Midnight kWh	0	8.744 ¢	\$0	8.744 ¢	\$0	
Total Bills	276					
Subtotal	405,868		\$60,058		\$60,058	
Unbilled	25,327		\$3,746		\$3,746	
Total	431,195		\$63,805		\$63,805	
				Target	\$63,805	
				Difference	\$0	

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 53</b>						
Customer-Owned Street Lighting Service - Grand Combined						
Operation, Maintenance, Depreciation & Fixed Costs			\$2,386		\$2,386	
Non-Listed Lumen-Energy Only	2,293,811		\$156,736		\$156,736	
Listed Lumen-Energy Only	2,464,284		\$168,961		\$168,961	
Total Bills	2,376					
Subtotal	4,758,095		\$328,083		\$328,083	
Unbilled	296,917		\$20,440		\$20,440	
Total	5,055,012		\$348,523		\$348,523	
				Target	\$348,523	
				Difference	\$0	

**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present	Present	Proposed	Proposed		
	Actual	Price	Dollars	Price	Dollars		
<b>SCHEDULE 53F</b>							
Customer-Owned Street Lighting Service							
Operation, Maintenance, Depreciation & Fixed Costs			\$2,386		\$2,386		
High Pressure Sodium Vapor						\$0	
5,800 Lumens-Energy Only	4,503	\$2.12	\$9,546	\$2.12	\$9,546	31	0.06484
9,500 Lumens-Energy Only	8,288	\$3.00	\$24,864	\$3.00	\$24,864	44	0.06477
16,000 Lumens-Energy Only	580	\$4.36	\$2,529	\$4.36	\$2,529	64	0.06469
22,000 Lumens-Energy Only	12,190	\$5.81	\$70,824	\$5.81	\$70,824	85	0.06482
27,500 Lumens-Energy Only	4,653	\$7.86	\$36,573	\$7.86	\$36,573	115	0.06487
50,000 Lumens-Energy Only	2,047	\$12.03	\$24,625	\$12.03	\$24,625	176	0.06483
Metal Halide							
9,000 Lumens-Energy Only	0	\$2.67	\$0	\$2.67	\$0	39	0.06487
12,000 Lumens-Energy Only	0	\$4.65	\$0	\$4.65	\$0	68	0.06485
19,500 Lumens-Energy Only	0	\$6.43	\$0	\$6.43	\$0	94	0.06489
32,000 Lumens-Energy Only	0	\$10.18	\$0	\$10.18	\$0	149	0.06483
107,800 Lumens-Energy Only	0	\$24.19	\$0	\$24.19	\$0	354	0.06483
Non-Listed Lumen-Energy Only	1,127,864	6.833 ¢	\$77,067	6.833 ¢	\$77,067		
Listed Lumen-Energy Only-above	2,464,284	¢	\$0	0 ¢	\$0	211,950	\$151,455
Total Bills	1,270						
Subtotal	3,592,148		\$248,414		\$248,414		
Unbilled	224,159		\$15,482		\$15,482		
Total	3,816,307		\$263,895		\$263,895		

**SCHEDULE 53M**  
Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.833 ¢	\$0	6.833 ¢	\$0
Option B (Cust. O&M) kWh	1,165,947	6.833 ¢	\$79,669	6.833 ¢	\$79,669
Total Bills	1,106				
Subtotal	1,165,947		\$79,669		\$79,669
Unbilled	72,758		\$4,958		\$4,958
Total	1,238,705		\$84,627		\$84,627

**SCHEDULE 54**  
Recreational Field Lighting

Basic Charge 1 Phase	188	\$3.75	\$705	\$3.75	\$705
Basic Charge 3 Phase	156	\$6.75	\$1,053	\$6.75	\$1,053
Total Bills	344				
All kWh	276,500	8.111 ¢	\$22,427	8.111 ¢	\$22,427
Subtotal	276,500		\$24,185		\$24,185
Unbilled	(3,560)		(\$229)		(\$229)
Total	272,940		\$23,956		\$23,956
				Target	\$23,956
				Difference	\$0



