

Confidential per WAC 480-07-160  
Exh. SLC-2C  
Docket UE-21\_\_\_\_  
Witness: Sherona L. Cheung

**BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba  
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-21\_\_\_\_

**PACIFICORP**

**REDACTED EXHIBIT OF SHERONA L. CHEUNG**

**Summary of Revenue Requirement Impacts**

**July 2021**

# Tab 1

PacifiCorp  
Washington Limited-Issue Rate Filing  
Results of Operations

	(1)	(2)	(3)	(4)	(5)
	(From UE-191024 Settlement JAM/RAM - Results Tab)		(1) + (2)		(3) + (4)
	Results with Price Change	Pro Forma Adjustments	Total Normalized Results	Price Change	Results with Price Change
<b>1 Operating Revenues:</b>					
2 General Business Revenues	366,359,248	-	366,359,248	(616,597)	365,742,651
3 Interdepartmental	-	-	-		-
4 Special Sales	2,218,214	-	2,218,214		2,218,214
5 Other Operating Revenues	13,849,210	-	13,849,210		13,849,210
6 <b>Total Operating Revenues</b>	<b>382,426,672</b>	<b>-</b>	<b>382,426,672</b>	<b>(616,597)</b>	<b>381,810,076</b>
7					
8 <b>Operating Expenses:</b>					
9 Steam Production	68,669,129	-	68,669,129		68,669,129
10 Nuclear Production	-	-	-		-
11 Hydro Production	3,407,008	-	3,407,008		3,407,008
12 Other Power Supply	52,058,273	-	52,058,273		52,058,273
13 Transmission	16,427,542	-	16,427,542		16,427,542
14 Distribution	12,374,940	-	12,374,940		12,374,940
15 Customer Accounting	7,101,913	-	7,101,913	(3,172)	7,098,741
16 Customer Service & Info	1,037,714	-	1,037,714		1,037,714
17 Sales	-	-	-		-
18 Administrative & General	6,531,280	-	6,531,280		6,531,280
19 <b>Total O&amp;M Expenses</b>	<b>167,607,799</b>	<b>-</b>	<b>167,607,799</b>	<b>(3,172)</b>	<b>167,604,628</b>
20 Depreciation	117,309,607	(288,836)	117,020,772		117,020,772
21 Amortization	7,134,745	-	7,134,745		7,134,745
22 Taxes Other Than Income	24,625,697	-	24,625,697	(25,589)	24,600,108
23 Income Taxes - Federal	3,670,094	765,455	4,435,549	(123,446)	4,312,103
24 Income Taxes - State	-	-	-	-	-
25 Income Taxes - Def Net	(15,901,789)	(692,787)	(16,594,576)		(16,594,576)
26 Investment Tax Credit Adj.	-	-	-		-
27 Misc Revenue & Expense	65,435	-	65,435		65,435
28 <b>Total Operating Expenses:</b>	<b>304,511,588</b>	<b>(216,167)</b>	<b>304,295,421</b>	<b>(152,206)</b>	<b>304,143,215</b>
29					
30 <b>Operating Rev For Return:</b>	<b>77,915,084</b>	<b>216,167</b>	<b>78,131,251</b>	<b>(464,391)</b>	<b>77,666,860</b>
31					
32 <b>Rate Base:</b>					
