

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. U-17 _____

EXH. PDE-3

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

Derivation of Rate Credit Applicable to Services and Jurisdictions

Rate Credit **\$2,650,000**

WA, OR, ID Operations

1. Spread based on Factor 7 - Allocation of Common Costs for all Services and Jurisdictions

Factor 7

Electric Operations	70.328%	\$1,863,692
Natural Gas Operations (WA & ID)	20.445%	\$541,793
Natural Gas Operations (Oregon)	9.227%	\$244,515
Total	100.000%	\$2,650,000

Electric Operations (Electric Factor 4)

Washington Electric	68.270%	\$1,272,343
Idaho Electric	31.730%	\$591,349
Total	100.000%	\$1,863,692

Natural Gas Operations (WA & ID) (Gas Factor 4)

Washington Natural Gas	70.287%	\$380,810
Idaho Natural Gas	29.713%	\$160,983
Total	100.000%	\$541,793

	Total
WA Electric	\$1,272,343
ID Electric	\$591,349
WA Natural Gas	\$380,810
ID Natural Gas	\$160,983
OR Natural Gas	\$244,515
	\$2,650,000

Rate Credit - Rate Spread/Rate Design

WA Electric

Source	TOTAL	RESIDENTIAL SCHEDULE 1,2	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48	
Forecast	Total Annual Forecasted kWh's (Nov 2018 - Oct 2019)	5,774,281,494	2,483,929,220	630,413,786	1,410,390,753	1,102,526,676	129,777,594	17,243,465
UE-150204	Base Revenue	\$ 491,872,000	\$ 211,363,000	\$ 70,145,000	\$ 128,034,000	\$ 64,138,000	\$ 11,284,000	\$ 6,908,000
	Percentage of Current Base Volumetric Revenue	100.00%	42.97%	14.26%	26.03%	13.04%	2.29%	1.40%
	Revenue Requirement	\$ (1,272,343)						
	Revenue Spread Based on Current Allocation	\$ (1,272,343)	\$ (546,740)	\$ (181,447)	\$ (331,190)	\$ (165,908)	\$ (29,189)	\$ (17,869)
	Proposed Rates	\$ (0.00022)	\$ (0.00022)	\$ (0.00029)	\$ (0.00023)	\$ (0.00015)	\$ (0.00022)	\$ (0.00104)
	Present Billed Revenue	\$ 515,561,000	\$ 223,399,000	\$ 76,257,000	\$ 130,500,000	\$ 66,995,000	\$ 11,192,000	\$ 7,218,000
	Proposed Billed Revenue	\$ 514,288,657	\$ 222,852,260	\$ 76,075,553	\$ 130,168,810	\$ 66,829,092	\$ 11,162,811	\$ 7,200,131
	Overall Billed Percentage Increase <Decrease>	(0.25%)	(0.24%)	(0.24%)	(0.25%)	(0.25%)	(0.26%)	(0.25%)

WA Natural Gas

Source	TOTAL	GEN SERVICE SCHEDULE 101&102	LRG GEN SVC SCH. 111&112	EX LRG GEN SVC SCH. 121&122	INTERRUPTIBLE SCH. 131&132	TRANSPORT SCHEDULE 146	TRANSPORT SCHEDULE 148	
Forecast	Total Annual Forecasted Therms (Nov 2018 - Oct 2019)	267,559,867	125,712,844	53,473,363	4,516,635	939,035	34,358,343	48,559,647
UG-150205	Base Revenue	\$ 155,775,000	\$ 115,352,000	\$ 33,345,000	\$ 3,537,000	\$ 606,000	\$ 2,935,000	\$ -
	Percentage of Current Base Volumetric Revenue	100.00%	74.05%	21.41%	2.27%	0.39%	1.88%	0.00%
	Revenue Requirement	\$ (380,810)						
	Revenue Spread Based on Current Allocation	\$ (380,810)	\$ (281,991)	\$ (81,516)	\$ (8,647)	\$ (1,481)	\$ (7,175)	\$ -
	Proposed Rates	\$ (0.00224)	\$ (0.00224)	\$ (0.00152)	\$ (0.00191)	\$ (0.00158)	\$ (0.00021)	\$ -
	Present Billed Revenue	\$ 150,134,000	\$ 110,176,000	\$ 32,279,000	\$ 2,585,000	\$ 512,000	\$ 2,970,000	\$ 1,612,000
	Proposed Billed Revenue	\$ 149,753,190	\$ 109,894,009	\$ 32,197,484	\$ 2,576,353	\$ 510,519	\$ 2,962,825	\$ 1,612,000
	Overall Billed Percentage Increase <Decrease>	-0.25%	-0.26%	-0.25%	-0.33%	-0.29%	-0.24%	0.00%