

Exhibit No. ____ (RCM-6)
Docket UE-070565
Witness: Roland C. Martin

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

DOCKET UE-070565

**EXHIBIT TO
TESTIMONY OF**

Roland C. Martin

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Statement of Current and Proposed Revenues

June 15, 2007

Puget Sound Energy									
Statement of Current and Proposed Revenues for Schedule 95									
Line No.	CUSTOMER CLASS	SCHEDULE	a Test Year kWh 1/06 to 12/06 (Note 1)	b Revenue @ Rates Effective 1/13/07 (Note 2)	c Proposed Schedule 95 ¢ / kWh	d = b + (a * c / 100)	e = d - b	f = e / b	
1	Residential	7	10,655,573.251	\$ 949,588,396	0.3290 ¢ \$	\$ 984,645,232	\$ 35,056,836	3.69%	
2									
3	Sec Gen Svc - Small	24	2,593,785.581	\$ 215,364,180	0.3167 ¢ \$	\$ 223,578,699	\$ 8,214,519	3.81%	
4	Sec Gen Svc - Medium	25	3,012,271.475	\$ 245,569,053	0.3157 ¢ \$	\$ 255,078,794	\$ 9,509,741	3.87%	
5	Sec Gen Svc - Large	26	2,028,359.696	\$ 148,401,591	0.2957 ¢ \$	\$ 154,399,450	\$ 5,997,860	4.04%	
6	Sec Irrigation Svc	29	15,484,427	\$ 1,117,577	0.2600 ¢ \$	\$ 1,157,836	\$ 40,260	3.60%	
7	Secondary Service Total		7,649,901.179	\$ 610,452,400	0.3106 ¢ \$	\$ 634,214,779	\$ 23,762,379	3.89%	
8									
9	Pri Gen Svc	31	1,362,394.033	\$ 94,018,573	0.3104 ¢ \$	\$ 98,247,444	\$ 4,228,871	4.50%	
10	Pri Irrigation Svc	35	4,659,600	\$ 222,812	0.3131 ¢ \$	\$ 237,401	\$ 14,589	6.55%	
11	Pri Interruptible Svc	43	167,644.691	\$ 12,438,509	0.2617 ¢ \$	\$ 12,877,235	\$ 438,726	3.53%	
12	Primary Service Total		1,534,698.324	\$ 106,679,893	0.3051 ¢ \$	\$ 111,362,080	\$ 4,682,186	4.39%	
13									
14	Campus Schedule	40	555,302.027	\$ 34,674,241	0.2746 ¢ \$	\$ 36,199,100	\$ 1,524,859	4.40%	
15									
16	HV Interruptible Svc	46	48,947,000	\$ 2,596,391	0.2801 ¢ \$	\$ 2,733,491	\$ 137,101	5.28%	
17	HV Gen Svc	49	505,247,208	\$ 27,723,833	0.2483 ¢ \$	\$ 28,978,362	\$ 1,254,529	4.53%	
18	High Voltage Service Total		554,194,208	\$ 30,320,224	0.2511 ¢ \$	\$ 31,711,853	\$ 1,391,629	4.59%	
19									
20	Lights	50-59	80,632,206	\$ 14,520,210	0.3366 ¢ \$	\$ 14,791,618	\$ 271,408	1.87%	
21									
22	Small Firm Resale		7,467,925	\$ 505,530	0.3279 ¢ \$	\$ 530,018	\$ 24,487	4.84%	
23									
24	Subtotal		21,037,769.120	\$ 1,746,740,894	0.3171 ¢ \$	\$ 1,813,454,679	\$ 66,713,786	3.82%	
25	Excluded Schedules								
26	Transportation Special Contract	449 / 459	148,418,633	\$ 1,504,499	0.0000 ¢ \$	\$ 1,504,499	\$ -	0.00%	
27	Transportation		2,097,446,501	\$ 6,457,648	0.0000 ¢ \$	\$ 6,457,648	\$ -	0.00%	
28	Subtotal		2,245,865,134	\$ 7,962,146	0.0000 ¢ \$	\$ 7,962,146	\$ -	0.00%	
29									
30									
31	Total		23,283,634.254	\$ 1,754,703,040	0.2865 ¢ \$	\$ 1,821,416,826	\$ 66,713,786	3.80%	

Note 1 - Excludes unbilled KWH

Note 2 - Base Tariff Rates Only, excludes rider schedules 95, 95A 120, 129 and 194 and unbilled revenue