33 Electric Plant In Service	2,182,560,254	(14,570,277)	2,167,989,977		2,167,989,977
34 Plant Held for Future Use	34,943	-	34,943		34,943
35 Misc Deferred Debits	430,572	-	430,572		430,572
36 Elec Plant Acq Adj	-	-	-		-
37 Nuclear Fuel	-	-	-		-
38 Prepayments	-	-	-		-
39 Fuel Stock	-	-	-		-
40 Material & Supplies	0	-	0		0
41 Working Capital	23,459,505	-	23,459,505		23,459,505
42 Weatherization	5,093	-	5,093		5,093
43 Misc Rate Base	-	-	-		-
44 <b>Total Electric Plant:</b>	<b>2,206,490,367</b>	<b>(14,570,277)</b>	<b>2,191,920,090</b>	<b>-</b>	<b>2,191,920,090</b>
45					
46 <b>Rate Base Deductions:</b>					
47 Accum Prov For Deprec	(764,511,700)	3,732,209	(760,779,491)		(760,779,491)
48 Accum Prov For Amort	(61,873,797)	-	(61,873,797)		(61,873,797)
49 Accum Def Income Tax	(236,009,449)	7,375,686	(228,633,762)		(228,633,762)
50 Unamortized ITC	(19,597)	-	(19,597)		(19,597)
51 Customer Adv For Const	(2,479,813)	-	(2,479,813)		(2,479,813)
52 Customer Service Deposits	(2,829,106)	-	(2,829,106)		(2,829,106)
53 Misc Rate Base Deductions	(51,955,666)	-	(51,955,666)		(51,955,666)
54					
55 <b>Total Rate Base Deductions</b>	<b>(1,119,679,128)</b>	<b>11,107,895</b>	<b>(1,108,571,233)</b>	<b>-</b>	<b>(1,108,571,233)</b>
56					
57 <b>Total Rate Base:</b>	<b>1,086,811,238</b>	<b>(3,462,382)</b>	<b>1,083,348,857</b>	<b>-</b>	<b>1,083,348,857</b>
58					
59 Return on Rate Base	7.17%	0.04%	7.21%	-0.04%	7.17%
60 Return on Equity	9.50%	0.09%	9.59%	-0.09%	9.50%
61 Estimated Price Change	0	(616,597)	(616,597)		
62					
63 <b>TAX CALCULATION:</b>					
64 Operating Revenue	65,683,389	288,836	65,972,224	(587,837)	65,384,388
65 Other Deductions	-	-	-		-
66 Interest (AFUDC)	(3,016,520)	-	(3,016,520)		(3,016,520)
67 Interest	27,206,102	(86,674)	27,119,429		27,119,429
68 Schedule "M" Additions	159,781,242	(671,524)	159,109,718		159,109,718
69 Schedule "M" Deductions	111,825,408	(3,941,040)	107,884,368		107,884,368
70 <b>Income Before Tax</b>	<b>89,449,640</b>	<b>3,645,025</b>	<b>93,094,665</b>	<b>(587,837)</b>	<b>92,506,829</b>
71					
72 State Income Taxes	-	-	-		-
73 <b>Taxable Income</b>	<b>89,449,640</b>	<b>3,645,025</b>	<b>93,094,665</b>	<b>(587,837)</b>	<b>92,506,829</b>
74					
75 Federal Income Taxes Before Credits	18,784,424	765,455	19,549,880	(123,446)	19,426,434
76 Energy Tax Credits	(15,114,331)	-	(15,114,331)		(15,114,331)
77 <b>Federal Income Taxes</b>	<b>3,670,094</b>	<b>765,455</b>	<b>4,435,549</b>	<b>(123,446)</b>	<b>4,312,103</b>

