

Exh. RMM-11r

Docket UE-230172

Witness: Robert M. Meredith

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-230172

PACIFICORP

EXHIBIT OF ROBERT M. MEREDITH

Revised Tariff Pages

REVISED April 10, 2023

Third Revision of Sheet No. INDEX.2
Canceling Second Revision of Sheet No. INDEX.2

Tariff Index

Title Page

Tariff Index

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Issued: April 10, 2023
Advice No. 23-01

Effective: May 10, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

Fifth Revision of Sheet No. INDEX.3
Canceling Fourth Revision of Sheet No. INDEX.3

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NOTE: *No New Service

(continued)

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Advice No. 23-01

Effective: May 10, 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

Third Revision of Sheet No. 15.1
Canceling Second Revision of Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the table below plus the applicable adjustments specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Lumens	≤5,500	5,501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Effective 3/1/2024-2/28/2025	\$9.46	\$11.22	\$13.95
Effective 3/1/2025	\$10.06	\$11.93	\$14.83

PROVISIONS:

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting remove.

TERM OF CONTRACT:

By written agreement for not less than three years.

RULES AND REGULATIONS:

Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By:  Matthew McVee

Title: Vice President, Regulation

Schedule 15
OUTDOOR AREA LIGHTING SERVICE

PROVISIONS: (continued)

4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

TERM OF CONTRACT:

By written agreement for not less than three years.

RULES AND REGULATIONS:

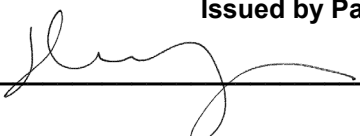
Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

CANCELLED

Issued: December 18, 2020
Docket No. UE-191024

Effective: January 1, 2021

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

WN U-76

Third Revision of Sheet No. 16.1
Canceling Second Revision of Sheet No. 16.1

Schedule 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

Single-Phase, Single-Family Home:	\$10.00
Single-Phase, Multi-Family Home:	\$7.75
Three-Phase, Single-Family Home:	\$18.00
Three-Phase, Multi-Family Home:	\$15.75

Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025		
for the first 600 kWh	10.617¢	9.656¢
for all additional kWh	12.078¢	11.117¢
Effective 3/1/2025		
for all kWh	12.879¢	10.958¢

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.


RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Advice No. 23-01

Effective: May 10, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

WN U-76

 Fourth Revision of Sheet No. 17.1
 Canceling Third Revision of Sheet No. 17.1

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

Single-Phase, Single-Family Home:	\$10.00
Single-Phase, Multi-Family Home:	\$7.75
Three-Phase, Single-Family Home:	\$18.00
Three-Phase, Multi-Family Home:	\$15.75

Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025		
for the first 600 kWh	10.617¢	9.656¢
for all additional kWh	12.078¢	11.117¢
Effective 3/1/2025		
for all kWh	12.879¢	10.958¢

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 76% of net bill
 Effective 3/1/2025 - 80% of net bill

76-100% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - 38% of net bill
 Effective 3/1/2025 - 40% of net bill

101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)

Effective 3/1/2024-2/28/2025 - 16% of net bill
 Effective 3/1/2025 - 17% of net bill

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.78 for each kW of Demand, but not less than
\$3.50 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:


The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

Issued: December 18, 2020
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By:  Etta Lockey

Title: Vice President, Regulation

Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from monthly minimum charges.

RULES AND REGULATIONS:

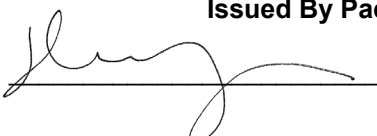
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

CANCELLED

Issued: December 18, 2020
Docket No. UE-191024

Effective: January 1, 2021

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation



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Fourth Revision of Sheet No. 19.1
Canceling Third Revision of Sheet No. 19.1

Schedule 19
RESIDENTIAL SERVICE – TIME OF USE PILOT

AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic Charge, Time-of-Use (TOU) Metering Fee, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

Single-Phase, Single-Family Home:	\$10.00
Single-Phase, Multi-Family Home:	\$7.75
Three-Phase, Single-Family Home:	\$18.00
Three-Phase, Multi-Family Home:	\$15.75

TOU Metering Fee

\$2.00

Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
Effective 3/1/2024-2/28/2025		
On-Peak	14.490¢	13.529¢
Off-Peak	9.185¢	8.224¢
Effective 3/1/2025		
On-Peak	15.939¢	14.018¢
Off-Peak	10.634¢	8.713¢

LOW INCOME BILL ASSISTANCE PROGRAM:

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: April 10, 2023
Advice No. 23-01

Effective: May 10, 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 24.1
 Canceling Original Sheet No. 24.1

Schedule 24
SMALL GENERAL SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Single-Phase	\$9.94	\$10.67
Three-Phase	\$14.82	\$15.91

Load Size Charge, for all Load Size kW in excess of 15 Load Size kW¹

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	\$1.04	\$1.11


¹ Load Size kW shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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Effective: May 10, 2023

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By:  Matthew McVee

Title: Vice President, Regulation

Third Revision of Sheet No. 24.2
 Canceling Second Revision of Sheet No. 24.2

Schedule 24
SMALL GENERAL SERVICE
MONTHLY BILLING: (Continued)

Optional Seasonal Service - Annual Basic Charge and Annual Load Size Charge:

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

Annual Basic Charge

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Single-Phase	\$119.28	\$128.04
Three-Phase	\$177.84	\$190.92

Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW¹

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	\$12.48	\$13.32

¹ Annual Load Size kW shall be the greater of:

1. The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; and
2. The result of applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge, for all kW in excess of 15 kW

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	\$3.81	\$4.06

Energy Charge, per kWh

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
June-September		
first 1,000 kWh	12.523¢	13.897¢
all additional kWh	8.853¢	10.022¢
October-May		
first 1,000 kWh	11.562¢	11.967¢
all additional kWh	7.892¢	8.101¢

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 24.3
Canceling Original Sheet No. 24.3

Schedule 24
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:

Time of Use Metering Fee:	\$2.00
On-Peak Energy Charge, per On-Peak kWh:	3.060¢
Off-Peak Energy Charge, per Off-Peak kWh:	-2.245¢

On-Peak Time Periods: October through May, inclusive
6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.
June through September, inclusive
2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation



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Third Revision of Sheet No. 29.1
Canceling Second Revision of Sheet No. 29.1

Schedule 29
NON-RESIDENTIAL TIME OF USE PILOT

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Time of Use (TOU) Metering Fee, Basic Charge, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

TOU Metering Fee: \$2.00

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Basic Charge	\$16.77	\$17.59
Energy Charge, per kWh		
for the first 50 kWh per kW	20.517¢	21.143¢
for all additional kWh	9.045¢	9.671¢
for all Off-Peak kWh	-1.866¢	-1.866¢

MINIMUM CHARGE:


The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: April 10, 2023
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Effective: May 10, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

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 First Revision of Sheet No. 36.1
 Canceling Original Sheet No. 36.1

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

<u>Load Size kW¹</u>	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
100 or less	\$240.82	\$241.72
101-300	\$90.31, plus \$2.60 per Load Size kW	\$90.65, plus \$3.48 per Load Size kW
Over 300	\$179.64, plus \$2.13 per Load Size kW	\$180.31, plus \$2.85 per Load Size kW

¹Load Size kW shall be the average of the two greatest non-zero monthly Demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size kW will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) in this tariff.

Demand Charge

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Per kW, for each kW of Demand	\$6.21	\$6.33

(continued)

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 By:  Matthew McVee

Title: Vice President, Regulation

Third Revision of Sheet No. 36.2
Canceling Second Revision of Sheet No. 36.2

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

<u>Energy Charge</u>	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Per kWh, for all kWh	6.540¢	6.822¢

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 59¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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Advice No. 23-01

Effective: May 10, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

Fourth Revision of Sheet No. 40.1
 Canceling Third Revision of Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

For November, the monthly billing shall be the sum of the Load Size, Energy, and Reactive Power Charges. For all other months, the monthly billing shall be the sum of the Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge¹

Phase	Load Size kW ²	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
Single	Any	\$38.05 per Load Size kW	\$43.29 per Load Size kW
Three	50 or less	\$38.05 per Load Size kW	\$43.29 per Load Size kW
Three	51-300	\$513.17, plus \$29.99 per Load Size kW	\$569.75, plus \$38.66 per Load Size kW
Three	Over 300	\$2,085.82, plus \$23.45 per Load Size kW	\$2,315.79, plus \$30.23 per Load Size kW

¹Effective 3/1/2024-2/28/2025, the Load Size Charge will not be less than \$114.15 for Single-Phase and \$228.30 for Three-Phase. Effective 3/1/2025, the Load Size Charge will not be less than \$129.87 for Single-Phase and \$259.74 for Three-Phase.