**PACIFIC POWER  
STATE OF WASHINGTON  
12 MONTHS ENDED DECEMBER 2010**  
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars	
<b>SCHEDULE 57</b>						
Mercury Vapor Street Lighting Service						
<b>Overhead System on Wood Poles</b>						
Horizontal Lamp Charges						
7,000 Lumens	11,378	\$9.75	\$110,936	\$9.75	\$110,936	
21,000 Lumens	1,491	\$17.85	\$26,614	\$17.85	\$26,614	
55,000 Lumens	0	\$36.10	\$0	\$36.10	\$0	
Vertical Lamp Charges						
7,000 Lumens	4,848	\$9.15	\$44,359	\$9.15	\$44,359	
21,000 Lumens	0	\$16.65	\$0	\$16.65	\$0	
<b>Overhead System on Metal Poles</b>						
Horizontal Lamp Charges						
7,000 Lumens	498	\$12.74	\$6,345	\$12.74	\$6,345	
21,000 Lumens	464	\$21.39	\$9,925	\$21.39	\$9,925	
55,000 Lumens	0	\$39.67	\$0	\$39.67	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0	
21,000 Lumens	0	\$20.22	\$0	\$20.22	\$0	
<b>Underground System</b>						
Horizontal Lamp Charges						
7,000 Lumens	0	\$12.73	\$0	\$12.73	\$0	
21,000 Lumens	0	\$20.70	\$0	\$20.70	\$0	
55,000 Lumens	0	\$38.99	\$0	\$38.99	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0	
21,000 Lumens	0	\$19.53	\$0	\$19.53	\$0	
<b>Post 1977 System</b>						
7,000 Lumens	1,592	\$10.19	\$16,222	\$10.19	\$16,222	
21,000 Lumens	1,469	\$17.84	\$26,207	\$17.84	\$26,207	
55,000 Lumens	0	\$38.11	\$0	\$38.11	\$0	
<b>Contract</b>						
21,000 Lumens	71	\$36.57	\$2,596	\$36.57	\$2,596	
Total Bills	537					
Subtotal	1,993,008		\$243,204		\$243,204	
Unbilled	124,369		\$15,167		\$15,167	
Total	2,117,377		\$258,371		\$258,371	Target \$258,371
						Difference \$0
Washington TOTALS						
	4,023,695,075		\$302,470,871		\$306,972,152	Target \$306,971,182
						Difference (\$970)
AGA						
			\$722,472		\$722,472	
<b>Washington TOTALS with AGA</b>						
	4,023,695,075		\$303,193,343		\$ 307,694,624	
Check						
Tables 2 & 3	4,023,695,075		\$303,193,343			
Table 1	4,023,695,075		\$303,193,343			
Error Check	0		0			
Bills	1,524,216					
Customers	131,854					
Table 2	131,854					
Error Check	(0)					

**Pacific Power & Light Company  
Monthly Billing Comparison  
Schedule 16 - Residential Service**

kWh	Monthly Billing <sup>1</sup>		Difference	
	Present	Proposed	Total	Percent
	Schedule 16	Schedule 16		
50	\$9.36	\$9.49	\$0.13	1.39%
100	\$12.17	\$12.35	\$0.18	1.48%
150	\$14.99	\$15.20	\$0.21	1.40%
200	\$17.80	\$18.06	\$0.26	1.46%
300	\$23.42	\$23.78	\$0.36	1.54%
400	\$29.05	\$29.49	\$0.44	1.51%
500	\$34.67	\$35.21	\$0.54	1.56%
600	\$40.29	\$40.92	\$0.63	1.56%
700	\$49.32	\$50.10	\$0.78	1.58%
800	\$58.35	\$59.28	\$0.93	1.59%
900	\$67.38	\$68.47	\$1.09	1.62%
1,000	\$76.41	\$77.65	\$1.24	1.62%
1,100	\$85.44	\$86.83	\$1.39	1.63%
1,200	\$94.47	\$96.01	\$1.54	1.63%
1,300 *	\$103.50	\$105.19	\$1.69	1.63%
1,400	\$112.53	\$114.38	\$1.85	1.64%
1,500	\$121.56	\$123.56	\$2.00	1.65%
1,600	\$130.59	\$132.74	\$2.15	1.65%
2,000	\$166.71	\$169.47	\$2.76	1.66%
3,000	\$257.01	\$261.29	\$4.28	1.67%

Present Price		Proposed Price	
Basic	\$6.00	\$6.00	\$6.00
Energy - 1st 600	6.034	6.125	6.125
Energy	9.440	9.592	9.592
SBC			0.245
BPA Credit			-0.410
Low Income-Current			\$0.55
Low Income-Proposed			\$0.63
Hydro Deferral Surcharge			0.055
REC Adjust			-0.124
Overall:	1.50%		

Notes:

\* Average Washington Customer

<sup>1</sup> Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge

<sup>2</sup> Includes \$0.09 proposed change in the Low Income Charge

**Pacific Power  
Washington Low Income  
Schedule 91 Surcharge Rates Proposal**

Number of customers served		4,720											
Increase in average dollar subsidy/ client		10.0%											
Administrative Costs (\$/cust) \$		65.00											
				<b>Current Program</b>	<b>Proposed Program with 13.637% Increase</b>	<b>Change</b>							
		<u>Admin Costs</u>					<u>Estimated Monthly Surcharge</u>		<u>Estimated Annual Revenues</u>				
		current	proposed	\$1,470,236	\$1,677,542	\$207,306							
		Administrative Costs (\$/cust) \$	48.00 \$ 65.00	\$226,560	\$306,800	\$80,240							
		Available for subsidy		\$1,243,676	\$1,370,742	\$127,066	<u>Increase</u>	<u>Customers</u>					
												<u>Prior Year Estimated Annual Revenues</u>	
Schedule 91 Charges Sch.		15		\$0.10	\$0.11		\$0.01	2,641	\$3,486	10.0%	10%	\$3,169	
Sch.		16/18(#2)		\$0.55	\$0.63		\$0.08	99,245	\$750,292	14.5%	15%	\$655,017	
Sch.		24		\$1.14	\$1.30		\$0.16	18,382	\$286,759	14.0%	14%	\$251,466	
Sch.		33		\$27.96	\$31.77		\$3.81	0	\$0	13.6%	#DIV/0!	\$0	
Sch.		36		\$27.96	\$31.77		\$3.81	1,072	\$408,689	13.6%	14%	\$359,677	
Sch.		40		\$11.53	\$13.10 (#1)		\$1.57	5,276	\$69,116	13.6%	14%	\$60,832	
Sch.		47T		\$189.21	\$215.01		\$25.80	1	\$2,580	13.6%	14%	\$2,271	
Sch.		48T		\$189.21	\$215.01		\$25.80	57	\$147,067	13.6%	14%	\$129,420	
Sch.		51		\$1.58	\$1.80		\$0.22	166	\$3,586	13.9%	14%	\$3,147	
Sch.		52		\$1.58	\$1.80		\$0.22	23	\$497	13.9%	14%	\$436	
Sch.		53		\$1.58	\$1.80		\$0.22	198	\$4,277	13.9%	14%	\$3,754	
Sch.		54		\$0.55	\$0.63		\$0.08	29	\$222	14.5%	15%	\$194	
Sch.		57		\$1.58	\$1.80		\$0.22	<u>45</u>	<u>\$972</u>	13.9%	14%	\$853	
								127,135	\$1,677,542		14%	\$1,470,236	
Number of Qualifying Customers				4,720	4,720	-			\$2,698				

first year of two year cycle, no change yet

Rev excess/(short)

(#1) Annual Amount

(#2) reduced by change in new Schedule 17 customers

**Cost per Qualifying Customer**

	current	proposed	Increase /Customer	% Increase /Customer
Average Credit per Customer - (Credit/Customers)	\$263.49	\$289.84	\$26.35	10.00%
Agency Charge per Qualifying Customer	<u>\$48.00</u>	<u>\$65.00</u>		
Average Cost per Qualifying Customer	\$311.49	\$354.84		

Annual Revenues - (Average Cost x Customers)	\$1,470,233	\$1,674,845
Annual Credits to Customers	\$1,368,040	\$1,368,045

**Proposed Credit Increase**

Current Credit per Participant plus 10%	110%	\$289.84
Additional Proposed Credit - \$0 basic charge based on \$6.25/mo.		<u>\$0.00</u>
Proposed Credit per Participant		\$289.84
total participants	4,720	
Total benefits		\$1,368,045
Admin Expense		\$306,800
<b>Total Program cost</b>		<b>\$1,674,845</b>

**Pacific Power  
Washington Low Income  
Energy Rate Credit Proposal**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Proposed Credit ¢/kWh</u>	<u>Estimated kWh</u>	<u>Current Credit ¢/kWh</u>
0-75%	2,217	\$827,859	\$373.41	<b>5.828</b>	14,204,850	4.700
76-100%	1,411	\$362,132	\$256.72	<b>3.921</b>	9,235,708	3.162
101-150%	1,092	\$178,058	\$163.01	<b>2.450</b>	7,267,665	1.976
Total Customers	4,720	\$1,368,049	\$289.84	<b>4.455</b>	30,708,222	3.660

**24.00%**

\$1,368,040	\$206.91
\$1,368,045	\$289.84