

NORTHWEST NATURAL GAS COMPANY

WN U-6

Thirty-Third Revision of Sheet 101.1

Cancels Thirty-Second Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: January 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:					
Customer Charge	\$5.50	----	----	----	\$5.50
Schedule 308 Credits (per bill)				(\$5.10)	(\$5.10)
Volumetric Charge (per therm)	\$0.83362	\$0.10165	\$0.47117	\$0.63558	\$2.04202
Commercial:					
Customer Charge	\$7.00	----	----	----	\$7.00
Schedule 308 Credits (per bill)				(\$16.67)	(\$16.67)
Volumetric Charge (per therm)	\$0.86212	\$0.10165	\$0.47117	\$0.60848	\$2.04342

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

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Thirty-Fourth Revision of Sheet 102.1

Cancels Thirty-Third Revision of Sheet 102.1

RATE SCHEDULE 2 RESIDENTIAL SALES SERVICE

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or;
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: January 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	\$8.00
Schedule 308 Credits - Winter (per bill)				(\$32.62)	(\$32.62)
Schedule 308 Credits - Non-Winter (per bill)				(\$9.88)	(\$9.88)
Volumetric Charge (per therm)	\$0.55758	\$0.10165	\$0.47117	\$0.57481	\$1.70521

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

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Twenty-First Revision of Sheet 103.3

Cancels Twentieth Revision of Sheet 103.3

RATE SCHEDULE 3 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL (continued)

MONTHLY RATE: Effective: January 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):					Billing Rates [1]
Customer Charge (per month):					\$22.00
	Base Rate	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Schedule 308 Credits (per bill):					
Commercial - Winter				(\$127.46)	(\$127.46)
Commercial - Non-Winter				(\$48.67)	(\$48.67)
Industrial				(\$396.95)	(\$396.95)
Volumetric Charges (per therm):					
Commercial	\$0.53295	\$0.10165	\$0.47117	\$0.55207	\$1.65784
Industrial	\$0.54335	\$0.10165	\$0.47117	\$0.47864	\$1.59481
Standby Charge (per therm of MHDV) [3]:					\$5.00

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[1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.

[2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.

[3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

(a) **Firm Sales Service.** Customer Charge

(b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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Thirty-Third Revision of Sheet 127.1

Cancels Thirty-Second Revision of Sheet 127.1

RATE SCHEDULE 27 RESIDENTIAL HEATING DRY-OUT SERVICE

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE: Effective: January 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	---	---	---	\$9.00
Volumetric Charge (per therm)					
All therms	\$0.31164	\$0.10165	\$0.47117	\$0.56445	\$1.44891

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Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Nineteenth Revision of Sheet 141.9

Cancels Eighteenth Revision of Sheet 141.9

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: January 1, 2024 (C)
The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):					(\$1,244.55) (\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.41564		\$0.47117	\$0.53202	\$1.41883
Block 2: All additional therms	\$0.36624		\$0.47117	\$0.52335	\$1.36076
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10165
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.52
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):					(\$1,244.55) (\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.38413		\$0.47117	\$0.53021	\$1.38551
Block 2: All additional therms	\$0.33845		\$0.47117	\$0.52207	\$1.33169
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03552
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):					(\$1,244.55) (\$1,244.55)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37785			\$0.50969	\$0.88754
Block 2: All additional therms	\$0.33291			\$0.50831	\$0.84122

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 141.10)

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Fourteenth Revision of Sheet 141.10

Cancels Thirteenth Revision of Sheet 141.10

RATE SCHEDULE 41 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS:

Effective: January 1, 2024

The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):					(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.37109		\$0.47117	\$0.47411	\$1.31637
Block 2: All additional therms	\$0.32698		\$0.47117	\$0.47245	\$1.27060
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10165
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.52
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):					(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36340		\$0.47117	\$0.47627	\$1.31084
Block 2: All additional therms	\$0.32017		\$0.47117	\$0.47464	\$1.26598
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03552
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [4]	
Schedule 308 Credits (per bill):					(\$1,492.26)
Volumetric Charges (per therm):					
Block 1: 1 st 2,000 therms	\$0.36781			\$0.50790	\$0.87571
Block 2: All additional therms	\$0.32406			\$0.50674	\$0.83080

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[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Twentieth Revision of Sheet 142.10

Cancels Nineteenth Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: January 1, 2024

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF					
Schedule 308 Credits (per bill):					(\$10,512.74) (\$10,512.74)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.20585		\$0.47117	\$0.50240	\$1.17942
Block 2: Next 20,000 therms	\$0.18426		\$0.47117	\$0.49787	\$1.15330
Block 3: Next 20,000 therms	\$0.14133		\$0.47117	\$0.48887	\$1.10137
Block 4: Next 100,000 therms	\$0.11305		\$0.47117	\$0.48294	\$1.06716
Block 5: Next 600,000 therms	\$0.07536		\$0.47117	\$0.47505	\$1.02158
Block 6: All additional therms	\$0.02825		\$0.47117	\$0.46517	\$0.96459
I42SF					
Schedule 308 Credits (per bill):					(\$13,852.77) (\$13,852.77)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16617		\$0.47117	\$0.46782	\$1.10516
Block 2: Next 20,000 therms	\$0.14874		\$0.47117	\$0.46700	\$1.08691
Block 3: Next 20,000 therms	\$0.11406		\$0.47117	\$0.46540	\$1.05063
Block 4: Next 100,000 therms	\$0.09125		\$0.47117	\$0.46433	\$1.02675
Block 5: Next 600,000 therms	\$0.06085		\$0.47117	\$0.46292	\$0.99494
Block 6: All additional therms	\$0.02280		\$0.47117	\$0.46114	\$0.95511
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10165
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.52

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[1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.