²Load Size kW is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge

	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
per kWh, for all kWh	8.202¢	8.364¢

Reactive Power Charge

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW, as described on Sheet No. 40.2, will be billed per kvar of such excess reactive takings according to the following:


	Effective 3/1/2024-2/28/2025	Effective 3/1/2025
	56¢	54¢

(continued)

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First Revision of Sheet No. 40.2
Canceling Original Sheet No. 40.2

Schedule 40
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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First Revision of Sheet No. 40.3
Canceling Original Sheet No. 40.3

Schedule 40
AGRICULTURAL PUMPING SERVICE

OPTIONAL TIME OF USE PILOT PROGRAM:

The Time-of-Use pilot program is available for up to 200 Customers on a first come, first served basis in all territory served by the Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission. The monthly billing for participating Customers will include the following:

Time of Use Metering Fee: \$2.00

Time of Use Energy Charge (only applicable June through September)
per all On-Peak kWh: 3.650¢
per all Off-Peak kWh: -1.282¢

On-Peak Time Periods: 2:00 p.m. to 10:00 p.m., all days
Off-Peak Time Periods: All other times.

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By:  Matt McVee

Title: Vice President, Regulation



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WN U-76

Third Revision of Sheet No. 48T.1
Canceling Second Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Delivery Service</u> ¹	<u>Load Size</u> ²	<u>Charge</u>	<u>Effective</u> <u>3/1/2024-2/28/2025</u>	<u>Effective</u> <u>3/1/2025</u>	<u>Per</u>
Secondary	Small	Basic	\$1,318.25	\$1,293.00	Month
Secondary	Small	Load Size	\$2.34	\$3.46	Load Size kW
Secondary	Large	Basic	\$1,593.34	\$1,562.82	Month
Secondary	Large	Load Size	\$2.09	\$3.09	Load Size kW
Secondary	Any	Demand, On-Peak	\$9.00	\$9.08	kW On-Peak
Secondary	Any	Energy, On-Peak	6.735¢	7.029¢	kWh On-Peak
Secondary	Any	Energy, Off-Peak	5.802¢	6.096¢	kWh Off-Peak
Secondary	Any	Reactive Power	\$0.57	\$0.57	kVar
Primary	Small	Basic	\$1,349.37	\$1,323.53	Month
Primary	Small	Load Size	\$1.17	\$1.73	Load Size kW
Primary	Large	Basic	\$1,624.47	\$1,593.36	Month
Primary	Large	Load Size	\$0.96	\$1.42	Load Size kW
Primary	Any	Demand, On-Peak	\$9.08	\$9.16	kW On-Peak
Primary	Any	Energy, On-Peak	6.672¢	6.963¢	kWh On-Peak
Primary	Any	Energy, Off-Peak	5.739¢	6.030¢	kWh Off-Peak
Primary	Any	Reactive Power	\$0.56	\$0.56	kVar
Primary-DF	Any	Basic	\$3,625.57	\$4,199.93	Month
Primary-DF	Any	Load Size	\$1.62	\$3.01	Load Size kW
Primary-DF	Any	Demand, On-Peak	\$9.33	\$9.53	kW On-Peak
Primary-DF	Any	Energy, On-Peak	6.581¢	6.846¢	kWh On-Peak
Primary-DF	Any	Energy, Off-Peak	5.648¢	5.913¢	kWh Off-Peak
Primary-DF	Any	Reactive Power	\$0.53	\$0.51	kVar
Transmission	Any	Basic	\$3,625.57	\$4,199.93	Month
Transmission	Any	Load Size	\$1.66	\$2.53	Load Size kW
Transmission	Any	Demand, On-Peak	\$7.85	\$7.92	kW On-Peak
Transmission	Any	Energy, On-Peak	5.950¢	6.208¢	kWh On-Peak
Transmission	Any	Energy, Off-Peak	5.017¢	5.275¢	kWh Off-Peak
Transmission	Any	Reactive Power	\$0.57	\$0.57	kVar

¹Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

²Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.

(continued)

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Title: Vice President, Regulation

First Revision of Sheet No. 48T.2
Canceling Original Sheet No. 48T.2

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

TIME PERIODS:

On-Peak: October through May, inclusive
6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days
June through September, inclusive
2:00 p.m. to 10:00 p.m.
Off-Peak: All other times

MINIMUM CHARGE:

The monthly minimum charge shall be the sum of the Basic, Load Size, and Demand Charges, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV to below 46 kV that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV to below 46 kV, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

Transmission Service: Customers taking service when delivery and metering are at 46 kV or greater shall be billed at the Transmission level.

(continued)

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Canceling Original Sheet No. 48T.3

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

ON-PEAK DEMAND:

The On-Peak Demand (kW On-Peak) shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By:  Matthew McVee

Title: Vice President, Regulation

Third Revision of Sheet No. 51.1
 Canceling Second Revision of Sheet No. 51.1

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM
AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the table below plus the applicable adjustments specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤ 3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	> 15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Effective 3/1/2024-2/28/2025	\$9.39	\$10.30	\$10.93	\$11.57	\$12.54	\$15.40
Effective 3/1/2025	\$9.98	\$10.95	\$11.62	\$12.30	\$13.33	\$16.37
Customer-Funded Conversion Effective 3/1/2024-2/28/2025	\$4.76	\$5.36	\$5.97	\$6.57	\$7.27	\$8.99
Customer-Funded Conversion Effective 3/1/2025	\$5.06	\$5.70	\$6.35	\$6.98	\$7.73	\$9.56

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

(continued)

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 By:  Matthew McVee

Title: Vice President, Regulation

Third Revision of Sheet No. 53.1
Canceling Second Revision of Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be based on the product of all kilowatt-hours of use multiplied by the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.

Effective 3/1/2024-2/28/2025:	5.944¢
Effective 3/1/2025:	6.318¢

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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By:  Matthew McVee

Title: Vice President, Regulation

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

MAINTENANCE SERVICE : (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.


RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

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Docket No. UE-191024

Effective: January 1, 2021

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Third Revision of Sheet No. 54.1
Canceling Second Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
Single-Phase Basic Charge	\$7.65	\$8.13
Three-Phase Basic Charge	\$13.76	\$14.63
Energy Charge, per kWh for all kWh	6.222¢	6.614¢

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By:  Matthew McVee

Title: Vice President, Regulation

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:


Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

CANCELLED

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By:  Etta Lockey

Title: Vice President, Regulation



WN U-76

Third Revision of Sheet No. 80.1
Canceling Second Revision of Sheet No. 80.1

Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91*	92	93	97	98*	99	191	197
15	x	x		x	x	x	x	x
16	x	x	x	x	x	x	x	x
17		x	x	x	x	x	x	x
19	x	x	x	x	x	x	x	x
24	x	x	x	x	x	x	x	x
29	x	x	x	x	x	x	x	x
33	x	x		x	x	x	x	x
36	x	x	x	x	x	x	x	x
40	x	x	x	x	x	x	x	x
47T	x	x		x		x	x	x
48T	x	x		x	x	x	x	x
51	x	x		x		x	x	x
53	x	x		x		x	x	x
54	x	x		x		x	x	x

*Not applicable to all consumers. See Schedule for details.

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Third Revision of Sheet No. 91.1
Canceling Second Revision of Sheet No. 91.1

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.17 per month
Schedule 16	\$2.00 per month
Schedule 19	\$2.00 per month ¹
Schedule 24	\$3.84 per month
Schedule 29	\$103.19 per month
Schedule 33	\$103.19 per month
Schedule 36	\$103.19 per month
Schedule 40	\$51.61 per year ²
Schedule 47T	\$300.00 per month
Schedule 48T	\$300.00 per month
Schedule 51	\$2.51 per month
Schedule 53	\$2.51 per month
Schedule 54	\$0.89 per month

¹Only applicable to customers not qualifying for Schedule 17

²To be included in the bill for the November billing period.