**PacifiCorp  
Washington Limited-Issue Rate Filing  
Revenue Requirement Adjustment Summary**

The table below presents the Company's pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

A	B	C	D	E
Settlement Amount 2021 GRC UE-191024	NOI	Rate Base	Rev. Req.	Rev. Req.
78,075,703	1,086,811,238	(213,263)		

Line No.	Adj. No.	NOI	Rate Base	Rev. Req.
1	1	217,829	4,004,143	91,926
2	2	134,862	(6,206,828)	(769,885)
3	3	(18,201)	-	24,167
4	4	(118,322)	(1,259,697)	37,194
5		<b>216,167</b>	<b>(3,462,382)</b>	<b>(616,597)</b>
6				
7				

8 Notes:

9 (1) The revenue requirement column is calculated using the Company's approved return on rate base of 7.17% and the NOI  
10 conversion factor of 75.315%. The development of these percentages can be found on page 1.4

PacifiCorp  
Washington Limited-Issue Rate Filing  
Summary of Pro Forma Adjustments

Total Pro Forma Adjustments	1	2	3	4
	Wind & Transmission Capital True-Up	WIJAM Transmission Transition Adj	Interest True-Up	Removed Deferred State Tax Expense & Balance
<b>Operating Revenues:</b>				
General Business Revenues	-			
Interdepartmental	-			
Special Sales	-			
Other Operating Revenues	-			
<b>Total Operating Revenues</b>	-	-	-	-
<b>Operating Expenses:</b>				
Steam Production	-			
Nuclear Production	-			
Hydro Production	-			
Other Power Supply	-			
Transmission	-			
Distribution	-			
Customer Accounting	-			
Customer Service & Info Sales	-			
Administrative & General	-			
<b>Total O&amp;M Expenses</b>	-	-	-	-
Depreciation	(288,836)	(110,005)	(178,830)	
Amortization	-			
Taxes Other Than Income	-			
Income Taxes - Federal	765,455	747,254	-	18,201
Income Taxes - State	-			-
Income Taxes - Def Net	(692,787)	(855,077)	43,968	118,322
Investment Tax Credit Adj.	-			
Misc Revenue & Expense	-			
<b>Total Operating Expenses:</b>	<b>(216,167)</b>	<b>(217,829)</b>	<b>(134,862)</b>	<b>18,201</b>
<b>Operating Rev For Return:</b>	<b>216,167</b>	<b>217,829</b>	<b>134,862</b>	<b>(18,201)</b>
<b>Rate Base:</b>				
Electric Plant In Service	(14,570,277)	(4,000,368)	(10,569,909)	
Plant Held for Future Use	-			
Misc Deferred Debits	-			
Elec Plant Acq Adj	-			
Nuclear Fuel	-			
Prepayments	-			
Fuel Stock	-			
Material & Supplies	-			
Working Capital	-			
Weatherization	-			
Misc Rate Base	(14,570,277)	(4,000,368)	(10,569,909)	-
<b>Total Electric Plant:</b>				
Rate Base Deductions:	3,732,209	765,563	2,966,646	
Accum Prov For Deprec	-			
Accum Prov For Amort	7,375,686	7,238,948	1,396,435	(1,259,697)
Accum Def Income Tax	-			
Unamortized ITC	-			
Customer Adv For Const	-			
Customer Service Deposits	-			
Misc Rate Base Deductions	-			
<b>Total Rate Base Deductions</b>	<b>11,107,895</b>	<b>8,004,512</b>	<b>4,363,080</b>	<b>(1,259,697)</b>
<b>Total Rate Base:</b>	<b>(3,462,382)</b>	<b>4,004,143</b>	<b>(6,206,828)</b>	<b>(1,259,697)</b>
<b>Estimated Return on Equity Impact</b>	<b>0.087%</b>	<b>-0.013%</b>	<b>0.109%</b>	<b>-0.003%</b>
<b>Estimated Price Change</b>	<b>(616,597)</b>	<b>91,926</b>	<b>(769,885)</b>	<b>24,167</b>
<b>TAX CALCULATION:</b>				
Operating Revenue	288,836	110,005	178,830	-
Other Deductions	-			
Interest (AFUDC)	-			
Interest	(86,674)			(86,674)
Schedule "M" Additions	(671,524)	(492,694)	(178,830)	
Schedule "M" Deductions	(3,941,040)	(3,941,040)		
<b>Income Before Tax</b>	<b>3,645,025</b>	<b>3,558,352</b>	<b>-</b>	<b>86,674</b>
State Income Taxes	-	-	-	-
<b>Taxable Income</b>	<b>3,645,025</b>	<b>3,558,352</b>	<b>-</b>	<b>86,674</b>
Federal Income Taxes Before Credits	765,455	747,254	-	18,201
Energy Tax Credits	-			
<b>Federal Income Taxes</b>	<b>765,455</b>	<b>747,254</b>	<b>-</b>	<b>18,201</b>

**PacifiCorp**  
**Washington Limited-Issue Rate Filing**  
**Variables - Washington General Rate Case UE-191024**

**Capital Structure and Cost**

	Capital Structure	Embedded Cost	Weighted Cost
DEBT%	50.880%	4.920%	2.50%
PREFERRED %	0.020%	6.750%	0.00%
COMMON %	49.100%	9.500%	4.66%
			7.17%

**Net to Gross Bump-up Factor**

Operating Revenue	100.000%
Operating Deductions	
Uncollectable Accounts	0.514%
WUTC Regulatory Fee	0.200%
WUTC Public Utility Tax	3.950%
Taxes Other - Resource Supplier	0.000%
Taxes Other - Gross Receipts	0.000%
Sub-Total	95.336%
State Taxes	0.000%
Sub-Total	95.336%
Federal Income Tax @ 21.00%	20.020%
Net Operating Income	75.315%