[2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.

[3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Fifteenth Revision of Sheet 142.10.1

Cancels Fourteenth Revision of Sheet 142.10.1

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: January 1, 2024

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm):					
Block 1: 1 st 10,000 therms	\$0.16854		\$0.47117	\$0.49379	\$1.13350
Block 2: Next 20,000 therms	\$0.15087		\$0.47117	\$0.49055	\$1.11259
Block 3: Next 20,000 therms	\$0.11568		\$0.47117	\$0.48407	\$1.07092
Block 4: Next 100,000 therms	\$0.09254		\$0.47117	\$0.47980	\$1.04351
Block 5: Next 600,000 therms	\$0.06171		\$0.47117	\$0.47414	\$1.00702
Block 6: All additional therms	\$0.02315		\$0.47117	\$0.46706	\$0.96138
Interruptible Pipeline Capacity Charge (per therm):					\$0.03552
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.16331		\$0.47117	\$0.47137	\$1.10585
Block 2: Next 20,000 therms	\$0.14619		\$0.47117	\$0.47055	\$1.08791
Block 3: Next 20,000 therms	\$0.11210		\$0.47117	\$0.46896	\$1.05223
Block 4: Next 100,000 therms	\$0.08969		\$0.47117	\$0.46790	\$1.02876
Block 5: Next 600,000 therms	\$0.05978		\$0.47117	\$0.46648	\$0.99743
Block 6: All additional therms	\$0.02241		\$0.47117	\$0.46474	\$0.95832
Interruptible Pipeline Capacity Charge (per therm):					\$0.03552
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

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- [1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Twentieth Revision of Sheet 142.11

Cancels Nineteenth Revision of Sheet 142.11

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY TRANSPORTATION RATES:

Effective: January 1, 2024

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$10,512.74)	(\$10,512.74)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14169			\$0.50187	\$0.64356
Block 2: Next 20,000 therms	\$0.12685			\$0.50147	\$0.62832
Block 3: Next 20,000 therms	\$0.09727			\$0.50069	\$0.59796
Block 4: Next 100,000 therms	\$0.07782			\$0.50016	\$0.57798
Block 5: Next 600,000 therms	\$0.05189			\$0.49947	\$0.55136
Block 6: All additional therms	\$0.01944			\$0.49861	\$0.51805
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (I42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Temporary Adjustments [2]	
Schedule 308 Credits (per bill):				(\$13,852.77)	(\$13,852.77)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.14430			\$0.50233	\$0.64663
Block 2: Next 20,000 therms	\$0.12917			\$0.50189	\$0.63106
Block 3: Next 20,000 therms	\$0.09905			\$0.50100	\$0.60005
Block 4: Next 100,000 therms	\$0.07925			\$0.50043	\$0.57968
Block 5: Next 600,000 therms	\$0.05284			\$0.49964	\$0.55248
Block 6: All additional therms	\$0.01981			\$0.49867	\$0.51848

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- [1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.
 [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Fifth Revision of Sheet 142.12

Cancels Fourth Revision of Sheet 142.12

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
	Base Rate			Total Temporary Adjustments [2]	
Schedule 308 Credits (per bill):					(\$10,512.74)
(\$10,512.74)					(N)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15442			\$0.50241	\$0.65683
Block 2: Next 20,000 therms	\$0.13824			\$0.50195	\$0.64019
Block 3: Next 20,000 therms	\$0.10600			\$0.50106	\$0.60706
Block 4: Next 100,000 therms	\$0.08481			\$0.50046	\$0.58527
Block 5: Next 600,000 therms	\$0.05654			\$0.49967	\$0.55621
Block 6: All additional therms	\$0.02120			\$0.49868	\$0.51988
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Schedule 308 Credits (per bill):					(\$13,852.77)
(\$13,852.77)					(N)
Volumetric Charges (per therm)					
Block 1: 1 st 10,000 therms	\$0.15161			\$0.50247	\$0.65408
Block 2: Next 20,000 therms	\$0.13571			\$0.50201	\$0.63772
Block 3: Next 20,000 therms	\$0.10406			\$0.50109	\$0.60515
Block 4: Next 100,000 therms	\$0.08326			\$0.50050	\$0.58376
Block 5: Next 600,000 therms	\$0.05550			\$0.49969	\$0.55519
Block 6: All additional therms	\$0.02082			\$0.49868	\$0.51950
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.

[2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

Issued December 22, 2023
NWN WUTC Advice No. 23-15

Effective with service on
and after January 1, 2024

NORTHWEST NATURAL GAS COMPANY

WN U-6

Nineteenth Revision of Sheet 143.6

Cancels Eighteenth Revision of Sheet 143.6

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE:

Effective: January 1, 2024 (C)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES (C43TF and I43TF)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$ 0.49822	\$0.50313
Firm Service Distribution Capacity Charge: Per therm of MDDV per month					\$0.15748
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus Firm Service Distribution Capacity Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C43TI and I43TI)					
					Billing Rates
Customer Charge:					\$38,000.00
Transportation Charge:					\$250.00
Volumetric Charge:	Base Rate			Total Temporary Adjustment [1]	
Per therm, all therms	\$0.00491			\$ 0.49822	\$0.50313
Minimum Monthly Bill: Customer Charge, plus Transportation Charge, plus any other charges that may apply from Schedule C and Schedule 10 .					

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[1] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 shall apply.

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