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Second Revision of Sheet No. 92.1
Canceling First Revision of Sheet No. 92.1

Schedule 92
DEFERRAL ADJUSTMENTS

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 19	0.000 cents
Schedule 24	0.000 cents
Schedule 29	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents

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By:  Matthew McVee

Title: Vice President, Regulation

Sixth Revision of Sheet No. 93.1
Canceling Fifth Revision of Sheet No. 93.1

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

PURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, 19, and 24.

APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 16/17/19	0.362 cents
Schedule 24	0.464 cents
Schedule 29/36	0.000 cents
Schedule 40	-0.750 cents

DECOUPLING MECHANISM:

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

Calculation of Monthly Allowed Decoupled Revenue Per Customer:

Step 1 – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

Step 2 – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.

Step 3 – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

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Canceling Second Revision of Sheet No. 97.1

Schedule 97
POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	1.048 cents
Schedule 16	0.319 cents
Schedule 17	0.319 cents
Schedule 19	0.319 cents
Schedule 24	0.312 cents
Schedule 29	0.311 cents
Schedule 33	0.311 cents
Schedule 36	0.311 cents
Schedule 40	0.298 cents
Schedule 47T	0.310 cents
Schedule 48T	0.310 cents
Schedule 51	1.048 cents
Schedule 53	0.306 cents
Schedule 54	0.312 cents

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Schedule 99
PRODUCTION TAX CREDIT TRACKER ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.135 cents
Schedule 16	0.084 cents
Schedule 17	0.084 cents
Schedule 19	0.084 cents
Schedule 24	0.074 cents
Schedule 29	0.073 cents
Schedule 33	0.073 cents
Schedule 36	0.073 cents
Schedule 40	0.074 cents
Schedule 47T	0.063 cents
Schedule 48T	0.063 cents
Schedule 51	0.135 cents
Schedule 53	0.040 cents
Schedule 54	0.040 cents

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First Revision to Sheet No. 135.1
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Schedule 135
NET METERING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below. Service under this Schedule shall be closed to new applications 30 days following the time at which the Company has approved applications that will result in the cumulative generating capacity exceeding its cap.

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

DEFINITIONS:

"Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.

"Customer-generator" means a user of a net metering system.

"Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.

"Meter aggregation" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.

"Net metering" means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.

"Net metering system" means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.

"Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

SPECIAL CONDITIONS:

1. A Residential Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Non-Residential Customers will be allowed a 6-month extension from the interconnection request approval to interconnect.
2. Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.
3. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

(continued)

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Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

4. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
5. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.
6. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
7. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
8. Customer shall be required to execute and adhere to an Interconnection Agreement.
9. Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

(continued)

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Title: Vice President, Regulation

Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

10. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.
11. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.

TERMS OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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WN U-76

Original Sheet No. 138.1

Schedule 138
NET BILLING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than one-hundred (100) kilowatts that is located on, or adjacent to the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe an efficient synchronous coupling with Pacific Power's electric system, and has executed an Interconnection Agreement for Transition Program Service with the Company. Applications under this Schedule shall be received after Schedule 135 is closed to new applications for a period of two years.

DEFINITIONS:

"Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.

"Annualized Billing Period" means the period commencing after the regularly scheduled meter reading for the month of March or for new Schedule 138 customers the date that the customer first takes service on Schedule 138 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 40 customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 40 customers beginning service on Schedule 138, the date the customer first takes service on Schedule 138 and ending on the regularly scheduled meter reading for the month of October.

"Customer-generator" means a user of a Renewable Generating Facility.

"Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.

"Exported customer-generated energy" means the amount of customer-generated energy in excess of the customer's on-site consumption that is exported to the grid.

"Installed Capacity" is the nameplate capacity measured in watt direct current (DC).

"Inverter" means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

"Meter aggregation" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.

"Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

"Renewable Generating Facility" means a facility that uses energy derived from water, wind, solar energy, or biogas as a fuel.

MONTHLY BILLING:

Energy charges for electricity consumption shall be computed in accordance with a Customer's applicable standard service tariff as modified herein. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the Basic Charge amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable service tariff.

Exported Customer-Generated Energy Credit Rate:

100% of the retail energy charge listed on the Customer's applicable standard service tariff.

(continued)

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Schedule 138
NET BILLING SERVICE

SPECIAL CONDITIONS:

1. Energy Charges in the applicable standard service tariff shall be computed from the total purchased Energy for the billing period.
2. Exported Customer-Generated Energy Credits will be applied against all charges on the Customer's monthly bill, except the Basic Charge. Excess Exported Customer-Generated Energy kilowatt-hours will carry-over to the next monthly bill during the Annualized Billing Period.
3. All unused excess Exported Customer-Generated Energy Credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.
4. The Customer shall execute an interconnection agreement with the Company prior to interconnection of the Renewable Generating Facility with the Company's system.
5. All residential customers and small general service customers on Schedule 24 are required to take service on a time-of-use schedule.
6. The customer-generator shall provide the interconnection at Customer's side of the meter. The customer-generator is responsible for all costs associated with the Renewable Generating Facility and interconnection facilities, including additional metering necessary for service under this schedule. At Customer's expense, the Company shall make reasonable modifications to the Company's system necessary to accommodate the Renewable Generating Facility. The payment for such modifications is due in advance of construction.
7. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
8. For Renewable Generating Facilities of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the Renewable Generating Facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
9. The Customer shall be responsible for the design, installation, operation, and maintenance of the Renewable Generating Facility ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a Renewable Generating Facility, or for an act or omission of customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Pacific Power for all lost to third parties resulting from the operation of the Renewable Generating Facility.

(continued)

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Schedule 138
NET BILLING SERVICE

10. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
11. Unless otherwise agreed to by a separate contract, the owner of the Renewable Generating Facility retains ownership of the non-energy attributes associated with electricity the facility generates.
12. Service to a Customer under this Schedule may be terminated if:
- a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure;
 - b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection; or
 - c) the Customer chooses to voluntarily change to another available customer generation program.

If any of these conditions apply, the Customer must submit a new application for interconnection of the Renewable Generating Facility under the applicable rules and tariffs in effect at the time.

13. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the Renewable Generating Facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
- a) the additional meter is located on or adjacent to premises of the customer-generator;
 - b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - c) the designated meter and additional meter are subject to the same rate schedule; and
 - d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

(continued)

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Schedule 138
NET BILLING SERVICE

14. The owner of a multifamily residential facility may install a Renewable Generating Facility that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the Renewable Generating Facility to tenants of the facility where the Renewable Generating Facility is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the Renewable Generation Facility and not the responsibility of the Company.

15. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a customer-generator that would have the effect of prohibiting or restricting the ability of a customer-generator to generate or store electricity for consumption on its premises.

RULES AND REGULATIONS

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Third Revision of Sheet No. 191.1
Canceling Second Revision of Sheet No. 191.1

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	2.114 cents
Schedule 16	0.514 cents
Schedule 17	0.514 cents
Schedule 19	0.514 cents
Schedule 24	0.501 cents
Schedule 29	0.432 cents
Schedule 33	0.432 cents
Schedule 36	0.432 cents
Schedule 40	0.486 cents
Schedule 47T	0.362 cents
Schedule 48T	0.362 cents
Schedule 51	2.114 cents
Schedule 53	0.260 cents
Schedule 54	0.332 cents

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Second Revision of Sheet No. 197.1
Canceling First Revision of Sheet No. 197.1

Schedule 197
FEDERAL TAX ACT ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.378 cents
Schedule 16	-0.359 cents
Schedule 17	-0.359 cents
Schedule 19	-0.359 cents
Schedule 24	-0.301 cents
Schedule 29	-0.255 cents
Schedule 33	-0.255 cents
Schedule 36	-0.255 cents
Schedule 40	-0.308 cents
Schedule 47T	-0.208 cents
Schedule 48T	-0.208 cents
Schedule 51	-0.378 cents
Schedule 53	-0.378 cents
Schedule 54	-0.378 cents

