RESULTS OF OPERATIONS	Report ID:
GAS RATE OF RETURN	G-ROR-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Ref/Basis Acc	count Description	System	Washington	<u>Idaho</u>
G-OPS	Gas Net Operating Income (Loss)			
	Adjustments			
	Adjusted Gas Net Operating Income (Loss)			
G-APL	Gas Net Adjusted Rate Base			
	RATE OF RETURN			

Rate of Return (ROR) is computed using AMA Actual Capital Structure and AMA Actual Debt Cost, and may not reflect results that would be computed for "commission basis" reporting or other regulatory compliance reports.

	S OF OPER		Report ID:		AVIS	TA UTILITIES
For Mon	th Ended De	PERCENTAGES ecember 31, 2017	G-ALL-1A			
		Averages Basis	Daned on Data from:	O. rata ma	Maabinataa	Idaho
Basis	Ref	Description	Based on Data from:	System	Washington	luano
1	Input	System Contract Demand	01-01-2014 thru 12-31-2016			
2	Input	Number of Customers Percent	12-01-2017 thru 12-31-2017			
3	G-OPS	Direct Distribution Operating Expense Percent	12-01-2017 thru 12-31-2017			
	Input	Jurisdictional 4-Factor Ratio Direct O & M Accounts 798 - 894 Direct O & M Accounts 901 - 935 Total Percentage	01-01-2017 thru 12-31-2017			
		Direct Labor Amount: Accounts 798 - 894 Amount: Accounts 901 - 935 Total Percentage				
		Total Number of Customers Percentage				
		Total Direct Plant Percentage				
4		Total Four Factor Allocators Percent				
	Input	Actual Therms Purchased	12-01-2017 thru 12-31-2017			

Percent

6

RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

01-01-2016 thru 12-31-2016

## **AVISTA UTILITIES**

Input Elec/Gas North/Oregon 4-Factor

Direct O & M Accts 500 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Adjustments

Total

Percentage

Direct Labor Accts 500 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total

Percentage

Number of Customers at

Percentage

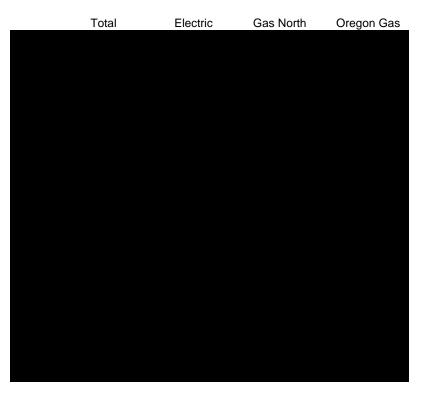
Net Direct Plant

Percentage

7

**Total Percentages** 

Average (CD AA)



RESULTS OF OPERATIONS	Report ID:
GAS ALLOCATION PERCENTAGES	G-ALL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Input Gas North/Oregon 4-Factor

Direct O & M Accts 580 - 894 Direct O & M Accts 901 - 935

Direct O & M Accts 901 - 905 Utility 9 Only

Total Percentage

> Direct Labor Accts 580 - 894 Direct Labor Accts 901 - 935

Direct Labor Accts 901 - 905 Utility 9 Only

Total

Percentage

Number of Customers at

Percentage

Net Direct Plant

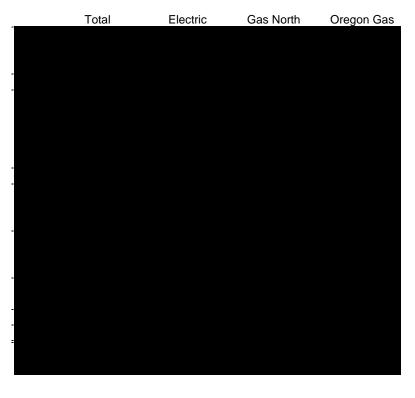
Percentage

8

**Total Percentages** 

Average (GD AA)

01-01-2016 thru 12-31-2016



RESULTS	OF OPER	PATIONS	Report ID:		۸۱	ISTA UTILITIES	
		PERCENTAGES	G-ALL-1A		Α.	NOTA OTILITILO	
		ecember 31, 2017	G-ALL-TA				
		Averages Basis					
	nput	Elec/Gas North 4-Factor	01-01-2016 thru 12-31-2016	Total	Electric	Gas North	Oregon Gas
"	iput	Direct O & M Accts 580 - 894	01-01-2010 tilla 12-31-2010	lotai	Liectric	Oas North	Olegon Cas
		Direct O & M Accts 901 - 935					
		Adjustments					
		Total					
		Percentage					
		reiceillage					
		Direct Labor Accts 580 - 894					
		Direct Labor Accts 901 - 935					
		Total					
		Percentage					
		reiteillage					
		Number of Customers at					
		Percentage					
		reicentage					
		Net Direct Plant					
		Percentage					
		Total Percentages					
9		Average (CD AN/ID/WA)					
JP		Gas North/Oregon JP Factor %	01-01-2017 thru 12-31-2017				
		Actual Annual Throughput	01-01-2017 thru 12-31-2017				
10		Percent					
		Book Depreciation	12-01-2017 thru 12-31-2017				
11		Percent					
		Net Gas Plant (before ADFIT) - AMA	11-01-2017 thru 12-31-2017				
12		Percent					
	G-PLT	Net Gas General Plant - AMA	11-01-2017 thru 12-31-2017				
13	·	Percent					
		Net Allocated Schedule M's - AMA	12-01-2017 thru 12-31-2017				
14		Percent	.2 3 . 23 . 7 . 3 . 12 . 3 . 23 . 1				
		. 5.5511					
99	Input	Not Allocated					

