

## **Appendix B**

### **Revised June 1, 2017 Incremental Cost Calculations**

#### **Avista Corporation**

Energy Independence Act (EIA) **Incremental Cost and REC Cost Report 2017**

**Incremental Cost of Renewable Resources**

Utility	Avista
Compliance Year	2017

Facility Name	WREGIS ID	MWh	Renewable Resource Annual Cost in 2017	Renewable Resource Cost per MWh	Description of Substitute Resource	Substitute Resource Annual Cost in 2017	Substitute Resource Cost per MWh	Incremental Cost of Renewable Resource in 2017
Long Lake HED - Long Lake Unit 3	W2103	14,197	\$92,282	7	CCCT	\$1,141,013	80	-\$1,048,731
Little Falls HED - Little Falls Unit 4	W2102	4,862	\$112,198	23	CCCT	\$269,451	55	-\$157,253
Cabinet Gorge HED - Cabinet Gorge Unit 2	W1560	29,008	\$663,840	23	CCCT	\$3,233,260	111	-\$2,569,420
Cabinet Gorge HED - Cabinet Gorge Unit 3	W1561	45,808	\$861,603	19	CCCT	\$3,663,667	80	-\$2,802,064
Cabinet Gorge HED - Cabinet Gorge Unit 4	W1562	20,517	\$494,522	24	CCCT	\$2,451,932	120	-\$1,957,410
Noxon Rapids HED - Noxon Rapids Unit 1	W1530	21,435	\$1,780,183	83	CCCT	\$2,367,976	110	-\$587,794
NOXON RAPIDS HED - NOXON RAPIDS UNIT 2	W1552	7,709	\$887,937	115	CCCT	\$1,570,262	204	-\$682,325
Noxon Rapids HED - Noxon Rapids Unit 3	W1554	14,529	\$867,560	60	CCCT	\$1,982,089	136	-\$1,114,529
Noxon Rapids HED - Noxon Rapids Unit 4	W1555	12,024	\$782,277	65	CCCT	\$1,948,060	162	-\$1,165,783
Palouse Wind, LLC - Palouse Wind	W2906	315,430	\$26,347,159	84	CCCT	\$19,465,457	62	\$6,881,703
Nine Mile HED - Nine Mile HED	W216	8,804	\$2,437,268	277	CCCT	\$670,866	76	\$1,766,402
Nine Mile HED 2 - Nine Mile HED 2	W283	13,146	\$3,639,502	277	CCCT	\$945,514	72	\$2,693,988
Kettle Falls Woodwaste Plant - Kettle Falls Woodwaste Plant	W130	287,143	\$0	-	NA	\$0	-	\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
	0	-						\$0
<b>Totals</b>		<b>794,612</b>	<b>\$38,966,331</b>			<b>\$39,709,547</b>		<b>-\$743,216</b>