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Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Multi-Family Home: A residential building that contains three or more dwelling units.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(continued)

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Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Single-Family Home: A residential building that contains less than three dwelling units.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

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~~Second-Third~~ Revision of Sheet No. INDEX.2
Canceling ~~First-Second~~ Revision of Sheet No. INDEX.2

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By: _____ Matthew McVee

Title: Vice President, Regulation

WN U-76

~~Fifth~~ ~~Fourth~~ Revision of Sheet No. INDEX.3
Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. INDEX.3

Tariff Index

NOTE: *No New Service



(continued)

~~Issued: December 9, 2022~~ ~~April 10~~ ~~March 17, 2023~~
~~Advice Docket No. 23-01~~ ~~UE-210532~~

Effective: ~~May~~ ~~February~~ 1041, 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By: _____ Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 15.1
 Canceling ~~Second~~~~First~~ Revision of Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILLING:

~~All-The~~ Monthly Billings shall be the rate per luminaire as specified in the table below plus the applicable adjustments in accordance with specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3
LED Equivalent Lumens	≤5,500	5,501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Functional Lighting Effective 3/1/2024-2/28/2025	\$89.4670	\$101.2234	\$132.9582
<u>Effective 3/1/2025</u>	<u>\$10.06</u>	<u>\$11.93</u>	<u>\$14.83</u>

PROVISIONS:

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
4. Pole re-painting, when requested by Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting remove.

(continued)

Issued: ~~April-April 10~~~~March 15~~, 2022~~3~~
Docket Advice No. ~~23UE-01240402~~

Effective: May ~~10~~~~4~~, 2022~~3~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 15.1
Canceling ~~Second~~~~First~~ Revision of Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE

TERM OF CONTRACT:

By written agreement for not less than three years.

RULES AND REGULATIONS:

Service hereunder is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(continued)

Issued: ~~April-April 10~~~~March 15~~, 202~~23~~

Effective: May ~~10~~~~4~~, 202~~23~~

Docket Advice No. ~~23~~~~UE-012~~~~10402~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

WN U-76

~~Second-Third~~ Revision of Sheet No. 16.1
 Canceling ~~First-Second~~ Revision of Sheet No. 16.1

Schedule 16
RESIDENTIAL SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

 To ~~single-family~~ residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~
MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~\$7.75~~

<u>Single-Phase, Single-Family Home:</u>	<u>\$10.00</u>
<u>Single-Phase, Multi-Family Home:</u>	<u>\$7.75</u>
<u>Three-Phase, Single-Family Home:</u>	<u>\$18.00</u>
<u>Three-Phase, Multi-Family Home:</u>	<u>\$15.75</u>

Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
<u>Effective 3/1/2024-2/28/2025</u>		
<u>for the first 600 kWh</u>	<u>10.617¢</u>	<u>9.656¢</u>
<u>for all additional kWh</u>	<u>12.078¢</u>	<u>11.117¢</u>
 <u>Effective 3/1/2025</u>		
<u>for all kWh</u>	<u>12.879¢</u>	<u>10.958¢</u>
<u>Base _____</u>		
<u>Rate _____</u>		
<u>8.276¢ _____ per kWh for the first 600 kWh</u>		
<u>11.198¢ _____ per kWh for all additional kWh</u>		

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.


CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: ~~April~~ April 10 ~~March 15~~, 20223
Docket Advice No. ~~UE23-01240402~~
Effective: May ~~1044~~, 20222023
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By:  Matthew McVee

Title: Vice President, Regulation

WN U-76

~~Fourth~~^{Third} Revision of Sheet No. 17.1
 Canceling ~~Second~~^{Third} Revision of Sheet No. 17.1

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~—\$7.75~~

<u>Single-Phase, Single-Family Home:</u>	<u>\$10.00</u>
<u>Single-Phase, Multi-Family Home:</u>	<u>\$7.75</u>
<u>Three-Phase, Single-Family Home:</u>	<u>\$18.00</u>
<u>Three-Phase, Multi-Family Home:</u>	<u>\$15.75</u>

Energy Charge, per kWh:

	<u>June-September</u>	<u>October-May</u>
<u>Effective 3/1/2024-2/28/2025</u>		
for the first 600 kWh	<u>10.617¢</u>	<u>9.656¢</u>
for all additional kWh	<u>12.078¢</u>	<u>11.117¢</u>
 <u>Effective 3/1/2025</u>		
for all kWh	<u>12.879¢</u>	<u>10.958¢</u>
<u>Base</u> _____		
<u>Rate</u> _____		
8.276¢ _____ per kWh for the first 600 kWh		
11.198¢ _____ per kWh for all additional kWh		

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - ~~70~~76% of net bill

Effective 3/1/2025 - 80% of net bill

76-100% of Federal Poverty Level

Effective 3/1/2024-2/28/2025 - ~~35~~38% of net bill

Effective 3/1/2025 - 40% of net bill

101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)

Effective 3/1/2024-2/28/2025 - ~~45~~16% of net bill

Effective 3/1/2025 - 17% of net bill

MINIMUM CHARGE:

(continued)

Issued: ~~April~~ April 10 ~~March 15~~, 20223

Docket Advice No. ~~UE23-0210402~~

Effective: May ~~1044~~, 2022~~2023~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

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~~Fourth~~~~Third~~ Revision of Sheet No. 17.1
Canceling ~~Second~~~~Third~~ Revision of Sheet No. 17.1

Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.



(continued)

Issued: ~~April~~~~April 10~~~~March 15~~, 2022~~23~~
Docket Advice No. ~~UE23-0210402~~

Effective: May ~~10~~~~4~~, 2022~~2023~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation



WN U-76

~~Third-Fourth~~ Revision of Sheet No. 19.1
Canceling ~~Second-Third~~ Revision of Sheet No. 19.1

Schedule 19
RESIDENTIAL SERVICE – TIME OF USE PILOT

AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To ~~single-family~~ residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic Charge, Time-of-Use (TOU) Metering Fee, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~—\$7.75~~

<u>Single-Phase, Single-Family Home:</u>	<u>\$10.00</u>
<u>Single-Phase, Multi-Family Home:</u>	<u>\$7.75</u>
<u>Three-Phase, Single-Family Home:</u>	<u>\$18.00</u>
<u>Three-Phase, Multi-Family Home:</u>	<u>\$15.75</u>

TOU Metering Fee

\$2.00

Energy Charge, per kWh

	<u>June-September</u>	<u>October-May</u>
<u>Effective 3/1/2024-2/28/2025</u>		
<u>On-Peak</u>	<u>14.490¢</u>	<u>13.529¢</u>
<u>Off-Peak</u>	<u>9.185¢</u>	<u>8.224¢</u>
<u>Effective 3/1/2025</u>		
<u>On-Peak</u>	<u>15.939¢</u>	<u>14.018¢</u>
<u>Off-Peak</u>	<u>10.634¢</u>	<u>8.713¢</u>
<u>12.980¢ per kWh for all On-Peak kWh</u>		
<u>7.675¢ per kWh for all Off-Peak kWh</u>		

LOW INCOME BILL ASSISTANCE PROGRAM:

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details. following credit amounts:

<u>0-75% of Federal Poverty Level</u>	<u>70% of net bill</u>
<u>76-100% of Federal Poverty Level</u>	<u>35% of net bill</u>
<u>101-200% of Federal Poverty Level or 80% of Area Median Income (whichever is greater)</u>	<u>15% of net bill</u>

MINIMUM CHARGE:

(continued)

~~Issued: April 10, 2023~~
~~Docket Advice No. UE23-01240402~~

~~Effective: May 10, 2023~~

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By: Matthew McVee

Title: Vice President, Regulation



WN U-76

~~Third-Fourth~~ Revision of Sheet No. 19.1
Canceling ~~Second-Third~~ Revision of Sheet No. 19.1

Schedule 19
RESIDENTIAL SERVICE – TIME OF USE PILOT

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: ~~April 10~~ ~~March 15~~, 2023~~2~~
Docket Advice No. ~~UE23-01240402~~

Effective: May ~~10~~~~4~~, 2023~~2~~

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 24.1
Canceling Original Sheet No. 24.1

Schedule 24
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Single-Phase</u>	<u>\$9.94</u>	<u>\$10.67</u>
<u>Three-Phase</u>	<u>\$14.82</u>	<u>\$15.91</u>