RESULT	S OF OPE	RATIONS	Report ID:		AVIS	STA UTILIT	ΓIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2017										
		Averages Basis		******	SYSTEM *******	*****	****** W	ASHINGTON ***	******	*******	IDAHO ******	*****
	s Account			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
-									1			
		REVENUES										
		SALES OF GAS:										
99	480000	Residential										
99	4812XX	Commercial - Firm & Interruptible										
99	4813XX	Industrial-Firm										
99	481400	Interruptible										
99	484000	Interdepartmental Revenue										
99	499XXX	Unbilled Revenue										
		TOTAL SALES TO ULTIMATE CU	STOMERS									
			-									
		OTHER OPERATING REVENUES	3:									
99	483XXX	Sales for Resale										
4	488000	Miscellaneous Service Revenues										
99	4893XX	Transportation Revenues										
99	493000	Rent from Gas Property										
4	495XXX	Other Gas Revenues										
99	496100	Provision for Rate Refund										
		TOTAL OTHER OPERATING REV	'ENUES									
		TOTAL GAS REVENUES	-									
			-									
		PRODUCTION EXPENSES:										
G-804	804/805	City Gate Purchases										
99	808XXX	Net Natural Gas Storage Transacti	ons									
99	811000	Gas Used for Products Extraction										
10	813000	Other Gas Expenses										
99	813010	Gas Technology Institute (GTI) Exp	oenses _									
		TOTAL PRODUCTION EXPENSE	S _									
		UNDERGROUND STORAGE EXP	ENSES:									
1	814000	Supervision & Engineering										
1	824000	Other Expenses										
1	837000	Other Equipment	_									
		TOTAL UNDERGROUND STORA	GE OPER EXP									
G-DEPX		Depreciation Expense-Undergroun										
G-AMTX		Amortization Expense-Undergroun	d Storage									
G-OTX		Taxes Other Than FIT										
		TOTAL UG STORAGE DEPR/AMF	RT/NON-FIT TA									

Page 1 of 6

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RESULTS OF OPERATIONS	Report ID:	AVISTA UTILITIES								
GAS OPERATING STATEMENT	G-OPS-1A									
For Month Ended December 31, 2017										
Average of Monthly Averages Basis		********	SYSTEM *****	******	****** W	ASHINGTON *	*****	********	* IDAHO *******	*****
Ref/Basis Account Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TOTAL UNDERGROUND STORAG	GE EXPENSES	_								

RESULT!	S OF OPE	RATIONS	Report ID:		AV	ISTA UTILIT	ΓIES					
GAS OPE	RATING S	STATEMENT	G-OPS-1A									
		ecember 31, 2017										
	Average of Monthly Averages Basis			********	SYSTEM *****	******	********** WASHINGTON ********			************* IDAHO ************		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
3	870000	DISTRIBUTION EXPENSES: OPERATION Supervision & Engineering										
3	871000	Distribution Load Dispatching										
3	874000	Mains & Services Expenses										
3	875000	Measuring & Reg Sta Exp-General										
3	876000	Measuring & Reg Sta Exp-Industria	d									
3	877000	Measuring & Reg Sta Exp-City Gat										
3	878000	Meter & House Regulator Expense	S									
3	879000	Customer Installation Expenses										
3	880000	Other Expenses										
3	881000	Rents										
2	205000	MAINTENANCE										
3 3	885000 887000	Supervision & Engineering Mains										
3	889000	Measuring & Reg Sta Exp-General										
3	890000	Measuring & Reg Sta Exp-Industria	1									
3	891000	Measuring & Reg Sta Exp-City Gat										
3	892000	Services										
3	893000	Meters & House Regulators										
3	894000	Other Equipment										
		TOTAL DISTRIBUTION OPERATII	NG EXP									
G-DEPX		Depreciation Expense-Distribution										
G-OTX		Taxes Other Than FIT										
		TOTAL DISTR DEPR/AMRT/NON-	FIT TAXES									
		TOTAL DISTRIBUTION EXPENSE	S									

RESULTS OF OPERATIONS

GAS OPERATING STATEMENT
For Month Ended December 31, 2017

Report ID:

G-OPS-1A

# **AVISTA UTILITIES**

FOI MONI	i Enaea D	ecember 31, 2017									
Average	of Monthly	Averages Basis	********	SYSTEM ***	*****	****** W	'ASHINGTON	*******	*********	IDAHO *****	*****
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		CUSTOMED ASSOCIATE EXPENSES									
		CUSTOMER ACCOUNTS EXPENSES:									
2	901000	Supervision	0	8,676	8,676	0	5,748	5,748	0	2,928	2,928
2	902000	Meter Reading Expenses	155,796	10,206	166,002	143,837	6,762	150,599	11,959	3,444	15,403
2	903XXX	Customer Records & Collection Expenses	138,887	372,790	511,677	94,890	246,999	341,889	43,997	125,791	169,788
2	904000	Uncollectible Accounts	0	162,092	162,092	0	107,397	107,397	0	54,695	54,695
2	905000	Misc Customer Accounts	0	4,611	4,611	0	3,055	3,055	0	1,556	1,556
		TOTAL CUSTOMER ACCOUNTS EXPENSES	294,683	558,375	853,058	238,727	369,961	608,688	55,956	188,414	244,370
		CHICTOMED CEDVICE & INFO EVDENCES.									
		CUSTOMER SERVICE & INFO EXPENSES:								0 = 40	0.40.4=0
G-908	908XXX	Customer Assistance Expenses	1,472,491	11,083	1,483,574	1,236,073	7,343	1,243,416	236,418	3,740	240,158
2	909000	Advertising	0	168,170	168,170	0	111,424	111,424	0	56,746	56,746
2	910000	Misc Customer Service & Info Exp	0	40,753	40,753	0	27,002	27,002	0	13,751	13,751
		TOTAL CUSTOMER SERVICE & INFO EXP	1,472,491	220,006	1,692,497	1,236,073	145,769	1,381,842	236,418	74,237	310,655
		SALES EXPENSES:									
2	912000	Demonstrating & Selling Expenses	0	0	0	0	0	0	0	0	0
2	913000	Advertising	0	0	0	0	0	0	0	0	0
2	916000	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0
		TOTAL SALES EXPENSES	0	0	0	0	0	0	0	0	0