# Tab 2

**PacifiCorp  
Washington Limited-Issue Rate Filing  
Wind & Transmission Capital True-Up**

PAGE ADJ\_1

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Capital - Wind	343	PRO	(16,800,098)	SG	7.811%	(1,312,273)	ADJ_1.1
Capital - Wind Retirement	343	PRO	(200,890)	SG	7.811%	(15,692)	ADJ_1.1
Capital - Transmission	355	PRO	(34,212,876)	SG	7.811%	(2,672,403)	ADJ_1.1
<b>Adjustment to Depreciation Expense:</b>							
Wind Depreciation Expense	403OP	PRO	(812,466)	SG	7.811%	(63,463)	ADJ_1.1
Wind Depreciation Expense - Retirement	403OP	PRO	(9,715)	SG	7.811%	(759)	ADJ_1.1
Transmission Depreciation Expense	403TP	PRO	(586,138)	SG	7.811%	(45,784)	ADJ_1.1
<b>Adjustment to Depreciation Reserve:</b>							
Wind Depreciation Reserve	108OP	PRO	10,280,997	SG	7.811%	803,059	ADJ_1.1
Wind Depreciation Reserve - Retirement	108OP	PRO	200,890	SG	7.811%	15,692	ADJ_1.1
Transmission Depreciation Reserve	108TP	PRO	(680,925)	SG	7.811%	(53,188)	ADJ_1.1
<b>Adjustment to Tax:</b>							
Schedule M Adjustment - Wind & Transmission	SCHMAT	PRO	(6,297,893)	SG	7.811%	(491,935)	
Schedule M Adjustment - Wind & Transmission	SCHMDT	PRO	(50,454,329)	SG	7.811%	(3,941,040)	
Deferred Income Tax Expense - Wind & Transmission	41110	PRO	(92,765)	SG	7.811%	(7,246)	
Deferred Income Tax Expense - Wind & Transmission	41010	PRO	(10,856,567)	SG	7.811%	(848,018)	
Accumulated Def Inc Tax Bal - Wind & Transmission	282	PRO	92,677,485	SG	7.811%	7,239,135	
Schedule M Adjustment Wind Retirement	SCHMAT	PRO	(9,715)	SG	7.811%	(759)	
Deferred Income Tax Expense - Wind Retirement	41110	PRO	2,389	SG	7.811%	187	
Accumulated Def Inc Tax Bal - Wind Retirement	282	PRO	(2,389)	SG	7.811%	(187)	

**Description of Adjustment:**

This adjustment calculates the net impact to customer rates due to capital costs and timing variances between balances and in-service dates included in the 2021 Rate Case versus actual in-service balances and dates through May 2021 for new wind and transmission projects, and wind repowering projects identified in the 2021 Rate Case Settlement.



**PacifiCorp  
Washington Limited-Issue Rate Filing  
Wind & Transmission Capital True-Up  
Adjustment Summary**

	<b>2021 GRC</b>	<b>ACTUAL</b>		
	<b>Additions</b>	<b>IN-SERVICE</b>	<b>Adjustment</b>	
343	1,851,743,151	1,834,943,053	<b>(16,800,098)</b>	Ref. ADJ_1
355	781,291,383	747,078,507	<b>(34,212,876)</b>	Ref. ADJ_1
		-		
403OP	89,551,751	88,739,285	<b>(812,466)</b>	Ref. ADJ_1
403TP	13,385,142	12,799,004	<b>(586,138)</b>	Ref. ADJ_1
108OP*	(93,651,986)	(83,370,989)	<b>10,280,997</b>	Ref. ADJ_1
108TP*	(14,148,337)	(14,829,263)	<b>(680,925)</b>	Ref. ADJ_1

*\*Reflects 2021 EOP balances based on 2021 GRC Settlement assumptions*

	<b>2021 GRC</b>	<b>ACTUAL</b>		
	<b>Retirement</b>	<b>RETIREMENT</b>	<b>Adjustment</b>	
343	(193,520,952)	(193,721,843)	<b>(200,890)</b>	Ref. ADJ_1
403OP	(9,358,825)	(9,368,540)	<b>(9,715)</b>	Ref. ADJ_1
108OP	193,520,952	193,721,843	<b>200,890</b>	Ref. ADJ_1

PacificCorp  
Washington Limited-Issue Rate Filing  
Wind & Transmission Capital True-Up  
Capital Additions Per 2021 General Rate Case