Load Size Charge, for all Load Size kW in excess of 15 Load Size kW¹

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	<u>\$1.04</u>	<u>\$1.11</u>

If Load Size* is: The Monthly Basic Charge* is:

	<u>Single Phase</u>	<u>Three Phase</u>
<u>15 kW or less</u>	<u>\$9.86</u>	<u>\$14.70</u>
<u>Over 15 kW</u>	<u>\$9.86 plus \$1.04 per</u>	<u>\$14.70 plus \$1.04 per</u>
	<u>kW for each kW in</u>	<u>kW for each kW in</u>
	<u>excess of 15 kW.</u>	<u>excess of 15 kW.</u>


*Note: kW⁻¹ Load Size kW₁ for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(continued)

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Docket Advice No. 23UE-01494024

Effective: January-May 1044, 20243

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta-Matthew Lockey McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 24.2
Canceling ~~First-Second~~ Revision of Sheet No. 24.2

Schedule 24
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

~~Optional Seasonal Service - Annual Basic Charge and Annual Load Size Charge:-(Optional)~~

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

~~Annual Basic Charge~~ Annual Basic Charge

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Single-Phase</u>	<u>\$119.28</u>	<u>\$128.04</u>
<u>Three-Phase</u>	<u>\$177.84</u>	<u>\$190.92</u>

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Single-Phase</u>	<u>\$119.28</u>	<u>\$128.04</u>
<u>Three-Phase</u>	<u>\$177.84</u>	<u>\$190.92</u>

~~Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW¹~~

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	<u>\$12.48</u>	<u>\$13.32</u>
	<u>\$12.48</u>	<u>\$13.32</u>

~~If Annual Load Size* is: _____ The Annual Basic Charge is:~~

~~Single-Phase Service, _____ \$118.32 plus \$12.48 per kW of Annual Any size: _____ Load Size in excess of 15 kW.~~

~~Three-Phase Service, _____ \$176.40 plus \$12.48 per kW of Annual Any size: _____ Load Size in excess of 15 kW.~~

¹~~Note: _____ Annual Load Size kW is shall be~~ the greater of:

- ~~1. The average of the two greatest non-zero monthly demands established anytime during the -12-month period which includes and ends with the November billing month; and~~
- ~~2. The result of applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.~~

~~Demand Charge, for all kW in excess of 15 kW~~

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
	<u>\$3.81</u>	<u>\$4.06</u>

~~Demand Charge:~~

~~No Charge for the first 15 kW of demand~~

~~_____ \$3.81 per kW for all kW in excess of 15 kW~~

(continued)

~~Issued: April March 15~~ April 10, 2023
~~Docket Advice No. UE23-01240402~~

~~Effective: May 10~~ 14, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Matthew McVee Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 24.2
 Canceling ~~First-Second~~ Revision of Sheet No. 24.2

Schedule 24
SMALL GENERAL SERVICE
Energy Charge, per kWh

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>June-September</u>		
<u>first 1,000 kWh</u>	<u>12.523¢</u>	<u>13.897¢</u>
<u>all additional kWh</u>	<u>8.853¢</u>	<u>10.022¢</u>
<u>October-May</u>		
<u>first 1,000 kWh</u>	<u>11.562¢</u>	<u>11.967¢</u>
<u>all additional kWh</u>	<u>7.892¢</u>	<u>8.101¢</u>
Energy Charge:		

~~Base _____~~
~~Rate _____~~
~~11.906¢ per kWh for the first 1,000 kWh~~
~~8.381¢ per kWh for the next 8,000 kWh~~
~~7.860¢ per kWh for all additional kWh~~

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:


The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 58¢ per kvar of such excess reactive demand.

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 24.3
Canceling Original Sheet No. 24.3

Schedule 24
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:-

<u>Time of Use Metering Fee:</u>	<u>\$2.00</u>
<u>On-Peak Energy Charge, per On-Peak kWh:</u>	<u>3.060¢</u>
<u>Off-Peak Energy Charge, per Off-Peak kWh:</u>	<u>-2.245¢</u>

On-Peak Time Periods: October through May, inclusive

6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.

June through September, inclusive

2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Docket Advice No. ~~UE23-01494024~~

Effective: ~~January-May 1041,~~ 20234

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By:  **Etta-Matthew McVeeLockey**

Title: Vice President, Regulation



WN U-76

~~Second-Third~~ Revision of Sheet No. 29.1
Canceling ~~Second~~~~First~~ Revision of Sheet No. 29.1

Schedule 29
NON-RESIDENTIAL TIME OF USE PILOT

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Time of Use (TOU) Metering Fee, Basic Charge, and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>TOU Metering Fee:</u>	<u>\$2.00</u>		
		<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Basic Charge</u>		<u>\$16.77</u>	<u>\$17.59</u>
<u>Energy Charge, per kWh</u>			
<u>for the first 50 kWh per kW</u>		<u>20.517¢</u>	<u>21.143¢</u>
<u>for all additional kWh</u>		<u>9.045¢</u>	<u>9.671¢</u>
<u>for all Off-Peak kWh</u>		<u>-1.866¢</u>	<u>-1.866¢</u>
<u>Basic Charge:</u>	<u>-\$17.00</u>		
<u>Time of Use Metering Fee:</u>	<u>-\$2.00</u>		
<u>Energy Charge:</u>			
	<u>20.258¢</u>	<u>per kWh for the first 50 kWh per kW</u>	
	<u>8.786¢</u>	<u>per kWh for all additional kWh</u>	
	<u>-1.866¢</u>	<u>per kWh for all Off-Peak kWh</u>	

MINIMUM CHARGE:

(continued)

~~Issued: April 10, 2023~~
~~Docket Advice No. UE23-01240402~~

~~Effective: May 10, 2023~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: _____ Matthew McVee

Title: Vice President, Regulation



WN U-76

~~Second-Third~~ Revision of Sheet No. 29.1
Canceling ~~Second~~~~First~~ Revision of Sheet No. 29.1

Schedule 29
NON-RESIDENTIAL TIME OF USE PILOT

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued: ~~April~~ April 10 ~~March 15~~, 2023 **Effective:** May ~~10~~11, 2023 **Docket Advice No.** ~~UE23-0124~~0402

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: _____ **Matthew McVee** **Title:** Vice President, Regulation

WN U-76

First Revision of Sheet No. 36.1
Canceling Original Sheet No. 36.1

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Basic Charge</u>		
<u>Load Size kW¹</u>	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>100 or less</u>	<u>\$240.82</u>	<u>\$241.72</u>
<u>101-300</u>	<u>\$90.31, plus \$2.60 per Load Size kW</u>	<u>\$90.65, plus \$3.48 per Load Size kW</u>
<u>Over 300</u>	<u>\$179.64, plus \$2.13 per Load Size kW</u>	<u>\$180.31, plus \$2.85 per Load Size kW</u>

Basic Charge:

If Load Size* is: The Monthly Basic Charge* is:

<u>100 kW or less</u>	<u>\$248</u>
<u>101 kW - 300 kW</u>	<u>\$93 plus \$1.80 per kW</u>
<u>Over 300 kW</u>	<u>\$185 plus \$1.48 per kW</u>


*Note: ¹kW-Load Size kW, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly dDemands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size kW will be the greater of this number or the number

(continued)

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By:  Etta Lockey Matthew McVee

Title: Vice President, Regulation

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First Revision of Sheet No. 36.1
Canceling Original Sheet No. 36.1

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) ~~in~~ this tariff.