	S OF OPE		Report ID:		AV	ISTA UTILI	TIES					
		STATEMENT	G-OPS-1A									
		ecember 31, 2017										
		thly Averages Basis		************ SYSTEM **********		*****	******* WASHINGTON ********			************ IDAHO ***********		
Ref/Basis	s Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		ADMINISTRATIVE & GENERAL E	EXPENSES:									
4	920000	Salaries										
4	921000	Office Supplies & Expenses										
4	922000	Admin. Expenses Transferred - Cr	redit									
4	923000	Outside Services Employed										
4	924000	Property Insurance Premium										
4	925XXX	Injuries and Damages										
4	926XXX	Employee Pensions and Benefits										
4	928000	Regulatory Commission Expenses	5									
4	930000	Miscellaneous General Expenses										
4	931000	Rents										
4	935000	Maintenance of General Plant										
		TOTAL ADMIN & GEN OPERATIN	NG EXP									
G-DEPX		Depreciation Expense-General Pla	ant									
G-AMTX		Amortization Expense - General P										
G-AMTX		Amortization Expense - Misc IT Int										
G-AMTX		Amortization Expense-General Pla	•									
99	407025	WA GRC Jackson Prairie O&M De										
99	407229	Idaho Earnings Test Amortization										
99	407335	DSIT Amortization - ID										
99	407368	Project Compass Amortization										
99	407414	Regulatory Credits-Deferral-FISEF	RVE									
99	407425	WA GRC Jackson Prairie Deferral	1									
99	407436	MDM System										
99	407468	Project Compass Deferral - ID										
		TOTAL A&G DEPR/AMRT/NON-F	FIT TAXES									
		TOTAL ADMIN & GENERAL EXP	ENSES									
		TOTAL EXPENSES BEFORE FIT										
		NET OPERATING INCOME (LOS	S) BEFORE FIT									
G-FIT G-FIT G-FIT		FEDERAL INCOME TAX DEFERRED FEDERAL INCOME AMORTIZED INVESTMENT TAX GAS NET OPERATING INCOME	CREDIT									

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RESULTS OF OPERATIONS	Report ID:
	<u> </u>
GAS OPERATING STATEMENT	G-OPS-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	
Ref/Basis Account Description	

	*******	SYSTEM ******	*****	****** W	ASHINGTON **	*****	*******	IDAHO *******	*****
,	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total

# ALLOCATION RATIOS:

G-ALL	1	System Contract Demand
G-ALL	2	Number of Customers
G-ALL	3	Direct Distribution Operating Expense
G-ALL	4	Jurisdictional 4-Factor Ratio
G-ALL	10	Actual Annual Throughput
G-ALL	99	Not Allocated

RESULTS OF OPERATIONS Report ID:			Report ID:		Д	VISTA UTILIT	ΓIES					
GAS ALLO	GAS ALLOCATION OF OTHER REVENUE G-495-1A											
For Month	For Month Ended December 31, 2017											
Average of	Monthly	Averages Basis		*******	SYSTEM ****	*****	****** W/	ASHINGTON *	*****	*******	* IDAHO *******	*****
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	495028	Other Gas Revenue-Miscellaneous Deferred Exchange Reservation	5									
4		Entitlement Penalties										
4	495280	3	nism									
99	495311											
4	495328											
4	495329	, ,										
4		Non-Res Decoupling Deferred Rev										
4		Amortization Non-Res Decoupling										
4		Other Gas Revenue-DSM Lost Ma	_									
4	495680	Other Gas Revenue-Margin Reduc	ction									
4	495711	Other Gas Revenue-Glendale Syst										
4	495780	Other Gas Revenue-PPP Recover	y									
4	495900	Gas Customers-Other Gas Revenu	ues									
		TOTAL OTHER GAS REVENUES										
ALLOCATI	ON RATI	OS:										
G-ALL	4	Jurisdictional 4-Factor Ratio										
G-ALL	99	Not Allocated										

