

**EXH. SEF-23
DOCKETS UE-190529/UG-190530
UE-190274/UG-190275
2019 PSE GENERAL RATE CASE
WITNESS: SUSAN E. FREE**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-190529
Docket UG-190530 (*Consolidated*)**

In the Matter of the Petition of

PUGET SOUND ENERGY

**For an Order Authorizing Deferral
Accounting and Ratemaking Treatment
for Short-life IT/Technology Investment**

**Docket UE-190274
Docket UG-190275 (*Consolidated*)**

**SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED REBUTTAL TESTIMONY OF**

SUSAN E. FREE

ON BEHALF OF PUGET SOUND ENERGY

JANUARY 15, 2020

Exhibit A-1 Power Cost Baseline Rate 2019 GRC

Row	<u>EOP Test Year</u>									
3	Regulatory Assets (1) (Variable)	\$	150,405,448							
4	Transmission Rate Base (Fixed)		79,202,112							
5	Production Rate Base (Fixed)		<i>1,697,741,036</i>							
6		\$	<i>1,927,348,596</i>							
7	Net of tax rate of return		<i>6.97%</i>							
8										
9										
9A										
10	Regulatory Asset Recovery (on Row 3)	\$	<i>13,269,949</i>	\$	<i>0.647</i>	F	\$	<i>13,269,949</i>		
10a	Equity Adder Centralia Coal Transition PPA		<i>3,907,320</i>	\$	<i>0.191</i>	V			<i>3,907,320</i>	
11	Fixed Asset Recovery Other (on Row 4)		<i>6,987,832</i>	\$	<i>0.341</i>	F		<i>6,987,832</i>		
12	Fixed Asset Recovery-Prod Factored (on Row 5)		<i>149,788,038</i>	\$	<i>7.306</i>	F		<i>149,788,038</i>		
13	501-Steam Fuel <i>Incl Reg Amort</i>		<i>37,030,801</i>	\$	<i>1.806</i>	V			<i>37,030,801</i>	
14	555-Purchased power <i>Incl Reg Amort</i>		<i>486,318,627</i>	\$	<i>23.719</i>	V			<i>486,318,627</i>	
15	557-Other Power Exp		8,072,159	\$	0.394	F		8,072,159		
15a	Payroll Overheads - Benefits		8,840,461	\$	0.431	F		8,840,461		
15b	Property Insurance		3,895,439	\$	0.190	F		3,895,439		
15c	Montana Electric Energy Tax		<i>766,379</i>	\$	<i>0.037</i>	V			<i>766,379</i>	
15d	Payroll Taxes on Production Wages		1,989,468	\$	0.097	F		1,989,468		
15e	Brokerage Fees #55700003		426,254	\$	0.021	V			426,254	
16	547-Fuel <i>Incl Reg Amort</i>		<i>126,725,422</i>	\$	<i>6.181</i>	V			<i>126,725,422</i>	
17	565-Wheeling <i>Incl Reg Amort</i>		<i>112,308,693</i>	\$	<i>5.478</i>	V			<i>112,308,693</i>	
18	Variable Transmission Income		(8,666,882)	\$	(0.423)	F		(8,666,882)		
19	Production O&M		<i>109,218,292</i>	\$	<i>5.327</i>	F		<i>109,218,292</i>		
20	447-Sales to Others		<i>(9,029,353)</i>	\$	<i>(0.440)</i>	V			<i>(9,029,353)</i>	
21	456-Purch/Sales Non-Core Gas		<i>(27,508,725)</i>	\$	<i>(1.342)</i>	V			<i>(27,508,725)</i>	
22	Transmission Exp - 500KV		876,514	\$	0.043	F		876,514		
23	Depreciation-Production (FERC 403)		<i>175,236,923</i>	\$	<i>8.547</i>	F		<i>175,236,923</i>		
24	Depreciation-Transmission		3,531,951	\$	0.172	F		3,531,951		
25	Amortization - Reg Assets - <i>Non PC Only</i>		5,068,353	\$	0.247	F		5,068,353		
27	Subtotal & Baseline Rate	\$	<i>1,209,053,914</i>	\$	<i>58.969</i>		\$	<i>478,108,496</i>	\$	<i>730,945,418</i>
28	Revenue Sensitive Items		0.9511150					0.951115		0.951115
29	Grossed up for RSI	\$	<i>1,271,196,348</i>				\$	<i>502,682,111</i>	\$	<i>768,514,237</i>
30	Test Year DELIVERED Load (MWh's)		20,503,307							
31										
32										
33										
34										
35	Power Cost Baseline Rate	\$	<i>58.969</i>	\$	<i>62.000</i>					
36	Fixed Production Costs	\$	<i>23.319</i>	\$	<i>24.517</i>					
37	Variable Production Costs	\$	<i>35.650</i>	\$	<i>37.482</i>					
38	Power Cost Baseline Rate	\$	<i>58.969</i>	\$	<i>62.000</i>					

Amounts in bold and italics are different from September 17, 2019 Supplemental filing.