

Exhibit No. \_\_\_\_ (DCG-2C)  
Docket UE-130043  
Witness: David C. Gomez  
Redacted Version

BEFORE THE WASHINGTON  
UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP d/b/a PACIFIC POWER  
& LIGHT COMPANY

Respondent.

DOCKET UE-130043

EXHIBIT TO  
TESTIMONY OF

David C. Gomez

STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION

*Summary of Company's Proposed NPC Adjustments*

June 21, 2013

CONFIDENTIAL PER PROTECTIVE ORDER  
Redacted Version

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Company Proposed NPC Adjustments - UE-130043			
Proposed WCA Changes (1)	WCA Amount	WA Amount	Description
(1a1)	\$ 47,285,005	\$ 10,704,482	OR and CA QFs from Situs to Control Area Generation West (CAGW) factor allocation
(1a2)	\$ 1,335,688	\$ 302,376	Removal of the Eastern Market Modification (West to East market "bubble")
(1a3)	\$ (1,068,168)	\$ (241,814)	Inclusion of the Full Capacity and Cost of the 200 MW PTP
<b>(1a)</b>	<b>\$ 47,552,525</b>	<b>\$ 10,765,044</b>	Wheeling Contract with Idaho Power
<b>Total</b>			
Pro Forma Changes (2)	WCA Amount	WA Amount	Description
(2b1)	\$ 13,419,790	\$ 3,038,001	BPA rate case - transmission expense increase
(2b2)			Colstrip and Bridger Coal Cost Increase
(2b3)	(15,905,163)	\$ (3,600,646)	Cost reduction due to drop in load
(2b4)	(24,220,510)	\$ (5,483,092)	Cost reduction due to natural gas and electric swaps
<b>(2b)</b>			
<b>Total</b>			
GRID Modeling Changes (3)	WCA Amount	WA Amount	Description
(3c1)	\$ 6,443,487	\$ 1,458,691	Intra and Inter hour wind integration
(3c2)	\$ 4,749,222	\$ 1,075,139	Including the cost of the DC intertie
(3c3)	\$ 4,419,246	\$ 1,000,439	De-rating wind generation capacity to match historical 48-month history
(3c4)	\$ 804,508	\$ 182,126	Including non-owned wind integration costs
(3c5)	\$ 45,221	\$ 10,237	Allowing WA Commercial weather normalization
(3c6)	\$ (577,636)	\$ (130,767)	Hydro generation weekly from UE-111190
<b>(3c)</b>	<b>\$ 15,884,048</b>	<b>\$ 3,595,865</b>	
<b>Net Total</b>	<b>\$ 40,474,002</b>	<b>\$ 9,162,593</b>	
WA Allocated Amounts Reflect			
Company Proposed CAGW Allocation	22.6382%	WA Amount = WCA Amount X Company Proposed CAGW Allocation Factor	
Factor using 38 percent demand and 62 percent energy weightings.		(22.6382%)	