Demand Charge:

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Per kW, for each kW of Demand</u>	<u>\$6.21</u>	<u>\$6.33</u>
\$6.30 per kW _____ for each kW of Billing Demand		

(continued)

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~~Second-Third~~ Revision of Sheet No. 36.2
Canceling ~~First-Second~~ Revision of Sheet No. 36.2

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge:

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Per kWh, for all kWh</u>	<u>6.540¢</u>	<u>6.822¢</u>

~~Base~~ _____

~~Rate~~ _____

~~6.756¢ per kWh for the first 40,000 kWh~~

~~6.254¢ per kWh for all additional kWh~~

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at ~~5859¢~~ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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By: Matthew McVee Matthew McVee

Title: Vice President, Regulation

~~Third-Fourth~~ Revision of Sheet No. 40.1
 Canceling ~~Second-Third~~ Revision of Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

~~For November, the monthly billing shall be the sum of the Load Size, Energy, and Reactive Power Charges. For all other months except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charges. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge.~~ All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge¹

	<u>Load</u>	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Phase</u>	<u>Size kW²</u>		
<u>Single</u>	<u>Any</u>	<u>\$38.05 per Load Size kW</u>	<u>\$43.29 per Load Size kW</u>
<u>Three</u>	<u>50 or less</u>	<u>\$38.05 per Load Size kW</u>	<u>\$43.29 per Load Size kW</u>
<u>Three</u>	<u>51-300</u>	<u>\$513.17, plus \$29.99 per Load Size kW</u>	<u>\$569.75, plus \$38.66 per Load Size kW</u>
<u>Three</u>	<u>Over 300</u>	<u>\$2,085.82, plus \$23.45 per Load Size kW</u>	<u>\$2,315.79, plus \$30.23 per Load Size kW</u>

¹Effective 3/1/2024-2/28/2025, the Load Size Charge will not be less than \$114.15 for Single-Phase and \$228.30 for Three-Phase. Effective 3/1/2025, the Load Size Charge will not be less than \$129.87 for Single-Phase and \$259.74 for Three-Phase.

²Load Size kW is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge


	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>per kWh, for all kWh</u>	<u>8.202¢</u>	<u>8.364¢</u>
<u>Load Size Charge: All Customers</u>	<u>(Billed once each year, and to be included in the bill for the November billing period.)</u>	

Reactive Power Charge

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW, as described on Sheet No. 40.2, will be billed per kvar of such excess reactive takings according to the following:

<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>56¢</u>	<u>54¢</u>

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

~~Third~~Fourth Revision of Sheet No. 40.1
Canceling ~~Second~~Third Revision of Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE

~~_____ If Load Size* is: _____ Load Size* Charge is:~~
~~_____ Single-phase service, \$31.58 per kW of Load Size but not less than \$94.74~~
~~_____ any size:~~
~~_____ Three-phase service:~~
~~_____ 50 kW or less \$31.58 per kW of Load Size but not less than \$189.48~~
~~_____ 51 to 300 kW \$449 plus \$21.97 per kW of Load Size~~
~~_____ Over 300 kW \$1,825 plus \$17.18 per kW of Load Size~~

~~*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.~~

~~_____ Energy Charge:~~
~~Base _____~~
~~Rate _____~~
~~7.897¢ per kWh for all kWh~~

Customers Participating in Time of Use Pilot**

~~Time of Use Metering Fee: _____ \$2.00~~
~~Energy Charge: _____ 11.547¢ per kWh for all On-Peak kWh~~
~~_____ 6.615¢ per kWh for all Off-Peak kWh~~
~~Time Period: _____~~
~~_____ On-Peak: _____ June through September inclusive~~
~~_____ 2:00 p.m. to 10:00 p.m. all days~~
~~_____ Off-Peak: _____ All other times~~

~~**For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.~~

(continued)

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By: Matthew McVee Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 40.2
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Schedule 40
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

~~REACTIVE POWER CHARGE:~~

~~The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 58¢ per kvar of such excess reactive takings.~~

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

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By:  Etta Matt McVeeLoekey

Title: Vice President, Regulation

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Canceling Original Sheet No. 40.3

Schedule 40
AGRICULTURAL PUMPING SERVICE

OPTIONAL TIME OF USE PILOT PROGRAM:

The Time-of-Use pilot program is available for up to 200 Customers on a first come, first served basis in all territory served by the Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission. The monthly billing for participating Customers will include the following:

Time of Use Metering Fee: \$2.00

Time of Use Energy Charge (only applicable June through September)

per all On-Peak kWh: 3.650¢

per all Off-Peak kWh: -1.282¢

On-Peak Time Periods: 2:00 p.m. to 10:00 p.m., all days

Off-Peak Time Periods: All other times.

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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~~Second-Third~~ Revision of Sheet No. 48T.1
Canceling ~~First-Second~~ Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:
The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Delivery Service</u> ¹	<u>Load Size</u> ²	<u>Charge</u>	<u>Effective</u> <u>3/1/2024-2/28/2025</u>	<u>Effective</u> <u>3/1/2025</u>	<u>Per</u>
<u>Secondary</u>	<u>Small</u>	<u>Basic</u>	<u>\$1,318.25</u>	<u>\$1,293.00</u>	<u>Month</u>
<u>Secondary</u>	<u>Small</u>	<u>Load Size</u>	<u>\$2.34</u>	<u>\$3.46</u>	<u>Load Size kW</u>
<u>Secondary</u>	<u>Large</u>	<u>Basic</u>	<u>\$1,593.34</u>	<u>\$1,562.82</u>	<u>Month</u>
<u>Secondary</u>	<u>Large</u>	<u>Load Size</u>	<u>\$2.09</u>	<u>\$3.09</u>	<u>Load Size kW</u>
<u>Secondary</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.00</u>	<u>\$9.08</u>	<u>kW On-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.735¢</u>	<u>7.029¢</u>	<u>kWh On-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.802¢</u>	<u>6.096¢</u>	<u>kWh Off-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.57</u>	<u>\$0.57</u>	<u>kVar</u>
<u>Primary</u>	<u>Small</u>	<u>Basic</u>	<u>\$1,349.37</u>	<u>\$1,323.53</u>	<u>Month</u>
<u>Primary</u>	<u>Small</u>	<u>Load Size</u>	<u>\$1.17</u>	<u>\$1.73</u>	<u>Load Size kW</u>
<u>Primary</u>	<u>Large</u>	<u>Basic</u>	<u>\$1,624.47</u>	<u>\$1,593.36</u>	<u>Month</u>
<u>Primary</u>	<u>Large</u>	<u>Load Size</u>	<u>\$0.96</u>	<u>\$1.42</u>	<u>Load Size kW</u>
<u>Primary</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.08</u>	<u>\$9.16</u>	<u>kW On-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.672¢</u>	<u>6.963¢</u>	<u>kWh On-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.739¢</u>	<u>6.030¢</u>	<u>kWh Off-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.56</u>	<u>\$0.56</u>	<u>kVar</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Basic</u>	<u>\$3,625.57</u>	<u>\$4,199.93</u>	<u>Month</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Load Size</u>	<u>\$1.62</u>	<u>\$3.01</u>	<u>Load Size kW</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.33</u>	<u>\$9.53</u>	<u>kW On-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.581¢</u>	<u>6.846¢</u>	<u>kWh On-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.648¢</u>	<u>5.913¢</u>	<u>kWh Off-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.53</u>	<u>\$0.51</u>	<u>kVar</u>
<u>Transmission</u>	<u>Any</u>	<u>Basic</u>	<u>\$3,625.57</u>	<u>\$4,199.93</u>	<u>Month</u>
<u>Transmission</u>	<u>Any</u>	<u>Load Size</u>	<u>\$1.66</u>	<u>\$2.53</u>	<u>Load Size kW</u>
<u>Transmission</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$7.85</u>	<u>\$7.92</u>	<u>kW On-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>5.950¢</u>	<u>6.208¢</u>	<u>kWh On-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.017¢</u>	<u>5.275¢</u>	<u>kWh Off-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.57</u>	<u>\$0.57</u>	<u>kVar</u>

¹Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

²Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.

(continued)

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By: Matthew McVee

Title: Vice President, Regulation



A DIVISION OF PACIFICORP

WN U-76

~~Second-Third~~ Revision of Sheet No. 48T.1
Canceling ~~First-Second~~ Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

<u>Basic Charge:</u>	<u>Delivery Service</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Primary Dedicated Facilities >30,000 kW</u>
If Load Size* is:			
Load Size* ≤ 3,000 kW, per month	\$1,313.00	\$1,344.00	
Load Size* > 3,000 kW, per month	\$1,587.00	\$1,618.00	\$2,999.00
<u>Load Size Charge*</u>			
≤3,000 kW, per kW Load Size	\$1.22	\$0.61	
>3,000 kW, per kW Load Size	\$1.09	\$0.50	\$0.26
<u>Demand Charge:</u>			
Per kW for all kW of On-Peak kW Demand	\$8.73	\$8.80	\$8.93
<u>Energy Charge:</u>			
Per kWh for all On-Peak kWh	6.318¢	6.258¢	6.197¢
Per kWh for all Off-Peak kWh	5.385¢	5.325¢	5.264¢

(continued)

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Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Time Periods **TIME PERIODS::**

~~—~~On-Peak:
October through May, inclusive

6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days

 June through September, inclusive
2:00 p.m. to 10:00 p.m.

