

Exhibit No. ____ (DCG-3)
Docket UE-130043
Witness: David C. Gomez

BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a PACIFIC POWER
& LIGHT COMPANY

Respondent.

DOCKET UE-130043

EXHIBIT TO
TESTIMONY OF

David C. Gomez

STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION

Summary of Staff NPC Adjustments

June 21, 2013

Exhibit No. (DCG-3)
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Description	FERC Account	NORMALIZED NPC, Company 12 Months Ended December 2014		Staff NPC Adjustments		NORMALIZED NPC, Staff 12 Months Ended December 2014		Adj	Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated	WA Allocated at Staff proposed CAGW WA Allocated at Staff proposed CAGW WA Allocated at Staff proposed CAGW
		Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated	Total West Control Area	Washington Allocated						
Sales for Resale	447NPC	(73,828,607)	(16,704,822)	-	(15,497)	(73,828,607)	(16,720,319)						
Purchased Power	555NPC	241,909,657	54,738,335	(53,039,939)	(12,043,391)	188,869,718	42,694,944	(a)					
Wheeling	565NPC	109,342,677	24,740,410	(4,749,222)	(1,096,536)	104,593,455	23,643,874	(b)					
Fuel Expense	50INPC & 547NPC	303,218,835	68,673,206	-	-	303,218,835	68,673,206	(c)					
Total Net Power Cost		580,642,563	131,447,129	(57,789,161)	(13,155,424)	522,853,402	118,291,704	(d)					
Summary of Staff NPC Adjustments													
Description	FERC Account	1		2		Adj		Adjustment Description	Note: Staff used Gregory N. Duvall's workpaper titled: "WA GRC. Testimony Support Index" as its source for adjustment amounts. The adjustment amounts were derived using one-off GRID model runs for the rate year.				
		WCA Amount	WA Amount	(a1)	(a2)	Continued Situs Allocation of OR and CA QFs in WCA							
Purchased Power	555NPC	(47,285,005)	(10,689,012)	(1,335,688)	(301,939)	(47,285,005)	(10,689,012)	(a1)	Retaining the ECA Market "bubble" as ordered by the Commission				
		(4,419,246)	(998,993)	(4,419,246)	(998,993)	(4,419,246)	(998,993)	(a2)	No de-rated wind generation capacity				
		(53,039,939)	(14,989,943)	(53,039,939)	(14,989,943)	(53,039,939)	(14,989,943)	(a3)	Excluding the cost of the DC Intertie				
Wheeling	565NPC	(4,749,222)	(1,073,585)	(4,749,222)	(1,073,585)	(4,749,222)	(1,073,585)	(b)					
Grand Total		(57,789,161)	(13,063,529)	(57,789,161)	(13,063,529)	(57,789,161)	(13,063,529)	(c)					
WA Allocated Amounts Reflect Staff Proposed CAGW Allocation Factor based on 75 percent demand and 25 percent energy weightings.										WA Allocated Amount (2) = WCA Amount (1) X Staff Proposed CAGW Allocation Factor (22.6055%)			