WIND & TRANSMISSION CAPITAL ADDITIONS

Electric Plant in Service

Account	Factor	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Other Plant Wind	343	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151	1,851,743,151
Transmission Plant	355	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383	781,291,383
<b>Depreciation Expense*</b>														
Other Plant Wind	403OP	2,843,375	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646	7,462,646
Transmission Plant	403TP	576,852	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428	1,115,428
<b>Depreciation Reserve</b>														
Other Plant Wind	108OP	(4,100,235)	(11,562,881)	(19,025,527)	(26,488,173)	(33,950,819)	(41,413,465)	(48,876,111)	(56,338,757)	(63,801,403)	(71,264,048)	(78,726,694)	(86,189,340)	(93,651,986)
Transmission Plant	108TP	(763,196)	(1,876,624)	(2,994,053)	(4,109,481)	(5,224,909)	(6,340,338)	(7,455,766)	(8,571,195)	(9,686,623)	(10,802,052)	(11,917,480)	(13,032,909)	(14,148,337)

Wind 3.305%  
\*Historical Comp. Depr. Rate  
\*Pro Forma Comp. Depr. Rate 4.836%  
TranS 1.747%  
\*Historical Comp. Depr. Rate  
\*Pro Forma Comp. Depr. Rate 1.713%

WIND REPOWERING RETIREMENTS

Electric Plant in Service

Account	Factor	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Other Plant Wind	343	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)	(193,520,952)
<b>Depreciation Expense*</b>														
Other Plant Wind	403OP	(532,926)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)	(779,902)
<b>Depreciation Reserve</b>														
Other Plant Wind	108OP	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952	193,520,952

Wind 3.305%  
\*Historical Comp. Depr. Rate  
\*Pro Forma Comp. Depr. Rate 4.836%

PacificCorp  
Washington Limited-Issue Rate Filing  
Wind & Transmission Capital True-Up  
Actual In-Service Capital Additions

WIND & TRANSMISSION CAPITAL ADDITIONS

Electric Plant in Service

Account	Factor	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Other Plant Wind	343	1,086,095,770	1,267,676,098	1,390,653,815	1,628,346,029	1,687,609,134	1,690,868,053	1,749,510,053	1,834,943,053	1,834,943,053	1,834,943,053	1,834,943,053	1,834,943,053	1,834,943,053
Transmission Plant	355	743,051,685	744,202,785	744,854,064	745,342,805	744,751,326	747,078,507	747,078,507	747,078,507	747,078,507	747,078,507	747,078,507	747,078,507	747,078,507
<b>Depreciation Expense*</b>														
Other Plant Wind	403OP	1,673,789	4,742,927	5,356,622	6,083,383	6,681,758	6,807,782	6,932,515	7,222,790	7,394,940	7,394,940	7,394,940	7,394,940	7,394,940
Transmission Plant	403TP	1,069,683	1,061,656	1,062,943	1,063,757	1,063,683	1,064,922	1,066,584	1,066,584	1,066,584	1,066,584	1,066,584	1,066,584	1,066,584
<b>Depreciation Reserve</b>														
Other Plant Wind	108OP	(2,588,509)	(7,311,437)	(12,668,068)	(18,751,442)	(25,433,200)	(32,240,982)	(39,173,497)	(46,396,287)	(53,791,227)	(61,786,168)	(68,591,108)	(75,976,048)	(83,370,989)
Transmission Plant	108TP	(2,046,215)	(3,107,871)	(4,170,814)	(5,234,571)	(6,298,254)	(7,363,177)	(8,428,761)	(9,496,344)	(10,562,928)	(11,629,512)	(12,696,095)	(13,762,679)	(14,829,263)

*Wind*  
\*Historical Comp. Depr. Rate 3.305%  
\*Pro Forma Comp. Depr. Rate 4.836%

*Trans*  
\*Historical Comp. Depr. Rate 1.747%  
\*Pro Forma Comp. Depr. Rate 1.713%

WIND REPOWERING RETIREMENTS

Electric Plant in Service

Account	Factor	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Other Plant Wind	343	(154,865,406)	(154,865,406)	(154,865,406)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)	(153,721,843)
<b>Depreciation Expense*</b>														
Other Plant Wind	403OP	(213,237)	(624,118)	(624,118)	(702,415)	(760,712)	(760,712)	(760,712)	(760,712)	(760,712)	(760,712)	(760,712)	(760,712)	(760,712)
<b>Depreciation Reserve</b>														
Other Plant Wind	108OP	154,865,406	154,865,406	154,865,406	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843	153,721,843