RESULT	S OF OF	PERATIONS	Report ID:		AVI	STA UTILIT	TES					
ALLOCA	ATION OI	F PURCHASED GAS COSTS	G-804-1A									
		December 31, 2017										
		ly Averages Basis			SYSTEM ******		******* WASHINGTON ********			************** IDAHO ***********		
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
C	004000	Gas Purchases										
6		Pipeline Demand Costs										
1												
1		Transport Variable Charges										
6		Gas Costs - Fixed Hedge GTI Contributions										
6		Transaction Fees										
6												
6		Merchandise Processing Fee Gas Research Contributions										
6		Gas Transaction Fees										
6		Gas Purchases - Financial										
6			.4									
6		Gas Costs - Offsystem Bookou										
6		Gas Costs - Offsystem Bookou										
6		Gas Costs - Intracompany LDC	Gas									
6		Off System Gas Purchases										
99		Gas Exp - Rate Amortizations Amortize ID Holdback										
99												
99	805120	Gas Expense - Rate Deferrals TOTAL PURCHASED GAS CO										
		TOTAL PURCHASED GAS CO	2515									
ALLOCA	TION RA	TIOS:										
G-ALL	1	System Contract Demand										
G-ALL	6	Actual Therms Purchased										
G-ALL	99	Not Allocated										
O / LLL	-											

ALLOC	TS OF OPERATIONS CATION OF ACCOUNT 908	Report ID: G-908-1A		A۱	/ISTA UTILIT	ΓIES					
	For Month Ended December 31, 2017			: O\/OTEN4 ****	*****	********	A CLUNICTON ++	*****	******	* IDALIO ******	*****
-	e of Monthly Averages Basis			SYSTEM *****		********** WASHINGTON ********			**************************************		
Ref/Bas	i: Account Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000 Customer Assistance Expense										
99	908600 Public Purpose Tariff Rider Expen	se Offset									
99	99 908610 Limited Income Tax Refund Program										
99	908690 Schedule 91 Amortization include	d in Unbilled									
99	908990 DSM Amortization										
	Total Account 908	- -									
ALLOC G-ALL G-ALL											

RESU	RESULTS OF OPERATIONS					
INTER	EST DEDUCTION FOR FITGAS NORTH	G-INT-1A				
For M						
Avera	Average of Monthly Averages Basis					
Ref/B	sis Description					

Ref/Basis Description System Washington Idaho

Debt

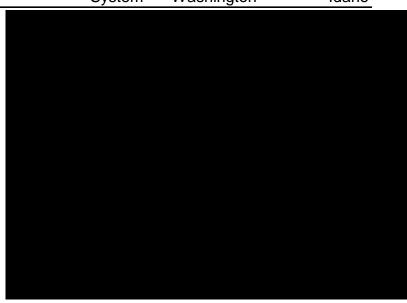
- 1 Capital Structure Debt Ratio
- 2 Cost of Debt Total Cost of Debt

**Total Weighted Cost** 

G-APL Net Rate Base

Interest Deduction for FIT Calculation

- 1 AMA Actual Debt Ratio
- 2 AMA Actual Debt Cost



RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXESGAS	G-FIT-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	
Average of Monthly Averages basis	

Average of Mor	nthly Averages Basis				
Ref/Basis	Description		System	Washington	Idaho
G-OPS	Calculation of Taxable Operating Operating Revenue	Income:			
G-OPS	Operating & Maintenance Expens	se			
G-OPS	Book Deprec/Amort and Reg Amo	ortizations			
G-OTX	Taxes Other than FIT  Net Operating Income Before FI	Т			
G-INT	Less: Interest Expense				
G-SCM	Schedule M Adjustments Taxable Net Operating Income				
	Tax Rate				
	Federal Income Tax				
G-DTE	Deferred FIT				
99 41140	OO Amortized Investment Tax Credit Total FIT/Deferred FIT & ITC				
ALLOCATION F G-ALL 99	RATIOS: Not Allocated				

RESULTS OF C	PERATIONS			Report ID:
<b>GAS SCHEDUL</b>	G-SCM-1A			
For Month Ende				
Average of Mon				
Pof/Racic	Account D	accrintion		

Direct	SYSTEM ******* Allocated	****** Total	********* W Direct	ASHINGTON **** Allocated	Total	Direct	* IDAHO ******** Allocated	****** Total		
Bileot	Allocated	rotar	Direct	Allocated	Total	Direct	Allocated	Total		

Ref/Basis	Account	Description
	997000	Book Depreciation & Amortization
12	997001	Contributions In Aid of Construction
2	997002	Injuries and Damages
12	997003	Salvage
4	997005	FAS106 Current Retiree Medical Accrual
6	997008	DSM Book Amortization
99	997010	Deferred Gas Credit and Refunds
4	997015	Airplane Lease Payments
12	997016	Redemption Expense Amortization
4	997020	FAS87 Current Pension Accrual
4	997029	FAS 106 Post Retirement Benefits
99	997031	Decoupling Mechanism
12	997032	Interest Rate Swaps
4	997033	DSM Tariff Rider
12	997048	AFUDC
11	997049	Tax Depreciation
1	997055	Deferred Gas Exchange
4	997062	Gain on Sale of Office Building
99	997065	Amortization of Unbilled Revenue Add-Ins
99	997073	DSIT Amortization - ID
11	997080	Book Transportation Depreciation
4	997081	Deferred Compensation
4	997082	Meal Disallowances
4	997083	Paid Time Off
2	997084	Customer Uncollectibles
99	997098	Provision for Rate Refund
12	997101	Repairs 481 (a)
12	997102	Amort Idaho Earnings Test (254229)
99	997103	Def Project Compass
99	997105	WA Nat Gas Line Extension
99	997107	MDM System
		TOTAL SCHEDULE M ADJUSTMENTS
ALLOCATION F	PATIOS:	
G-ALL	1	Contract System Demand
G-ALL	2	Number of Customers
G-ALL	4	Jurisdictional 4-Factor Ratio
G-ALL	6	Actual Therms Purchased
G-ALL	11	Book Depreciation
G-ALL	12	Net Gas Plant (before ADFIT) - AMA
G-ALL	99	Not Allocated
O ALL	33	110t / modulod

