

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



February 12, 2008

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of January 2008

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's January 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,450,542 for the month of January 2008. After adjusting for revenue-sensitive expenses, \$3,299,841 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

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REGULATORY MANAGEMENT
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COMMISSION

AVISTA CORPORATION
JANUARY 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kW hr or \$	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor	Deferral Amortization
			Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06	1-Jan-06	On/After 1-Jan-06	Total			
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 (0-600 kWh)	39.183%	110,817,490	0.00%	100.00%	0.405¢	0.446¢	\$0	\$494,246	\$494,246	0.956325	\$472,660	
1 (601-1300 kWh)	30.432%	86,067,883	0.00%	100.00%	0.607¢	0.668¢	0	574,933	574,933	0.956325	549,823	
1 (over 1300 kWh)	30.385%	85,934,956	0.00%	100.00%	0.853¢	0.938¢	0	806,070	806,070	0.956325	770,865	
Total Sch 1	100.000%	282,820,329					0	1,875,249	1,875,249		1,793,348	
11		37,601,007	0.00%	100.00%	0.788¢	0.867¢	0	326,001	326,001	0.956325	311,763	
12		5,267,702	0.00%	100.00%	0.788¢	0.867¢	0	45,671	45,671	0.956325	43,676	
21		136,351,586	0.00%	100.00%	0.549¢	0.604¢	0	823,564	823,564	0.956325	787,595	
22		3,773,701	0.00%	100.00%	0.549¢	0.604¢	0	22,793	22,793	0.956325	21,798	
25		74,764,723	0.00%	100.00%	0.352¢	0.387¢	0	289,339	289,339	0.956325	276,702	
30		(17,180)	0.00%	100.00%	0.485¢	0.534¢	0	-92	-92	0.956325	-88	
31		3,801,785	0.00%	100.00%	0.485¢	0.534¢	0	20,302	20,302	0.956325	19,415	
32		385,599	0.00%	100.00%	0.485¢	0.534¢	0	2,059	2,059	0.956325	1,969	
41-46		\$326,272	0.00%	100.00%	9.78%	10.76%	0	31,054	31,054	0.956325	29,698	
47		\$91,014	0.00%	100.00%	9.78%	10.76%	0	8,663	8,663	0.956325	8,285	
48		\$62,401	0.00%	100.00%	9.78%	10.76%	0	5,939	5,939	0.956325	5,680	
Schedule Totals		544,749,252					\$0	\$3,450,542	\$3,450,542		\$3,299,841	

Amortization -35%
 (\$1,154,944) DFIT Expense

kWh not subject to surcharge	0
Sch 28	
Sch 41-48	2,215,231
Total kWh	546,964,483