*Wind*  
\*Historical Comp. Depr. Rate 3.305%  
\*Pro Forma Comp. Depr. Rate 4.836%

**PacifiCorp  
Washington Limited-Issue Rate Filing Wind  
& Transmission Capital Costs Summary  
REDACTED**

PROJECT	2021 GRC Capital Additions	ACTUAL IN-SERVICE May-21
<b>Transmission</b>		
Aeolus-Bridger/Anticline Seg D2 500kV TL		
Q707 TB Flats 1		
Q712 Cedar Springs Wind 1		
Q0542 Pryor Mountain		
<b>Total Transmission</b>		
	Ref. Exhibit SEM-3C Page 8.13.2	Ref. ADJ_1.1
<b>New Wind</b>		
Cedar Springs Wind Project 200 MW 2020		
Ekola Flats Wind Project 250 MW 2020		
Pryor Mtn Wind Project 240 MW 2020		
TB Flats Wind Project 500 MW 2020		
Cedar Springs Wind Operating 2020 Allocation		
Ekola Flats Wind Operating 2020 Allocation		
Pryor Mountain Wind Operating		
TB Flats Wind Operating 2020 Allocation		
<b>Total New Wind</b>	1,638,883,832	1,633,363,196
	Ref. Exhibit SEM-3C Page 8.13.2	Ref. ADJ_1.1
<b>Repowering</b>		
Dunlap 1		
Foote Creek		
<b>Total Repowering</b>	212,859,319	201,579,857
	Ref. Exhibit SEM-3C Page 8.12.2	Ref. ADJ_1.1

PROJECT	2021 GRC Retirements	ACTUAL RETIREMENT
<b>Repowering</b>		
Dunlap 1		
Foote Creek		
<b>Total Repowering Retirement</b>	193,520,952	193,721,843
	Ref. Exhibit SEM-3C Ref. 8.12.2	Ref. ADJ_1.1

\*TB Flats Wind Project expected to be placed in-service in July. In-service amounts reflect actual placed in-service through May 2021 plus forecasts through July 2021.

**PacifiCorp  
Washington Limited-Issue Rate Filing  
WIJAM Transmission Transition Adjustment**

PAGE ADJ\_2

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Rate Base:</b>							
Transmission - System	353	PRO	(184,492,525)	SG	7.811%	(14,410,903)	ADJ_2.1
Transmission - Control Area Generation - West	353	PRO	17,801,179	CAGW	21.577%	3,840,995	ADJ_2.1
Transmission - Control Area Generation - East	353	PRO	166,691,346	CAGE	0.000%	-	ADJ_2.1
			-			(10,569,909)	
<b>Adjustment to Depreciation Reserve:</b>							
Transmission - System	108TP	PRO	47,134,231	SG	7.811%	3,681,704	ADJ_2.1
Transmission - Control Area Generation - West	108TP	PRO	(3,308,339)	CAGW	21.577%	(713,847)	ADJ_2.1
Transmission - Control Area Generation - East	108TP	PRO	(43,825,892)	CAGE	0.000%	-	ADJ_2.1
			-			2,967,857	
<b>Adjustment to Depreciation Expense:</b>							
Transmission - System	403TP	PRO	(3,160,740)	SG	7.811%	(246,889)	ADJ_2.2
Transmission - Control Area Generation - West	403TP	PRO	315,418	CAGW	21.577%	68,058	ADJ_2.2
Transmission - Control Area Generation - East	403TP	PRO	2,824,636	CAGE	0.000%	-	ADJ_2.2
			(20,686)			(178,830)	
Transmission - System	108TP	PRO	(22,211)	SG	7.811%	(1,735)	ADJ_2.2
Transmission - Control Area Generation - West	108TP	PRO	2,425	CAGW	21.577%	523	ADJ_2.2
Transmission - Control Area Generation - East	108TP	PRO	30,129	CAGE	0.000%	-	ADJ_2.2
			10,343			(1,212)	
<b>Adjustment to Tax:</b>							
ADIT - Transmission	282	PRO	(22,720,291)	CAGE	0.000%	-	
ADIT - Transmission	282	PRO	(2,428,449)	CAGW	21.577%	(523,991)	
ADIT - Transmission	282	PRO	25,148,740	SG	7.811%	1,964,394	
			-			1,440,403	
Schedule M Adjustment	SCHMAT	PRO	2,824,636	CAGE	0.000%	-	
Deferred Income Tax Expense	41110	PRO	(694,482)	CAGE	0.000%	-	
Accumulated Deferred Income Tax Balance	282	PRO	694,482	CAGE	0.000%	-	
Schedule M Adjustment	SCHMAT	PRO	315,418	CAGW	21.577%	68,058	
Deferred Income Tax Expense	41110	PRO	(77,550)	CAGW	21.577%	(16,733)	
Accumulated Deferred Income Tax Balance	282	PRO	77,550	CAGW	21.577%	16,733	
Schedule M Adjustment	SCHMAT	PRO	(3,160,740)	SG	7.811%	(246,889)	
Deferred Income Tax Expense	41110	PRO	777,118	SG	7.811%	60,701	
Accumulated Deferred Income Tax Balance	282	PRO	(777,118)	SG	7.811%	(60,701)	