Off-Peak: All other times

<u>Reactive Power Charge:</u>	\$0.57	\$0.56	\$0.55
 Per kVar			

~~*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time~~

MINIMUM CHARGE:

The monthly minimum charge shall be the sum of the Basic, Load Size, -and dDemand eCharges, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV ~~or greater to below 46 kV~~ that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV ~~or greater to below 46 kV,~~ be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.


Transmission Service: Customers taking service when delivery and metering are at 46 kV or greater shall be billed at the Transmission level.

(continued)

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Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

ON-PEAK ~~PERIOD BILLING~~ DEMAND:

The On-Peak ~~Billing~~ Demand (kW On-Peak) shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued: ~~December-April 10~~ March 2017, 20203
Docket Advice No. ~~UE23-0194024~~

Effective: ~~January-May 10~~ 44, 20234

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta-Matthew Lockey-McVee **Title:** Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 51.1
 Canceling ~~First-Second~~ Revision of Sheet No. 51.1

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the ~~rate~~-tables below plus the applicable adjustments ~~as~~-specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤ 3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	> 15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Functional Lighting Effective 3/1/2024-2/28/2025	\$8.639.39	\$10.309.47	\$10.9305	\$110.5764	\$142.534	\$1415.4046
Effective 3/1/2025	\$9.98	\$10.95	\$11.62	\$12.30	\$13.33	\$16.37
Functional Lighting (Customer-Funded Conversion) Effective 3/1/2024-2/28/2025	\$4.7638	\$54.936	\$5.497	\$6.5704	\$67.2768	\$8.9926
Customer-Funded Conversion Effective 3/1/2025	\$5.06	\$5.70	\$6.35	\$6.98	\$7.73	\$9.56
Decorative Series			\$17.36			

* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.

DEFINITIONS:

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

~~Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.~~

(continued)

~~Issued: April 10 March 17 15, 2023~~

~~Effective: May 10 44, 2023~~

~~Docket Advice No. UE23-01240402~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation



A DIVISION OF PACIFICORP

WN U-76

~~Second-Third~~ Revision of Sheet No. 51.1
Canceling ~~First-Second~~ Revision of Sheet No. 51.1

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

~~Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.~~

(continued)

~~Issued: April 10, 2023~~
~~Docket Advice No. UE23-01240402~~

~~Effective: May 10, 2023~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 53.1
 Canceling ~~First-Second~~ Revision of Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

~~Energy Only Service—Rate per Luminaire~~

~~Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.~~

The Monthly Billing shall be ~~based on the product of all kilowatt-hours of use multiplied by the rate per luminaire as specified in the rate tables below~~ the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.

~~Effective 3/1/2024-2/28/2025: 5.944¢~~
~~Effective 3/1/2025: 6.318¢~~

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1.69	\$2.40	\$3.50	\$4.64	\$6.28	\$9.62

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.13	\$3.72	\$5.14	\$8.14	\$19.34

~~For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.~~

Non-Listed Luminaire	¢ per kWh
Energy Only Service	5.464¢

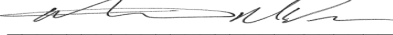
PROVISIONS:

(continued)

~~Issued: April 10 March 15, 2023~~
~~Docket Advice No. UE23-01240402~~

~~Effective: May 1041, 2023~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 53.1
Canceling ~~First-Second~~ Revision of Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

(continued)

Issued: ~~April 10~~ ~~March 15~~, 2023~~2~~
Docket Advice No. ~~UE23-01240402~~

Effective: May ~~1041~~, 2023~~2~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 54.1
 Canceling ~~First-Second~~ Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

	<u>Effective 3/1/2024-2/28/2025</u>	<u>Effective 3/1/2025</u>
<u>Single-Phase Basic Charge</u>	<u>\$7.65</u>	<u>\$8.13</u>
<u>Three-Phase Basic Charge</u>	<u>\$13.76</u>	<u>\$14.63</u>
<u>Energy Charge, per kWh for all kWh</u>	<u>6.222¢</u>	<u>6.614¢</u>

~~Basic Charge: \$7.03 for single-phase service~~
~~————— \$12.65 for three-phase service~~

Energy Charge:

~~Base —————~~
~~Rate —————~~
~~5.720¢ per kWh for all kWh~~

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.
 The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

TERM OF CONTRACT:


Company may require the Customer to sign a written contract which shall have a term of not less than one year.

(continued)

~~Issued: April 10 March 15, 2023~~
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Effective: May 1041, 20232

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

WN U-76

~~Second-Third~~ Revision of Sheet No. 54.1
Canceling ~~First-Second~~ Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

RULES AND REGULATIONS:


Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(continued)

Issued: ~~April~~ April 10 ~~March 15~~, 2023~~2~~
Docket Advice No. ~~UE23-01240402~~

Effective: May ~~10~~11, 2023~~2~~

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Title: Vice President, Regulation



WN U-76

~~Second-Third~~ Revision of Sheet No. 80.1
Canceling ~~First-Second~~ Revision of Sheet No. 80.1

Schedule 80
SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91*	92	93	94	97	98*	<u>99</u>	191	197
15	x	x		*	x	x	<u>x</u>	x	x
16	x	x	x	*	x	x	<u>x</u>	x	x
17		x	x	*	x	x	<u>x</u>	x	x
18	*	*	*	*	*	*	<u>*</u>	*	*
19	x	x	x	*	x	x	<u>x</u>	x	x
24	x	x	x	*	x	x	<u>x</u>	x	x
29	x	x	x	*	x	x	<u>x</u>	x	x
33	x	x		*	x	x	<u>x</u>	x	x
36	x	x	x	*	x	x	<u>x</u>	x	x
40	x	x	x	*	x	x	<u>x</u>	x	x
47T	x	x		*	x		<u>x</u>	x	x
48T	x	x		*	x	x	<u>x</u>	x	x
51	x	x		*	x		<u>x</u>	x	x
53	x	x		*	x		<u>x</u>	x	x
54	x	x		*	x		<u>x</u>	x	x

*Not applicable to all consumers. See Schedule for details.

Issued: ~~January-April 10~~ ~~March 17~~ 2023
~~Docket Advice~~ No. ~~UE23-0210532~~

Effective: ~~February-May 10~~ 41, 2023

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Title: Vice President, Regulation



WN U-76

~~Third~~ ~~Second~~ Revision of Sheet No. 91.1
Canceling ~~Second~~ ~~First~~ Revision of Sheet No. 91.1

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.17 per month
Schedule 16	\$2.00 per month
Schedule 18	\$2.00 per month
Schedule 19	\$2.00 per month ¹
Schedule 24	\$3.84 per month
Schedule 29	\$103.19 per month
Schedule 33	\$103.19 per month
Schedule 36	\$103.19 per month
Schedule 40	\$51.61 per year ²
Schedule 47T	\$300.00 per month
Schedule 48T	\$300.00 per month
Schedule 51	\$2.51 per month
Schedule 53	\$2.51 per month
Schedule 54	\$0.89 per month

¹Only applicable to customers not qualifying for Schedule 17

²To be included in the bill for the November billing period.

Issued: ~~July 30, 2024~~ April 10, 2023
Advice No. ~~21-0723-01~~

Effective: ~~October 1, 2024~~ May 10/41, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Matthew McVee ~~Etta Lockey~~ Title: Vice President, Regulation

WN U-76

Canceling ~~Second~~^{First} Revision of Sheet No. 92.1
~~First Revision of Original~~ Sheet No. 92.1

Schedule 92
DEFERRAL ADJUSTMENTS

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 18	0.000 cents
Schedule 19	0.000 cents
Schedule 24	0.000 cents
Schedule 29	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents

~~Issued: April 19, 2021~~ April 10, 2023
~~Docket Advice No. UE-19102423-01~~

Effective: May ~~1041~~, 20234

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  ~~Etta Lockey~~ Matthew McVee Title: Vice President, Regulation



WN U-76

~~Sixth Fifth~~ Revision of Sheet No. 93.1
Canceling ~~Fifth Fourth~~ Revision of Sheet No. 93.1

**Schedule 93
DECOUPLING REVENUE ADJUSTMENT**

PURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, ~~18~~, 19, and 24.

APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, ~~18~~, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 16/17/ 18 /19	0.362 cents
Schedule 24	0.464 cents
Schedule 29/36	0.000 cents
Schedule 40	-0.750 cents

DECOUPLING MECHANISM:

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

Calculation of Monthly Allowed Decoupled Revenue Per Customer:

Step 1 – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

Step 2 – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.


Step 3 – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

~~Issued: June 15, 2022~~ ~~April 10~~ ~~March 17, 2023~~
Advice No. :23-01

~~Effective: October 1, 2022~~ May 10 44, 2023

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 97.1
Canceling ~~Second~~~~First~~ Revision of Sheet No. 97.1

Schedule 97
POWER COST ADJUSTMENT MECHANISM ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	1.048 cents
Schedule 16	0.319 cents
Schedule 17	0.319 cents
Schedule 18	0.319 cents
Schedule 19	0.319 cents
Schedule 24	0.312 cents
Schedule 29	0.311 cents
Schedule 33	0.311 cents
Schedule 36	0.311 cents
Schedule 40	0.298 cents
Schedule 47T	0.310 cents
Schedule 48T	0.310 cents
Schedule 51	1.048 cents
Schedule 53	0.306 cents
Schedule 54	0.312 cents

Issued: ~~December 8, 2022~~ April 10, 2023
~~Advice Docket~~ No. UE-22044123-01

Effective: ~~May~~ January 1041, 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 99.1
Canceling Original Sheet No. 99.1

Schedule 99
PRODUCTION TAX CREDIT TRACKER ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.135 cents
Schedule 16	0.084 cents
Schedule 17	0.084 cents
Schedule 18	0.084 cents
Schedule 19	0.084 cents
Schedule 24	0.074 cents
Schedule 29	0.073 cents
Schedule 33	0.073 cents
Schedule 36	0.073 cents
Schedule 40	0.074 cents
Schedule 47T	0.063 cents
Schedule 48T	0.063 cents
Schedule 51	0.135 cents
Schedule 53	0.040 cents
Schedule 54	0.040 cents

Issued: ~~December 8, 2022~~ April 10, 2023
Docket Advice No. UE-22044+23-01

Effective: ~~January-May 1044,~~ 2023

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By:  Matthew McVee

Title: Vice President, Regulation

WN U-76

First Revision of Sheet No. 99.1
Canceling Original Sheet No. 99.1

Schedule 99
PRODUCTION TAX CREDIT TRACKER ADJUSTMENT

Issued: ~~December 8, 2022~~ April 10, 2023
Docket Advice No. ~~UE-22044~~ 23-01

Effective: ~~January-May 1041,~~ 2023

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Original First Revision to Sheet No. 135.1~~
~~Cancelling Original Sheet No. 135.1~~

Schedule 135
NET METERING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below. Service under this Schedule shall be closed to new applications 30 days following the time at which the Company has approved applications that will result in the cumulative generating capacity exceeding its cap.

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

DEFINITIONS:

"Aggregated meter" means an additional meter that is aggregated for billing purposes with the designated meter and is eligible to receive credits under a meter aggregation arrangement.

"Customer-generator" means a user of a net metering system.

"Designated meter" means the meter that is physically attached to the net metering system that is interconnected to the Company's distribution system.

"Meter aggregation" means the administrative combination of billing net energy consumption from a designated net meter and eligible aggregated meter.

"Net metering" means measuring the difference between the electricity supplied by the Company and the excess electricity generated by a Customer-generator's net metering system over the applicable billing period.

"Net metering system" means a fuel cell, a facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility for the production of electrical energy that generates renewable energy.

"Renewable energy" means energy generated by a facility that uses water, wind, solar energy, or biogas as a fuel.

SPECIAL CONDITIONS:

1. A Residential Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Non-Residential Customers will be allowed a 6-month extension from the interconnection request approval to interconnect.

~~4-2~~ Net metering is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that has an alternating current generating capacity of not more than one hundred kilowatts, is located on the Customer-generator's premises, operates in parallel with the Company's transmission and distribution facilities and is connected to the Company's distribution system, and is intended primarily to offset part or all of the Customer-generator's requirements for electricity.


~~2~~—If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

(continued)

~~Issued: December-April 10 March 187, 20203~~
~~Docket Advice No. 23-01UE-191024~~

~~Effective: M January 1041, 20234~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  ~~Etta-Matthew McVeeLockey~~

Title: Vice President, Regulation

~~Original First Revision to Sheet No. 135.1
Cancelling Original Sheet No. 135.1~~

**Schedule 135
NET METERING SERVICE**

- ~~3.—
4. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
5.—
6.3. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.~~

(continued)

~~Issued: December 10, 2020
Docket Advice No. 23-01UE-191024~~

~~Effective: January 10, 2021~~

Issued By PacificCorp d/b/a Pacific Power & Light Company

By:  ~~Etta-Matthew McVeeLockey~~

Title: Vice President, Regulation

Original First Revision to Sheet No. 135.2
Cancelling Original Sheet No. 135.2

Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

~~4. 5.~~ If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.

~~5.~~ Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.

~~6.~~ A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

~~7.~~ The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).

~~8.~~ Customer shall be required to execute and adhere to an Interconnection Agreement.

~~4-9.~~ Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

~~5.~~ The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).


~~5.~~ The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of

(continued)

~~Issued: December 10, 2023~~
~~Docket Advice No. 23-01UE-191024~~

~~Effective: January 10, 2024~~

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By:  Etta-Matthew McVeeLockey

Title: Vice President, Regulation

Original-First Revision to Sheet No. 135.2
Cancelling Original Sheet No. 135.2

Schedule 135
NET METERING SERVICE

~~benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company.~~

~~6. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises.~~

TERMS OF SERVICE:
~~Not less than one year.~~


RULES AND REGULATIONS:
~~Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.~~

(continued)

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By:  Etta-Matthew McVeeLockey

Title: Vice President, Regulation



WN U-76

Canceling ~~Third~~Second Revision of Sheet No. 191.1
Second Revision of First Sheet No. 191.1

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	2.114 cents
Schedule 16	0.514 cents
Schedule 17	0.514 cents
Schedule 18	0.514 cents
Schedule 19	0.514 cents
Schedule 24	0.501 cents
Schedule 29	0.432 cents
Schedule 33	0.432 cents
Schedule 36	0.432 cents
Schedule 40	0.486 cents
Schedule 47T	0.362 cents
Schedule 48T	0.362 cents
Schedule 51	2.114 cents
Schedule 53	0.260 cents
Schedule 54	0.332 cents

(continued)

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~~Second~~First Revision of Sheet No. 197.1
Canceling First Revision of Original Sheet No. 197.1

Schedule 197
FEDERAL TAX ACT ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	-0.378 cents
Schedule 16	-0.359 cents
Schedule 17	-0.359 cents
Schedule 18	-0.359 cents
Schedule 19	-0.359 cents
Schedule 24	-0.301 cents
Schedule 29	-0.255 cents
Schedule 33	-0.255 cents
Schedule 36	-0.255 cents
Schedule 40	-0.308 cents
Schedule 47T	-0.208 cents
Schedule 48T	-0.208 cents
Schedule 51	-0.378 cents
Schedule 53	-0.378 cents
Schedule 54	-0.378 cents

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WN U-76

First Revision of Sheet No. R1.2
Cancelling Original Sheet No. R1.2

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Multi-Family Home: A residential building that contains three or more dwelling units.

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

(continued)

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By:  Etta-Matthew McVeeLockey **Title:** Vice President, Regulation



WN U-76

First Revision of Sheet No. R1.2
Cancelling Original Sheet No. R1.2

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(continued)

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First Revision of Sheet No. R1.3
Cancelling Original Sheet No. R1.3

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Single-Family Home: A residential building that contains less than three dwelling units.

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

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