RESULTS OF OPERATIONS	Report ID:
DEFERRED INCOME TAX EXPENSEGAS	G-DTE-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Ref/Basis	Account	Description	 System	Washington	Idaho
14 99		•			
14 99		•			
		Total Deferred Federal Income Tax Expense			
ALLOCAT G-ALL G-ALL	TION RAT 14 99	IOS: Net Allocated Schedule M's - AMA Not Allocated			

RESULTS	OF OPER	RATIONS	Report ID:			A۱	ISTA UTILITIES					
TAXES O	THER THA	AN FEDERAL INCOME TAX	G-OTX-1A									
For Month	n Ended De	ecember 31, 2017										
Average of	of Monthly	Averages Basis		********** S`	YSTEM ******	*****	****** WASI	HINGTON ****	*****	*********** ID/	AHO *******	**
Ref/Basis	Account	Description	<u>-</u>	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	408190	UNDERGROUND STORAGE R&P Property Tax - Storage TOTAL UNDERGROUND										
99	408110	DISTRIBUTION State Excise Tax										
99	408120	Municipal Occupation & Lice	ense Tax									
99	408130	Excise Tax										
99	408160	Miscellaneous State or Loca	l Tax									
99	408170	R&P Property Tax - Distribut	ion									
99	409100	State Income Tax										
		TOTAL DISTRIBUTION TA	λX									
		TOTAL TAXES OTHER THAI	N FIT									
ALLOCAT G-ALL	LOCATION RATIOS: -ALL 1 System Contract Demand											

RESULTS OF OPERATIONS	Report ID:
GAS UTILITY PLANT	G-PLT-1A
For Month Ended December 31, 2017	

		ember 31, 2017		********	* SYSTEM *****	*****	********	ASHINGTON ***	*****	*******	** IDAHO *******	****
		erages Basis		J.								
Ref/Basis	Account	Description PLANT IN SERVICE		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		INTANGIBLE PLANT:										
4	202000		2)									
4		Misc Intangible Plant (303000										
4	3031XX	Misc Intangible IT Plant (303		-								
		TOTAL INTANGIBLE PLAN		-								
		UNDERGROUND STORAGE	ΕΡΙΔΝΤ:									
1	350XXX	Land & Land Rights	_ I L/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\									
1		Structures & Improvements										
1	352XXX	-										
1	353000		5									
1	354000		ressor Station Equipment									
1	355000											
1	356000	Purification Equipment										
1	357000	Other Equipment										
		TOTAL UNDERGROUND ST	ORAGE PLAN	-								
			•	-								
		DISTRIBUTION PLANT:										
6	374200	Land & Land Rights										
6	374400	Land & Land Rights										
6	375000	Structures & Improvements										
6	376000	Mains										
6	378000	Measuring & Reg Station Equ	uip-General									
6	379000	Measuring & Reg Station Equ	uip-City Gate									
6	380000	Services										
6	381000	Meters										
6	382000	Meter Installations										
6	383000	House Regulators										
6	384000	House Regulator Installations										
6	385000	Industrial Measuring & Reg S	Sta Equip									
6	387000	Other Equipment		-								
		TOTAL DISTRIBUTION PLA	NT .	-								
		CENEDAL DI ANT										
4	200777	GENERAL PLANT										
4		Land & Land Rights										
4		Structures & Improvements										
4		Office Furniture & Equipment	L									
4	392XXX 393000	Transportation Equipment										
4	393000	Stores Equipment Tools, Shop & Garage Equip	mont									
4	394000	Tools, Shop a Garage Equip	IIICIII									

RESULTS (	OF OPERA	TIONS	Report ID:			A'	VISTA UTILITI	ES				
GAS UTILIT	TY PLANT		G-PLT-1A									
For Month E	nded Dece	mber 31, 2017										
Average of	Monthly Av	erages Basis		*******	* SYSTEM ******	*****	****** W	ASHINGTON ****	*****	******	** IDAHO ********	***
Ref/Basis	Account	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
4	395000	Laboratory Equipment										
4	396XXX	Power Operated Equipment										
4	397XXX	Communications Equipment										
4	398000	Miscellaneous Equipment										
		TOTAL GENERAL PLANT										
		TOTAL PLANT IN SERVICE	≣									
G-ADEP G-ADEP G-ADEP		ACCUMULATED DEPRECIA Underground Storage Distribution Plant General Plant TOTAL ACCUMULATED DE										
G-AAMT G-AAMT G-AAMT G-AAMT		ACCUMULATED AMORTIZA General Plant - 303000 Misc IT Intangible Plant - 303 Underground Storage General Plant - 390200, 3962 TOTAL ACCUMULATED AN	1XX 200									
		TOTAL ACCUMULATED DI	EPR/AMORT									
		NET GAS UTILITY PLANT be	efore DFIT									
12 4, 12 4 12	282900 282900 283750 283850	ACCUMULATED DFIT ADFIT - Gas Plant In Service ADFIT - Common Plant (2829 ADFIT - Common Plant (2833 ADFIT - Gas portion of Bond TOTAL ACCUMULATED DR	900 from C-DT 750 from C-DT Redemptions									
ALLOCATIO G-ALL G-ALL G-ALL G-ALL	ON RATIOS 1 4 6 12	System Contract Demand Jurisdictional 4-Factor Ratio Actual Therms Purchased Net Gas Plant (before ADFIT	) - AMA									

