

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



January 7, 2008

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
CORPORATE MANAGEMENT
2008 JAN -8 AM 9:03
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of December 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's December 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$3,259,361 for the month of December 2007. After adjusting for revenue-sensitive expenses, \$3,117,009 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
DECEMBER 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent	kWh or \$	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue Rate		Total	Conversion Factor	Deferral Amortization
			Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 (0-600 kWh)	42.405%	110,405,264	0.00%	100.00%	0.405¢	0.446¢	\$0	\$492,407	\$492,407	0.956325	\$470,901
1 (601-1300 kWh)	31.234%	81,320,552	0.00%	100.00%	0.607¢	0.668¢	0	543,221	543,221	0.956325	519,496
1 (over 1300 kWh)	26.361%	68,633,255	0.00%	100.00%	0.853¢	0.938¢	0	643,780	643,780	0.956325	615,663
Total Sch 1	100.000%	260,359,071					0	1,679,408	1,679,408		1,606,060
11		35,349,232	0.00%	100.00%	0.788¢	0.867¢	0	306,478	306,478	0.956325	293,093
12		4,918,825	0.00%	100.00%	0.788¢	0.867¢	0	42,646	42,646	0.956325	40,783
21		140,514,366	0.00%	100.00%	0.549¢	0.604¢	0	848,707	848,707	0.956325	811,640
22		3,574,480	0.00%	100.00%	0.549¢	0.604¢	0	21,590	21,590	0.956325	20,647
25		76,235,045	0.00%	100.00%	0.352¢	0.387¢	0	295,030	295,030	0.956325	282,145
30		(31,800)	0.00%	100.00%	0.485¢	0.534¢	0	-170	-170	0.956325	-163
31		3,991,807	0.00%	100.00%	0.485¢	0.534¢	0	21,316	21,316	0.956325	20,385
32		354,767	0.00%	100.00%	0.485¢	0.534¢	0	1,894	1,894	0.956325	1,811
41-46		\$297,344	0.00%	100.00%	9.78%	10.76%	0	28,301	28,301	0.956325	27,065
47		\$88,834	0.00%	100.00%	9.78%	10.76%	0	8,455	8,455	0.956325	8,086
48		\$59,945	0.00%	100.00%	9.78%	10.76%	0	5,706	5,706	0.956325	5,457
Schedule Totals		525,265,793					\$0	\$3,259,361	\$3,259,361		\$3,117,009
kWh not subject to surcharge		0									-35%
Sch 28		2,228,262									(\$1,090,953)
Sch 41-48		527,494,055									DFIT Expense
Total kWh											