**Description of Adjustment:**

This adjustment removes the system allocation of transmission assets associated with select generation resources and reallocates those transmission assets using control-area specific CAGE & CAGW factor.

**PacifiCorp**  
**Washington Limited-Issue Rate Filing**  
**WIJAM Transmission Transition Adjustment**  
**Asset Balances as of December 31, 2020**

**Assets Associated with WEST Side Generating Plants:**

Gross Plant EPIS	17,801,179	Ref. ADJ_2
Depreciation Reserve	<u>(3,308,339)</u>	Ref. ADJ_2
Net Plant	14,492,841	

**Assets Associated with EAST Side Generating Plants:**

Gross Plant EPIS	166,691,346	Ref. ADJ_2
Depreciation Reserve	<u>(43,825,892)</u>	Ref. ADJ_2
Net Plant	122,865,453	

**TOTAL:**

Gross Plant EPIS	184,492,525	Ref. ADJ_2
Depreciation Reserve	<u>(47,134,231)</u>	Ref. ADJ_2
Net Plant	137,358,294	

PacifiCorp  
Washington Limited-Issue Rate Filing WJAM  
Transmission Transition Adjustment  
Depreciation Rates Update Impact

REMOVE FROM WASHINGTON GRC SYSTEM ALLOCATED:

Electric Plant in Service

Account	Factor	Dec-20	CY 2021	CY 2020	Adjustment	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Transmission Plant	353	17,801,179															
Transmission Plant	CAGE	166,691,346															
Transmission Plant	SG	184,492,525	Ref. ADJ_2_1														
<b>Depreciation Expense*</b>																	
Transmission Plant	403TP	3,160,740		3,205,161	(44,421)												
			Ref. ADJ_2														
<b>Depreciation Reserve**</b>																	
Transmission Plant	108TP					3,702	7,404	11,105	14,807	18,509	22,211	25,912	29,614	33,316	37,018	40,720	44,421

\*Composite Stipulated 2018 Depreciation Study Rate Transmission SG 1.713%  
 \*Composite Stipulated 2018 Depreciation Study Rate Transmission CAGW 1.772%  
 \*Composite Stipulated 2018 Depreciation Study Rate Transmission CAGE 1.695%  
 \*Composite Previous 2013 Depreciation Study Rate Transmission CAGW 1.799%  
 \*Composite Previous 2013 Depreciation Study Rate Transmission CAGE 1.731%

\*\*Incremental adjustment related to the change in depreciation rates

INCLUDE IN WASHINGTON LIRF ON CAGW/CAGE:

Electric Plant in Service

Account	Factor	Dec-20	CY 2021	CY 2020	Adjustment	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Transmission Plant	353	17,801,179															
Transmission Plant	CAGE	166,691,346															
Transmission Plant	SG	184,492,525	Ref. ADJ_2_1														
<b>Depreciation Expense*</b>																	
Transmission Plant	403TP	315,418		320,268	(4,850)												
Transmission Plant	CAGE	2,824,636	Ref. ADJ_2	2,884,893	(60,257)												
<b>Depreciation Reserve**</b>																	
Transmission Plant	108TP					404	808	1,213	1,617	2,021	2,425	2,829	3,234	3,638	4,042	4,446	4,850
Transmission Plant	108TP					5,021	10,043	15,064	20,086	25,107	30,129	35,150	40,171	45,193	50,214	55,236	60,257