RESULTS OF OPERATIONS	Report ID:
ADJUSTMENTS TO NET GAS UTILITY PLANT	G-APL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	
Ref/Basis Account Description	•

	*****	SYSTEM *******	*****	****** W	ASHINGTON ***	*****	******	*** IDAHO ******	DAHO *********		
ı	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total		
						,					

G-PLT NET GAS PLANT IN SERVICE

#### OTHER ADJUSTMENTS:

4 253850 Gain on Sale of General Office Bldg
4 190850 DFIT - Gain on Sale of General Office Bldg
1 117100 Gas Stored - Recoverable Base Gas
1 164100 Gas Inventory--Jackson Prairie
4 252000 Customer Advances
99 235199 Customer Deposits
99 182302 WA Excess Nat Gas Line Extension
99 283302 ADFIT - WA Excess Nat Gas Line Extension
C-WKC Working Capital

TOTAL OTHER ADJUSTMENTS

NET RATE BASE

#### **ALLOCATION RATIOS:**

99

G-ALL 1 System Contract Demand G-ALL 4 Jurisdictional 4-Factor Ratio G-ALL 99 Not Allocated

186710 DSM Programs

RESULTS OF OPERATIONS

GAS-NORTH DEPRECIATION EXPENSE
For Month Ended December 31, 2017
Average of Monthly Averages Basis

Service -

#### **AVISTA UTILITIES**

		Assigned or	Assigned or	Assigned or									
	System	Allocated	Allocated	Allocated		S-NORTH ******			ASHINGTON ***			** IDAHO ******	
Ref/Basis	Total	to Electric	to Gas-North	to Gas-South	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Tota
Electric Production													
Steam (ED-AN)													
Hydro (ED-AN)													
Other (ED-AN)	_												
Total Electric Production													
Electric Transmission													
ED-AN													
Total Electric Transmission	-												
Electric Distribution													
ED-AN													
ED-ID													
ED-WA													
Total Electric Distribution	-												
Gas Underground Storage													
1 GD-AN													
GD-OR	_												
Total Gas Underground Stora	í												
Gas Distribution													
6 GD-AN													
GD-ID													
GD-WA													
GD-OR													
<b>Total Gas Distribution</b>	-												
General Plant													
ED-AN													
ED-ID													
ED-WA													
7,4 CD-AA													
9,4 CD-AN													
9 CD-ID													
9 CD-WA													
8,4 GD-AA													
4 GD-AN													
GD-ID													
GD-WA													
GD-OR													
Total General Plant													
Total Depreciation Expense	-												

Gas-South

Electric

Gas-North

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH DEPRECIATION EXPENSE	G-DEPX-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

7 Elec/Gas North/Oregon 4-Factor
 8 Gas North/Oregon 4-Factor
 9 Elec/Gas North 4-Factor

- System Contract Demand
   Jurisdictional 4-Factor Ratio
- 6 Actual Therms Purchased

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH AMORTIZATION EXPENSE	G-AMTX-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

		Assigned or	Assigned or	Assigned or								
	System	Allocated	Allocated	Allocated	****** GAS-NORT	TH *******	****** <b>V</b>	/ASHINGTON	*****	*****	* IDAHO ******	
Ref/Basis	Total	to Electric	to Gas-North	to Gas-South	Direct Allocate	d Total	Direct	Allocated	Total	Direct	Allocated	Total
Production/Transmission												
Franchises (302000)	ED-AN											
Misc Intangible Plt (30300	0 ED-AN											
Total Production/Transmission	_											
Distribution												
Franchises (302000)	ED-WA											
Misc Intangible Plt (30300	0 ED-WA _											
Total Distribution												
General Plant - 303000												
7,4	CD-AA											
9,4	CD-AN											
	GD-ID											
	GD-WA											
	GD-OR _											
Total General Plant - 303000												
Miscellaneous IT Intangible Plant - 303	2177											
7,4	CD-AA											
9,4	CD-AN											
9,4	CD-ID											
3,4	ED-AN											
	ED-ID											
	ED-WA											
8,4	GD-AA											
4	GD-AN											
•	GD-OR											
Total Miscellaneous IT Intangible Plan												
Gas Underground Storage												
1	GD-AN											
Total Gas Underground Storage												
General Plant - 390200, 396200												
7,4	CD-AA											
4	ED-AN											
	GD-OR _											
Total General Plant- 390200, 396200												
Total Amortization Expense	- -											
Allocation Ratios:												
Service -		Electric	Gas-North	Gas-South	Jurisdiction			Washington			Idaho	
7 Elec/Gas North/Oregon 4-	Factor	Electric	Gas-Nuilli	Gas-Souil	Jurisdiction 1	System Contra		v v asiiiilului)			iudiiu	Ī
8 Gas North/Oregon 4-Factor					4	Jurisdictional 4						
9 Elec/Gas North 4-Factor	JI				4	Juliaulclional 4	i acioi ival					
9 EIEC/Gas NOITH 4-Factor												

RESULTS OF OPERATIONS Report ID: GAS-NORTH ACCUMULATED DEPRECIATION G-ADEP-1A For Month Ended December 31, 2017 Average of Monthly Averages Basis

