

Exh. SLC-2
Docket UE-25____
Witness: Sherona L. Cheung

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-25____

**PACIFICORP
EXHIBIT OF SHERONA L. CHEUNG**

Summary of Non-Net Power Costs Revenue Requirement Impacts

April 2025

PacifiCorp
Washington 2025 Power Cost Only Rate Case
Non-NPC Base Revenue Requirement Adjustment Summary

The table below presents the Company's ratemaking adjustments for the implementation of its proposed cost allocation methodology changes and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

A Adj. No. Ref.	B Description	C	D	E	F
		NOI	Rate Base	Rev. Req.	Notes
1	System Overhead Allocation Factor Update	(1,452,039)	2,893,524	2,211,934	<i>Please refer to Exhibit No. SLC-3 for supporting calculations</i>
2	Production Costs to Fixed System Generation Allocation	229,040	(4,095,439)	(701,761)	
3	Direct assignment of Chehalis Gas Generation	(13,902,334)	158,710,793	33,880,917	
4	Removal of Hermiston Gas Generation	2,246,441	(14,839,383)	(4,426,900)	
5	Reallocation of Jim Bridger Units 1 & 2 Generation	7,933,786	1,300,398	(10,426,681)	
6	Reallocation of Rolling Hills Wind Generation	(2,023,873)	49,431,513	7,485,076	
7	Tax Impacts of Reallocation Proposal	(162,452)	(74,088,354)	(6,967,876)	
8	Interest Synchronization	693,902	-	(922,963)	
9	Remove Deferred State Tax Expense & Balance	(7,540)	10,777,330	1,055,050	
		(6,445,069)	130,090,383	21,186,797	

Notes:

(1) The revenue requirement column is calculated using the Company's approved return on rate base of 7.29% and the NOI conversion factor of 75.182%.