\*Composite Stipulated 2018 Depreciation Study Rate Transmission SG 1.713%  
 \*Composite Stipulated 2018 Depreciation Study Rate Transmission CAGW 1.772%  
 \*Composite Stipulated 2018 Depreciation Study Rate Transmission CAGE 1.695%  
 \*Composite Previous 2013 Depreciation Study Rate Transmission CAGW 1.799%  
 \*Composite Previous 2013 Depreciation Study Rate Transmission CAGE 1.731%

\*\*Incremental Piece related to the change in depreciation rates

Account	Adjustment Expense	AMA Dec 2021	Adjustment Dec 2021
108TP		22,211	22,211

Ref. ADJ\_2

Account	Adjustment Expense	AMA Dec 2021	Adjustment Dec 2021
108TP		30,129	30,129

Ref. ADJ\_2

**PacifiCorp  
Washington Limited-Issue Rate Filing  
Revenue Requirement Calculation  
Interest True-Up**

PAGE ADJ\_3

	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
<b>Adjustment to Expense:</b>							
Other Interest Expense - Pro forma	427	PRO	(86,674)	WA	Situs	(86,674)	Below

**Adjustment Detail:**

Pro forma:							
Jurisdiction Specific Adjusted Rate Base						1,083,348,857	ADJ_3.1
Weighted Cost of Debt:						2.503%	ADJ_3.1
Trued-up Interest Expense						<u>27,119,429</u>	ADJ_3.1
Unadjusted Interest Expense						<u>27,206,102</u>	ADJ_3.1
Total Pro forma Interest True-up Adjustment						<u><u>(86,674)</u></u>	ADJ_3.1

**Description of Adjustment**

This adjustment calculates the revision to interest expense required to synchronize the expense with rate base reflected in rates. This is done by multiplying Washington net rate base by the Company's weighted cost of debt in this case.



**PacifiCorp**  
**Washington Limited-Issue Rate Filing**  
**Revenue Requirement Calculation**  
**Interest True-up Calculation**

**Unadjusted Results**

Unadjusted Interest Expense

27,206,102

**Reference**

Exh No. SLC-2, Page 1.1, Line 67, Column (1)

**Pro Forma Results**

Pro Forma Washington Allocated Rate Base

1,083,348,857

**Reference**

Exh No. SLC-2, Page 1.1, Line 57, Column (3)

Weighted Cost of Debt

2.50% Exhibit No. SLC-2, Page 1.4

Pro Forma Interest Expense

27,119,429

Unadjusted Interest Expense

27,206,102 Above

Pro Forma Adjustment

(86,674) Page ADJ\_3

**PacifiCorp  
Washington Limited-Issue Rate Filing  
Remove Deferred State Tax Expense & Balance**

PAGE ADJ\_4

<b>Adjustment to Tax:</b>	<u>ACCOUNT</u>	<u>Type</u>	<u>TOTAL COMPANY</u>	<u>FACTOR</u>	<u>FACTOR %</u>	<u>WASHINGTON ALLOCATED</u>	<u>REF#</u>
Def Inc Tax Expense	41110	PRO	118,322	WA	Situs	118,322	ADJ_4.1
ADIT Balance	282	PRO	(1,259,697)	WA	Situs	(1,259,697)	ADJ_4.1

**Description of Adjustment:**

This adjustment removes the deferred state income tax expense and associated balances from results since state income tax expense is excluded under the WIJAM allocation methodology.

**PacifiCorp**  
**Washington Limited-Issue Rate Filing**  
**Remove Deferred State Tax Expense & Balance**

Description	Tax Rates	Def Inc Tax Expense	ADIT State Balance
Total Deferred Income Tax Expense Allocated to Washington before removal of State Tax portion		(811,109)	
Total Deferred Income Tax Balance Allocated to Washington before removal of State Tax portion			8,635,383
Def State Tax Rate in the Combined Deferred Tax Rate	3.587%		
Combined Deferred Tax Rate	24.587%		
Ratio of Deferred State Tax Rate to Combined Deferred Tax rate		14.588%	14.588%
Portion of Total Deferred Income Tax Expense related to State		(118,322)	
Adjustment to remove the State portion of Def Inc Tax Exp & ADIT		<b>118,322</b>	<b>(1,259,697)</b>
		<b>Ref. ADJ_4</b>	<b>from ADJ_4</b>