#### **AVISTA UTILITIES**

Average of it	Monthly Averages basis	ა												
Ref/Basis		System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** Dire	*** GAS-NORTH ******* ct Allocated	Total	****** W Direct	ASHINGTON *****	*** Total	****** Direct	* IDAHO ******* Allocated	Total
Electric Pro			10 2.000	10 040 110.111	10 040 004		7		2001	7		2	7.11.000.100	
	Steam (ED-AN)													
	Hydro (ED-AN)													
	Other (ED-AN)													
Total Floats	ric Production													
TOTAL LIECTI	ic Froduction													
Electric Tra														
	ED-AN _													
Total Electr	ric Transmission													
Electric Dic	tribution													
Electric Dis														
	ED-AN													
	ED-ID													
	ED-WA _													
Total Electr	ric Distribution													
0 11 1														
	ground Storage													
1	GD-AN													
	GD-OR _													
Total Gas U	Inderground Storaç													
Gas Distrib	ution													
6	GD-AN													
Ü	GD-AN GD-ID													
	GD-WA													
	GD-OR													
Total Gas D	Distribution													
General Pla	ant													
Conorairia	ED-AN													
	ED-ID													
	ED-WA													
7,4	CD-AA													
7,4 9,4	CD-AA CD-AN													
9,4 9	CD-AN CD-ID													
9	CD-WA													
8,4	GD-AA													
4	GD-AN													
	GD-ID													
	GD-WA													
	GD-OR													
Total Gener	ral Plant													
Total Accum	mulated Depreciatic_													
AU	D-41													
Allocation F	Katios:		EL	One Need	0 0		lumin dieti			Meshington			I aladi i	
Service -			Electric	Gas-North	Gas-South		<b>Jurisdiction -</b> Page 1 of 2			Washington			Idaho Print Date-Time: 2/6/201	8 9:06 AM
							<u> </u>							

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED DEPRECIATION	G-ADEP-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

7	Elec/Gas North/Oregon 4-Factor
8	Gas North/Oregon 4-Factor
9	Elec/Gas North 4-Factor

- System Contract Demand
   Jurisdictional 4-Factor Ratio
- 6 Actual Therms Purchased

RESULTS OF OPERATIONS	Report ID:
GAS-NORTH ACCUMULATED AMORTIZATION	G-AAMT-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Service -

#### **AVISTA UTILITIES**

Assigned or Assigned or **Allocated** Allocated Allocated \*\*\*\*\*\* GAS-NORTH \*\*\*\*\*\* \*\*\*\*\*\*\* WASHINGTON \*\*\*\*\*\*\* \*\*\*\*\*\*\* IDAHO \*\*\*\*\*\*\* System Ref/Basis Total to Electric to Gas-North to Gas-South Direct Allocated Total Direct Allocated Total Direct Allocated Total Production/Transmission Franchises (302000) ED-AN Misc Intangible Plt (303000 ED-AN **Total Production/Transmission** Distribution Franchises (302000) ED-WA Misc Intangible Plt (303000 ED-WA **Total Distribution** General Plant - 303000 CD-AA 7,4 9,4 CD-AN GD-ID GD-WA GD-OR Total General Plant - 303000 Miscellaneous IT Intangible Plant - 3031XX 7,4 CD-AA 9,4 CD-AN CD-ID 9 ED-AN ED-ID ED-WA 8,4 GD-AA GD-AN GD-OR Total Miscellaneous IT Intangible Plant - 3031) **Gas Underground Storage** GD-AN **Total Gas Underground Storage** General Plant - 390200, 396200 7,4 CD-AA 9 CD-ID CD-WA 9 ED-AN ED-WA GD-WA GD-OR Total General Plant - 390200, 396200 **Total Accumulated Amortization** Allocation Ratios:

Electric

Gas-North

Gas-South

Jurisdiction -

Page 1 of 2 Print Date-Time: 2/6/2018 9:06 AM

Idaho

Washington

RESULTS	S OF OPERATIONS	Report ID:	AVISTA
GAS-NOI	RTH ACCUMULATED AMORTIZATION	G-AAMT-1A	
For Montl	h Ended December 31, 2017		
Average of	of Monthly Averages Basis		
7	Elec/Gas North/Oregon 4-Factor		
8	Gas North/Oregon 4-Factor		
9	Elec/Gas North 4-Factor		
9	Elec/Gas North 4-Factor		

- 1 System Contract Demand
- 4 Jurisdictional 4-Factor Ratio

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Gas-North Copy

Average	e of Monthly Averages Basis												
					*************				TH *******			EGON GAS *****	
Ref/Basi	Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	389XXX Land & Land Rights												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	390XXX Structures & Improvements												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	391XXX Office Furniture & Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
	-												
	392XXX Transportation Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
	TOTAL ACCOUNT												
			· ·	·	·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Gas-North Copy

	<u> </u>	<u> </u>	********	***** ELECTRIC	C *********	*****	********	***** GAS NOR	TH *******	******	**************************************	REGON GAS *****	******
Ref/Basi	is Account Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Tota
	393000 Stores Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-WA / ID / AN GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-AA CD-WA / ID / AN												
9	TOTAL ACCOUNT	-											
	TOTAL ACCOUNT												
	394000 Tools, Shop, & Garage Equipr												
99	ED-WA / ID / AN	1											
99	GD-WA / ID / AN												
99	GD-WA/ID/AIN												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN												
Ü	TOTAL ACCOUNT												
	394100 Electric Charging Stations												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN	_											
	TOTAL ACCOUNT	_											
	395000 Laboratory Equipment												
99	ED-WA / ID / AN												
99	GD-WA / ID / AN												
99	GD-OR / AS												
8	GD-AA												
7	CD-AA												
9	CD-WA / ID / AN	_											
	TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Gas-North Copy

Average	of Month	nly Averages Basis			***** 51 50 50 10					<del>-</del>				
						· · · · · · · · · · · · · · · · · · ·			****** GAS NOR				EGON GAS *****	
Ref/Basis	Account	t Description	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
	206777	Power Operated Equipment												
99	390^^	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-WA / ID / AIN GD-OR / AS												
99 8		GD-AA												
o 7		CD-AA												
9		CD-WA / ID / AN												
9		TOTAL ACCOUNT												
		TOTAL ACCOUNT												
	397XXX	Communication Equipment												
99	001700	ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT												
	398000	Miscellaneous Equipment												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA/ ID / AN												
		TOTAL ACCOUNT												
		TOTAL GENERAL PLANT												
ALLOCA														
G-ALL	7	Elec/Gas North/Oregon 4-Fac												
G-ALL	8	Gas North/Oregon 4-Factor												
G-ALL	9	Elec/Gas North 4-Factor												
G-ALL	99	Not Allocated												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Gas-North Copy

Average of	Monthly Av	erages Basis		******	** EL ECTRIC *	******	**	******	** CAC NODTL	***********	*****	******	REGON GAS*****	*****
Pof/Racio	Account	Description	Total	Direct-WA	Direct-ID		otal	Direct-WA	Direct-ID	Allocated	Total	Direct-OR	Allocated	Total
Nei/Dasis	Account	Describrion	rotal	Direct-WA	Direct-ID	Allocated I	utai	Direct-WA	DILECT-ID	Allocated	rotal	Direct-OR	Allocated	TOTAL
	303000	Intangible Plant												
99	303000	ED-WA / ID / AN												
99		GD-WA/ID/AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303100	Misc Intangible PlantMain												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
9		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	202110	Misc Intangible PlantPC S												
99	303110	ED-WA / ID / AN												
99		GD-WA/ID/AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA												
8		CD-WA / ID / AN												
		TOTAL ACCOUNT												
	303115	Misc Intangible PlantPC S												
99		ED-WA / ID / AN												
99		GD-WA / ID / AN												
99		GD-OR / AS												
8		GD-AA												
7		CD-AA CD-WA / ID / AN												
8		TOTAL ACCOUNT												
		TOTAL ACCOUNT												

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-1A
For Month Ended December 31, 2017	
Average of Monthly Averages Basis	

Gas-North Copy

Ref/Basis Account Description  Total Direct-WA Direct-ID Allocated	
99 ED-WA / ID / AN 99 GD-WA / ID / AN	
99 ED-WA / ID / AN 99 GD-WA / ID / AN	
99 GD-WA / ID / AN	
99 GD-OR / AS 8 GD-AA	
7 CD-AA	
8 CD-WA / ID / AN	
TOTAL ACCOUNT	
303121 Misc Intangible PlantAMI	
99 ED-WA / ID / AN	
99 GD-WA / ID / AN 99 GD-OR / AS	
8 GD-AA	
7 CD-AA	
9 CD-WA / ID / AN	
TOTAL ACCOUNT	
TOTAL	
ALLOCATION RATIOS:	
G-ALL 7 Elec/Gas North/Oregon 4-	
G-ALL 8 Gas North/Oregon 4-Facto	
G-ALL 9 Elec/Gas North 4-Factor	
G-ALL 99 Not Allocated	

RESULTS (	OF OPER	RATIONS	Report ID:	AVISTA UTILITIES					
COMMON	ACCUMU	ILATED DEFERRED FIT	C-DTX-1A						
For Month B	Ended De	ecember 31, 2017		Gas-North Copy					
Average of	Monthly A	Averages Basis							
Ref/Basis	Account	Description		Total	Electric	Gas North	Oregon Gas		
		ADFIT - Common Plant (For F	Report APL)						
7	282900	CD-AA							
8	282900	GD-AA							
9	282900	CD-WA / ID / AN							
7	283750	CD-AA							
		Total	-						
			-						
ALLOCATION RATIOS:									
G-ALL	7	Elec/Gas North/Oregon 4-Fac	ctor						
G-ALL	8	Gas North/Oregon 4-Factor							
G-ALL	9	Elec/Gas North 4-Factor							
G-ALL	99	Not Allocated							

COMMO	ON WORKING CAPITA										
·				Gas-North Copy							
Average	e of Monthly Averages	********		******	. total	l			L		
D (/D			SISIEW			***** ELECTRIC *****	***** GAS NOR		*GAS SOUTH*		
Ref/Basis Account Description				Washington	Idaho	Oregon	I otal	Washington Ida	ho Washington	ldaho	Oregon
1	151120 Fuel Stock C	Coal-Colstrip									
1	151210 Fuel Stock H										
7/4	154100 Plant Materia	pplies									
1	154300 Plant Materia										
1	154400 Plant Materia										
7/4	154500 Supply Chai										
7/4	154550 Supply Chai										
7/4	7/4 154560 Supply Chain Invoice Price Variance										
99	9 163998 Common Working Capital										
99	163999 Investor-Sup										
	TOTAL										
	ALLOCATION RATIOS:				Electric	Gas-North	Gas-South	Elect	ric	Idaho Gas	Oregon Gas
		•	isdictional 4-Factor	or Ratios							
	99	Not Allocated									

RESULTS OF OPERATIONS

Report ID: