

The following 2 pages reflect the balances in each of the deferred Environmental Remediation Accounts for the period January 1, 2018 through December 31, 2018 consistent with reporting requirements outlined in the Settlement (paragraph 55 subpart D--Monthly & Year end deferred balance for the reporting year)

PUGET SOUND ENERGY
DEFERRED ENVIRONMENTAL REMEDIATION COST DETAIL FOR ELECTRIC
January 2018 - December 2018

SAP Order	SAP Account	Site Description	Order in Docket #	Year Established	Amortization Period	Ending Bal Dec-17	Q1 2018			Q2 2018			Q3 2018			Q4 2018		
							Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
18230010	18231251	White River/Buckley Phase I Headworks (Remediation Cost)	UE-991796			67,166.16	67,636.16	73,855.46	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16	67,166.16
	18231251	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)	(5,906.25)
		Subtotal White River/Buckley Phase I Headworks Site				61,259.91	61,729.91	67,949.21	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91	61,259.91
18230009	18232251	White River/Buckley Phase II Burn Pile and Wood Debris (Remediation Cost)	UE-991796			2,170,744.45	2,170,744.45	2,170,744.45	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20	2,173,054.20
	18232251	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)	(2,147,559.11)
		Subtotal White River/Buckley Phase II Burn Pile and Wood Debris Site				23,185.34	23,185.34	23,185.34	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09	25,495.09
18230021	18232271	Lower Duwamish Waterway (Remediation Cost)	UE-021537			857,574.58	880,213.08	905,216.58	919,728.83	930,721.33	891,934.91	896,705.92	911,111.78	918,459.33	932,291.72	955,213.54	961,266.06	972,337.90
	18232271	Lower Duwamish Waterway (Insurance Recoveries/3rd parties)				(213,649.22)	(213,649.22)	(395,506.65)	(554,080.48)	(587,799.63)	(587,799.63)	(587,799.63)	(628,034.49)	(628,034.49)	(628,034.49)	(628,034.49)	(628,034.49)	(628,034.49)
	18232271	One time correcting Env Entry in March 2018 ordered by WUTC				-	-	-	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)	(37,720.86)
	18232271	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)	(393,874.50)
		Subtotal Lower Duwamish Waterway Site				250,050.86	272,689.36	115,835.43	(65,949.01)	(88,673.66)	(127,460.08)	(122,689.07)	(148,518.07)	(141,170.52)	(127,338.13)	(104,416.31)	(98,363.79)	(87,291.95)
18230041	18233091	Tenino Service Center UST (Remediation Cost)	UE-911476			198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16	198,092.16
	18233091	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)	(198,092.16)
		Subtotal Tenino Service Center UST				-	-	-	-	-	-	-	-	-	-	-	-	-
18601120	18608001	Lower Baker Power Plant (Remediation Cost)	UE-070724			460,060.12	461,982.62	464,459.27	464,459.27	464,459.27	465,387.27	467,926.92	467,926.92	471,105.17	475,563.75	477,320.65	480,572.15	481,196.65
	18608001	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)	(440,996.89)
		Subtotal Lower Baker Power Plant Site				19,063.23	20,985.73	23,462.38	23,462.38	23,462.38	24,390.38	26,930.03	26,930.03	30,108.28	34,566.86	36,323.76	39,575.26	40,199.76
18601121	18608021	Snoqualmie Hydro Generation (Remediation Cost)	UE-072060			2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17	2,254,508.17
	18608021	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)	(2,254,508.17)
		Subtotal Snoqualmie Hydro Generation Site				-	-	-	-	-	-	-	-	-	-	-	-	-
18601122	18608041	Bellingham South State Street MGP (former Blvd Park) (Remediation Cost)	UE-081016			3,062,873.71	3,150,934.98	3,150,934.98	3,192,255.14	3,201,896.94	3,225,317.05	3,229,577.80	3,232,524.85	3,239,493.71	3,296,264.46	3,316,554.38	3,318,734.74	3,332,774.73
	18601119	Bellingham South State Street MGP (Insurance Recovery/3rd parties)				(671,885.74)	(671,885.74)	(687,498.53)	(687,498.53)	(706,727.52)	(707,637.52)	(707,637.52)	(707,637.52)	(708,435.51)	(708,435.51)	(714,790.09)	(714,790.09)	(714,790.09)
	18608041	One time correcting Env Entry in March 2018 ordered by WUTC				-	-	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)	(351,153.55)
	18608041	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)	(1,579,857.19)
		Subtotal Bellingham South State Street MGP (former Blvd Park) Site				811,130.78	899,192.05	883,579.26	573,745.87	564,158.68	587,578.79	590,929.11	593,876.16	600,047.46	656,818.21	670,753.55	672,933.91	686,475.96
18601125	18608081	Electron Flume (Remediation Cost)	UE-070724			669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71	669,654.71
	18608081	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)	(659,654.59)
		Subtotal Electron Flume Site				10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12	10,000.12
18601128	18608141	Talbot Hill Substation and Switchyard (Remediation Cost)	Blanket orders: UE-170033			226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26	226,423.26
	18608141	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)
		Subtotal Talbot Hill Substation & Switchyard Site				1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50	1,543.50
18601130	18608191	Sammamish Substation (Remediation Cost)	Blanket orders: UE-170033			400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47	400,495.47
	18608191	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)	(400,495.47)
		Subtotal Sammamish Substation Site				-	-	-	-	-	-	-	-	-	-	-	-	-
18601161	18608231	City of Olympia v PSE Plum Street Station (Remediation Cost)	Blanket orders: UE-070724, UE-072060, UE-			1,999,240.65	1,999,240.65	1,999,240.65	1,999,240.65	1,999,240.65	1,999,240.65	1,999,240.65	2,003,927.06	2,003,927.06	2,003,927.06	2,004,927.06	2,004,927.06	2,004,927.06
	18601162	City of Olympia v PSE Plum Street Station (Insurance Recovery)				(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)	(105,008.20)
	18608091	City of Olympia v PSE Plum Street Station - Reimbursement NEW Sept 2018		Sep-18		-	-	-	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)	(49,258.14)
	18608231	One time correcting Env Entry in March 2018 ordered by WUTC				-	-	-	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)	(224,879.76)
	18608231	2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)	(231,698.24)
		Subtotal City of Olympia v PSE Plum Street Station				1,662,534.21	1,662,534.21	1,662,534.21	1,613,276.07	1,613,276.07	1,613,276.07	1,613,276.07	1,617,962.48	1,617,962.48	1,617,962.48	1,617,962.48	1,617,962.48	1,617,962.48
18601163	18608281	Shuffleton (Remediation Cost)	Blanket orders: UE-170033			95,466.60	97,088.10	105,998.21	110,358.71	110,358.71	109,388.71	118,740.71	118,740.71	178,026.67	183,927.67	197,892.75	197,892.75	212,724.66
		Subtotal Shuffleton Site				95,466.60	97,088.10	105,998.21	110,358.71	110,358.71	109,388.71	118,740.71	118,740.71	178,026.67	183,927.67	197,892.75	197,892.75	212,724.66
18601152	18608441	Central Waterfront (Remediation Cost)	Blanket orders: UE-170033															

PUGET SOUND ENERGY
DEFERRED ENVIRONMENTAL REMEDIATION COST DETAIL FOR GAS
January 2018 - December 2018

SAP Order	SAP Account	Site Description	Order in Docket #	Year Established	Amortization Period	Ending Bal Dec-17	Q1 2018				Q2 2018				Q3 2018				Q4 2018			
							Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18				
18606102	18609812	Tacoma Gas Company (Upload Source Control) (Remediation Cost)	UG-920840			816,454.13	822,194.87	822,194.87	822,194.87	823,699.87	830,084.14	836,804.58	844,636.99	850,779.95	854,481.95	859,684.45	867,020.85	872,215.91				
	18609812	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)	(785,957.33)				
		Subtotal Tacoma Gas Company				39,496.80	36,207.54	36,207.54	36,207.54	37,632.54	44,126.81	49,847.25	58,681.26	64,822.62	68,524.62	68,727.12	71,063.52	76,257.88				
18607102	18608712	Thea Foss Waterway (Remediation Cost)				5,369,987.52	5,369,302.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52	5,369,617.52				
	18608712	Thea Foss Waterway (WADOT Settlement)				(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)	(3,488,999.10)				
	18608722	Thea Foss Recovery	UG-920840			8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25	8,781.25				
	18608712	2017 GRC transfer for amortization based on 9/30/2016 balances				(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)	(6,361,208.37)				
	18608772	2017 GRC transfer for amortization based on 9/30/2016 balances				3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10	3,488,999.10				
	18608722	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)	(8,781.25)				
		Subtotal Thea Foss Waterway				7,779.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15	8,094.15				
18602102	18608212	Everett MGP (Remediation Cost)	UG-920781			1,485,636.56	1,485,636.56	1,485,636.56	1,485,636.56	1,483,956.93	1,485,402.93	1,485,402.93	1,485,402.93	1,485,402.93	1,485,402.93	1,485,402.93	1,485,402.93	1,485,402.93				
	18608782	Everett MGP (WADOT Settlement)				(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)				
	18608212	2017 GRC transfer for amortization based on 9/30/2016 balances				(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)	(1,470,852.25)				
	18608782	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)	(801,551.75)				
		Subtotal Everett MGP				14,784.31	14,784.31	14,784.31	14,784.31	13,114.88	14,550.68	14,550.68	14,550.68	14,550.68	14,550.68	14,550.68	14,550.68	14,550.68				
18603102	18608312	Chelalis MGP (Remediation Cost)	UG-920840			3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52	3,970,968.52				
	18608312	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)	(3,961,262.00)				
		Subtotal Chelalis MGP				9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52	9,706.52				
18606302	18609432	Post - Nov 2012 Gas Works Park (Remediation Cost)				9,538,587.80	9,678,895.11	9,840,959.93	10,015,982.05	10,190,856.51	10,341,424.61	10,535,808.07	10,714,432.59	10,831,629.30	10,957,870.90	11,121,632.16	11,361,613.09	11,699,823.36				
	18604102	Pre-Nov 2012 Gas Works Park (Remediation Cost)				2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74	2,651,381.74				
	18614102	Pre-Nov 2012 Lake Union Sediments (Remediation Cost)				12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71	12,405,154.71				
	18609402	Gas Works Park Insurance Recovery (3rd parties)	UG-920840			(499,235.72)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)	(610,964.85)				
	18609432	2017 GRC transfer for amortization based on 9/30/2016 balances				(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)	(6,872,373.62)				
	18609412	2017 GRC transfer for amortization based on 9/30/2016 balances				(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)	(2,651,381.74)				
	18609312	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)	(12,405,154.71)				
		Subtotal Gas Works Park & Lake Union				2,166,978.48	2,195,556.64	2,357,621.46	2,532,643.58	2,707,517.04	2,858,086.14	2,956,990.75	3,135,615.27	3,252,811.88	3,275,088.38	3,438,848.64	3,594,578.00	3,932,788.87				
18612102	18609512	Quendall Terminal (Remediation Cost)	UG-920840			294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00	294,248.00				
	18609512	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)	(227,819.36)				
		Subtotal Quendall Terminal				66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64	66,428.64				
18601102	18608112	Pre-June 1999 Tacoma Tar Pits (Remediation Cost)				4,616,553.84	4,650,315.15	4,674,328.45	4,697,045.65	4,724,066.75	4,749,271.28	4,773,664.96	4,828,067.92	4,850,454.08	4,859,275.25	4,893,370.83	4,909,109.14	4,951,487.44				
	18608112	Pre-June 1999 Tacoma Tar Pits (Remediation Cost)	UG-920781			34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38	34,881,722.38				
	18608112	2017 GRC transfer for amortization based on 9/30/2016 balances				(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)	(39,029,531.23)				
		Subtotal Tacoma Tar Pits				467,714.99	502,506.30	526,517.60	546,236.80	576,257.90	601,462.43	627,856.05	678,259.07	702,645.23	711,469.40	735,570.98	761,300.29	803,658.59				
18603202	18609532	Bay Station (Remediation Cost)	UG-920840			1,981,533.92	1,135,907.80	1,220,360.42	1,257,508.74	1,267,967.74	1,304,493.98	1,321,473.48	1,394,416.04	1,425,141.01	1,431,874.79	1,431,874.79	1,602,535.67	1,801,113.40				
	18609532	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)	(436,858.74)				
		Subtotal Bay Station				1,544,675.18	699,049.06	783,501.68	820,650.00	831,109.00	867,635.24	884,614.74	957,557.30	986,282.27	995,016.03	995,016.03	1,165,676.93	1,364,254.66				
18614402	18609542	Olympia Columbia Street MGP (Remediation Cost)				1,274,144.71	1,282,943.90	1,282,943.90	1,285,142.78	1,308,273.26	1,326,396.59	1,343,399.84	1,345,397.33	1,359,142.03	1,355,142.03	1,360,334.23	1,361,780.75	1,362,966.75				
	18608792	Olympia Columbia Street MGP (WADOT Settlement)	UG-920840			(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)				
	18609542	2017 GRC transfer for amortization based on 9/30/2016 balances				(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)	(1,263,973.54)				
	18608792	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)	(160,310.15)				
		Subtotal Olympia Columbia Street MGP																				

The following worksheets represent the deferral activity by month in each Environmental Remediation Account for the January 2018 through December 31, 2018.

The Activity Summary pages provide overviews of activity within each Electric/Gas subaccount and the 'Activity' tabs reflect the monthly entries to each account. The 'activity' pages also include the amount of 3rd party and insurance recoveries received during the reporting period by month and associated with the project for which they were received.

PUGET SOUND ENERGY
DEFERRED ACTUAL ENVIRONMENTAL REMEDIATION COST SUMMARY FOR ELECTRIC
JANUARY 2018 - DECEMBER 2018

SAP Account	Order in Docket # (a)	Site Description	Cumulative Ending Bal. Dec-17	Jan 2018 - Dec 2018			
				Jan-18 thru Dec-18 Activity	Insurance/3rd Party Recoveries	Bal. authorized to transfer for amortization	Cumulative Ending Bal. Dec-18
18231241, 18231251	UE-991796, UE-170033	White River/Buckley Phase I Headworks Site	61,260	-	-	-	61,260
18232221, 18232251	UE-991796, UE-170033	White River/Buckley Phase II Burn Pile and Wood Debris	23,165	2,330	-	-	25,495
18232261, 18232271	UE-021537, UE-170033	Lower Duwamish Waterway	250,051	77,042	(414,385)	-	(87,292)
18230321, 18233091	UE-911476, UE-170033	Tenino Service Center UST	-	-	-	-	-
18608011, 18608001	UE-070724, UE-170033	Lower Baker Power Plant	19,063	21,137	-	-	40,200
18608031, 18608021	UE-072060, UE-170033	Snoqualmie Hydro Generation	-	-	-	-	-
18608051, 18608041	UE-081016, UE-170033	Bellingham South State Street MGP	811,131	(81,253)	(43,402)	-	686,476
18608111, 18608081	UE-070724, UE-170033	Electron Flume	10,000	-	-	-	10,000
18608151, 18608141	UE-070724, UE-072060, UE-081016, UE-170033	Talbot Hill Substation and Switchyard	1,544	-	-	-	1,544
18608181, 18608191	UE-070724, UE-072060, UE-081016, UE-170033	Sammamish Substation	-	-	-	-	-
18608221, 18608231	UE-070724, UE-072060, UE-081016, UE-170033	City of Olympia v PSE Plum Street Station	1,662,534	(43,572)	(1,757,319)	-	(138,357)
18608291, 18608281	UE-070724, UE-072060, UE-081016	Shuffleton	95,467	117,258	-	-	212,725
18608451, 18608441	UE-070724, UE-072060, UE-081016	Central Waterfront	-	-	-	-	-
18608241, 18608251	UE-911476, UE-170033	Whitehorn UST	-	98,639	-	-	98,639
18608171	UE-070724, UE-072060, UE-081016, UE-170033	Everett Asarco	-	-	-	-	-
18608211	UE-070724, UE-072060, UE-081016, UE-170033	Pt. Robinson Cable Station	-	-	-	-	-
22841001	Multiple Dockets	Unallocated Def Elec Env Rem Recoveries	(2,866,722)	438,133	-	-	(2,428,589)
Grand Total			67,493	629,714	(2,215,106)	-	(1,517,899)
			(1)			check	(2)

(a) The deferred accounting would include only those amounts paid to outside vendors, contractors, or to reimburse others for such costs and would not include legal costs or the costs related to Company personnel. Any recovery of insurance proceeds, net of outside legal costs incurred in pursuing such recovery.

UE-170033 - PSE's 2017 general rate case filed under UE-170033 did not authorize deferral of specific sites but allowed for amortization of the September 2016 balances over five years for the sites noted.

PUGET SOUND ENERGY
DEFERRED ENVIRONMENTAL REMEDIATION COST DEFERRED ACTIVITY FOR ELECTRIC
January 2018 - December 2018

SAP Order	SAP Account	Site Description	Order in Docket #	Year Established	Amortization Period	YTD Cumulative Bal. Dec-17	Q1 2018			Q2 2018			Q3 2018			Q4 2018			YTD Cumulative Bal. Dec-18
							Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
18230010	18231251	White River/Buckley Phase I Headworks (Remediation Cost)	UE-991796			67,166.16	470.00	6,219.30	(6,689.30)	-	-	-	-	-	-	-	-	-	67,166.16
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(5,906.25)	-	-	-	-	-	-	-	-	-	-	-	-	(5,906.25)
		Subtotal White River/Buckley Phase I Headworks Site				61,259.91	470.00	6,219.30	(6,689.30)										61,259.91
18230009	18232251	White River/Buckley Phase II Burn Pile and Wood Debris (Remediation Cost)	UE-991796			2,170,724.45	20.00	-	2,309.75	-	-	-	-	-	-	-	-	-	2,170,054.20
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(2,147,559.11)	-	-	-	-	-	-	-	-	-	-	-	-	(2,147,559.11)
		Subtotal White River/Buckley Phase II Burn Pile and Wood Debris Site				23,165.34	20.00	-	2,309.75										25,495.09
18230021	18232271	Lower Duwamish Waterway (Remediation Cost)				857,574.58	22,638.50	25,003.50	14,510.25	10,994.50	(38,786.42)	4,771.01	14,405.86	7,347.55	13,832.39	22,921.82	6,052.52	11,071.84	972,337.90
		Lower Duwamish Waterway (Insurance Recoveries/3rd parties)	UE-021537			(213,649.22)	-	(181,857.43)	(158,573.89)	(33,719.15)	-	-	(40,234.86)	-	-	-	-	-	(628,034.49)
		One time correcting Env Entry in March 2018 ordered by WUTC				-	-	-	(97,720.86)	-	-	-	-	-	-	-	-	-	(97,720.86)
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(393,874.50)	-	-	-	-	-	-	-	-	-	-	-	-	(393,874.50)
		Subtotal Lower Duwamish Waterway Site				250,056.86	22,638.50	(156,853.93)	(181,764.44)	(22,724.65)	(38,786.42)	4,771.01	(25,829.00)	7,347.55	13,832.39	22,921.82	6,052.52	11,071.84	(87,291.95)
18230041	18233091	Tenino Service Center UST (Remediation Cost)	UE-911476			198,092.16	-	-	-	-	-	-	-	-	-	-	-	-	198,092.16
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(198,092.16)	-	-	-	-	-	-	-	-	-	-	-	-	(198,092.16)
		Subtotal Tenino Service Center UST																	
18601120	18608001	Lower Baker Power Plant (Remediation Cost)	UE-070724			460,060.12	1,922.50	2,476.65	-	-	928.00	2,539.65	-	3,178.25	4,458.58	1,756.90	3,251.50	624.50	481,196.65
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(440,996.89)	-	-	-	-	-	-	-	-	-	-	-	-	(440,996.89)
		Subtotal Lower Baker Power Plant Site				19,063.23	1,922.50	2,476.65			928.00	2,539.65		3,178.25	4,458.58	1,756.90	3,251.50	624.50	40,199.76
18601121	18608021	Snoqualmie Hydro Generation (Remediation Cost)	UE-072060			2,254,508.17	-	-	-	-	-	-	-	-	-	-	-	-	2,254,508.17
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(2,254,508.17)	-	-	-	-	-	-	-	-	-	-	-	-	(2,254,508.17)
		Subtotal Snoqualmie Hydro Generation Site																	
18601122	18608041	Bellingham South State Street MGP (former Blvd Park) (Remediation Cost)	UE-081016	2784		3,062,873.71	88,061.27	-	41,320.16	9,641.80	23,420.11	4,260.75	2,947.05	6,968.86	56,770.75	20,289.92	2,180.36	14,039.99	3,332,774.73
		Bellingham South State Street MGP (Insurance Recovery/3rd parties)	UE-081016			(671,885.74)	-	(15,612.79)	-	(19,228.99)	-	(910.43)	-	(797.56)	-	(6,354.58)	-	(497.94)	(1,752,288.03)
		One time correcting Env Entry in March 2018 ordered by WUTC				-	-	(351,153.55)	-	-	-	-	-	-	-	-	-	-	(351,153.55)
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(1,579,857.19)	-	-	-	-	-	-	-	-	-	-	-	-	(1,579,857.19)
		Subtotal Bellingham South State Street MGP (former Blvd Park) Site				811,130.78	88,061.27	(15,612.79)	(309,833.39)	(9,587.19)	23,420.11	3,350.32	2,947.05	6,171.30	56,770.75	13,935.34	2,180.36	13,542.05	686,475.96
18601125	18608081	Electron Flume (Remediation Cost)	UE-070724			669,654.71	-	-	-	-	-	-	-	-	-	-	-	-	669,654.71
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(659,654.59)	-	-	-	-	-	-	-	-	-	-	-	-	(659,654.59)
		Subtotal Electron Flume Site				10,000.12													10,000.12
18601128	18608141	Talbot Hill Substation and Switchyard (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			226,423.26	-	-	-	-	-	-	-	-	-	-	-	-	226,423.26
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(224,879.76)	-	-	-	-	-	-	-	-	-	-	-	-	(224,879.76)
		Subtotal Talbot Hill Substation & Switchyard Site				1,543.50													1,543.50
18601130	18608191	Sammamish Substation (Remediation Cost)	UE-072060, UE-081016			400,495.47	-	-	-	-	-	-	-	-	-	-	-	-	400,495.47
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(400,495.47)	-	-	-	-	-	-	-	-	-	-	-	-	(400,495.47)
		Subtotal Sammamish Substation Site																	
18601161	18608231	City of Olympia v PSE Plum Street Station (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			1,999,240.65	-	-	-	-	-	-	4,686.41	-	-	1,000.00	-	-	2,004,927.06
		City of Olympia v PSE Plum Street Station (Insurance Recovery/3rd parties)	UE-072060, UE-081016			(105,008.20)	-	-	-	-	-	-	-	-	-	-	-	-	(105,008.20)
		City of Olympia v PSE Plum Street Station - Reimbursement NEW Sept 2018		Sep-18		-	-	-	-	-	-	-	-	-	-	-	-	-	-
		One time correcting Env Entry in March 2018 ordered by WUTC				-	-	-	(49,258.14)	-	-	-	-	(648,616.98)	(538,390.00)	-	(570,312.50)	-	(1,757,319.49)
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(231,698.24)	-	-	-	-	-	-	-	-	-	-	-	-	(231,698.24)
		Subtotal City of Olympia v PSE Plum Street Station				1,662,534.21			(49,258.14)				4,686.41	(648,616.98)	(537,390.00)		(570,312.50)		(138,357.00)
18601163	18608281	Shuffleton (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			95,466.60	1,621.50	8,910.11	4,360.50	-	(970.00)	9,352.00	-	59,285.96	5,901.00	13,965.08	-	14,831.91	212,724.66
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(212,588.68)	-	-	-	-	-	-	-	-	-	-	-	-	(212,588.68)
		Subtotal Shuffleton Site				95,466.60	1,621.50	8,910.11	4,360.50		(970.00)	9,352.00		59,285.96	5,901.00	13,965.08		14,831.91	212,724.66
18601152	18608441	Central Waterfront (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(695.75)	-	-	-	-	-	-	-	-	-	-	-	-	(695.75)
		Subtotal Whitestown UST																	
18601171	18608251	Whitehorn UST (Remediation Cost)	UE-911476			695.75	-	-	-	-	-	-	23,474.58	60,877.57	8,191.61	2,389.34	3,045.61	660.20	98,638.91
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(695.75)	-	-	-	-	-	-	-	-	-	-	-	-	(695.75)
		Subtotal Whitehorn UST											23,474.58	60,877.57	8,191.61	2,389.34	3,045.61	660.20	98,638.91
18601129	18608171	Everett Asarco (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			212,588.68	-	-	-	-	-	-	-	-	-	-	-	-	212,588.68
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(212,588.68)	-	-	-	-	-	-	-	-	-	-	-	-	(212,588.68)
		Subtotal Everett Asarco Site																	
18601151	18608211	Pt. Robinson Cable Station (Remediation Cost)	Blanket orders : UE-070724, UE-072060, UE-081016			111,880.23	-	-	-	-	-	-	-	-	-	-	-	-	111,880.23
		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	(111,880.23)	-	-	-	-	-	-	-	-	-	-	-	-	(111,880.23)
		Subtotal Pt. Robinson Cable Station																	
22841001		Accum Misc Oper Provi - Unallocated Def Elec Env Rem Recoveries	Multiple Dockets			(4,610,484.08)	-	-	-	-	-	-	-	-	-	-	-	-	(4,610,484.08)
22841001		One time correcting Env Entry in March 2018 ordered by WUTC				-	-	-	438,132.55	-	-	-	-	-	-	-	-	-	438,132.55
22841001		2017 GRC transfer for amortization based on 9/30/2016 balances	UE-170033	Dec-17	5 years	1,743,761.81	-	-	-	-	-	-	-	-	-	-	-	-	1,743,761.81
		Subtotal Unallocated Def Elec Env Rem Recoveries				(2,866,722.27)			438,132.55										(2,428,589.72)
		Grand Total				67,492.28	114,733.77	(154,860.66)	(102,762.47)	(32,311.84)	(15,408.31)	20,012.98	5,279.04	136,860.63	(559,462.65)	(482,421.52)	14,529.99	(529,582.00)	(1,517,900.76)

PUGET SOUND ENERGY
DEFERRED ACTUAL ENVIRONMENTAL REMEDIATION COST SUMMARY FOR GAS
JANUARY 2018 - DECEMBER 2018

			Jan 2018 - Dec 2018 ACTUAL COST				
SAP Account	Order in Docket # (a)	Site Description	Cummulative Ending Bal. Dec. 17	Jan-18 thru Dec-18 Activity	Insurance/3rd Party Recoveries	Bal. authorized to transfer for amortization	Cummulative Ending Bal. Dec-18
18609572, 18608612	UG-920840, UG-170034	Tacoma Gas Company	30,497	45,761	-	-	76,258
18609582, 18608712,	UG-920840, UG-170034	Thea Foss Waterway	7,779	630	-	-	8,409
18609592, 18608212,	UG-920781, UG-170034	Everett MGP	14,784	10,707	-	-	25,491
18609602, 18608312	UG-920840, UG-170034	Chehalis MGP	9,707	6,627	-	-	16,334
18609422, 18609432,	UG-920840, UG-170034	Gas Works Park	2,166,978	2,161,236	(395,426)	-	3,932,788
18609622, 18609512	UG-920840, UG-170034	Quendall Terminal	66,429	-	-	-	66,429
18609642, 18608112	UG-920781, UG-170034	Tacoma Tar Pits	467,715	335,944	-	-	803,659
18609652, 18609532	UG-920840, UG-170034	Bay Station	644,675	719,579	-	-	1,364,254
18609662, 18609542,	UG-920840, UG-170034	Olympia Columbia Street MGP	10,171	88,222	-	-	98,393
18609672, 18608752	UG-920840, UG-170034	Verbeek Autowrecking	-	-	-	-	-
18608012, 18608002	UG-920840, UG-170034	Downtowner Property	252,676	43,822	-	-	296,498
18609682, 18237112	UG-920840, UG-170034	Swarr Station	5,108	-	-	-	5,108
18230210, 18237112	UG-920840	North Operating Base	-	-	-	-	-
18237122	UG-920840, UG-170034	South Seattle Gate Station	-	-	-	-	-
18237132	UG-920840, UG-170034	North Tacoma Gate Station	-	-	-	-	-
18237142	UG-920840, UG-170034	North Seattle Gate Station	-	-	-	-	-
18237152	UG-920840, UG-170034	Covington Gate Station	-	-	-	-	-
18608062	Multiple Dockets	Unallocated Insurance and Third Parties Recoveries	(21,301,772)	-	(14,497)	-	(21,316,269)
Grand Total			(17,625,253)	3,412,528	(409,923)	-	(14,622,648)
			-			check	1

(a) The deferred accounting would include only those amounts paid to outside vendors, contractors, or to reimburse others for such costs and would not include legal costs or the costs related to Company personnel. Any recovery of insurance proceeds, net of outside legal costs incurred in pursuing such recovery.
 UG-170034 - PSE's 2017 general rate case filed under UG-170034 did not authorize deferral of specific sites but allowed for amortization of the September 2016 balances over five years for the sites noted.

PUGET SOUND ENERGY
DEFERRED ENVIRONMENTAL REMEDIATION COST DEFERRED ACTIVITY FOR GAS
January 2018 - December 2018

SAP Order	SAP Account	Site Description	Order in Docket #	Year Established	Amortization Period	YTD	Q1 2018			Q2 2018			Q3 2018			Q4 2018			YTD
						Cumulative Bal. Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Cumulative Bal. Dec-18
18606102	18608612	Tacoma Gas Company (Upload Source Control) (Remediation Cost)	UG-920840			816,454.13	5,710.74	-	-	1,425.00	6,494.27	2,720.44	11,834.01	6,141.36	3,702.00	202.50	2,336.40	5,194.16	862,215.01
	18608612	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(785,957.33)	-	-	-	-	-	-	-	-	-	-	-	-	(785,957.33)
		Subtotal Tacoma Gas Company				30,496.80	5,710.74	-	-	1,425.00	6,494.27	2,720.44	11,834.01	6,141.36	3,702.00	202.50	2,336.40	5,194.16	76,257.68
18607102	18608712	Thea Foss Waterway (Remediation Cost)				5,368,987.52	315.00	315.00	-	-	-	-	-	-	-	-	-	-	5,369,617.52
	18608772	Thea Foss Waterway (WADOT Settlement)				(3,488,999.10)	-	-	-	-	-	-	-	-	-	-	-	-	(3,488,999.10)
	18608722	Thea Foss Recovery	UG-920840			8,781.25	-	-	-	-	-	-	-	-	-	-	-	-	8,781.25
18607103	18608712	2017 GRC transfer for amortization based on 9/30/2016 balances				(5,361,208.37)	-	-	-	-	-	-	-	-	-	-	-	-	(5,361,208.37)
	18608772	2017 GRC transfer for amortization based on 9/30/2016 balances				3,488,999.10	-	-	-	-	-	-	-	-	-	-	-	-	3,488,999.10
	18608722	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(8,781.25)	-	-	-	-	-	-	-	-	-	-	-	-	(8,781.25)
		Subtotal Thea Foss Waterway				7,779.15	315.00	315.00	-	-	-	-	-	-	-	-	-	-	8,409.15
18602102	18608212	Everett MGP (Remediation Cost)	UG-920781			1,485,636.56	-	-	-	(1,669.63)	1,436.00	-	-	-	-	1,610.20	9,330.80	-	1,496,343.93
	18608782	Everett MGP (WADOT Settlement)				(801,551.75)	-	-	-	-	-	-	-	-	-	-	-	-	(801,551.75)
	18608212	2017 GRC transfer for amortization based on 9/30/2016 balances				(1,470,852.25)	-	-	-	-	-	-	-	-	-	-	-	-	(1,470,852.25)
	18608782	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	801,551.75	-	-	-	-	-	-	-	-	-	-	-	-	801,551.75
		Subtotal Everett MGP				14,784.31	-	-	-	(1,669.63)	1,436.00	-	-	-	-	1,610.20	9,330.80	-	25,491.68
18603102	18608312	Chehalis MGP (Remediation Cost)	UG-920840			3,970,968.52	-	-	-	-	-	-	369.60	(33.60)	6,291.40	-	-	-	3,977,595.92
	18608312	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(3,961,262.00)	-	-	-	-	-	-	-	-	-	-	-	-	(3,961,262.00)
		Subtotal Chehalis MGP				9,706.52	-	-	-	-	-	-	369.60	(33.60)	6,291.40	-	-	-	16,333.92
18606302	18609432	Post - Nov 2012 Gas Works Park (Remediation Cost)				9,538,587.80	140,307.31	162,064.82	175,022.12	174,873.46	150,569.10	194,383.46	178,624.52	117,196.71	126,241.60	163,761.26	239,980.93	338,210.87	11,699,823.96
18604102	18608412	Pre-Nov 2012 Gas Works Park (Remediation Cost)				2,651,381.74	-	-	-	-	-	-	-	-	-	-	-	-	2,651,381.74
18614102	18609312	Pre-Nov 2012 Lake Union Sediments (Remediation Cost)				12,405,154.71	-	-	-	-	-	-	-	-	-	-	-	-	12,405,154.71
18606303	18609402	Gas Works Park (Insurance Recovery/3rd parties)	UG-920840			(499,236.72)	(111,729.13)	-	-	-	-	-	-	-	(103,965.20)	-	(84,252.57)	-	(894,661.47)
	18609432	2017 GRC transfer for amortization based on 9/30/2016 balances				(6,872,373.62)	-	-	-	-	-	-	-	-	-	-	-	-	(6,872,373.62)
	18608412	2017 GRC transfer for amortization based on 9/30/2016 balances				2,651,381.74	-	-	-	-	-	-	-	-	-	-	-	-	2,651,381.74
	18609312	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(12,405,154.71)	-	-	-	-	-	-	-	-	-	-	-	-	(12,405,154.71)
		Subtotal Gas Works Park & Lake Union				2,166,978.46	28,578.18	162,064.82	175,022.12	174,873.46	150,569.10	98,904.61	178,624.52	117,196.71	22,276.40	163,761.26	155,728.36	338,210.87	3,932,788.67
18612102	18609512	Quendall Terminal (Remediation Cost)	UG-920840			294,248.00	-	-	-	-	-	-	-	-	-	-	-	-	294,248.00
	18609512	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(227,819.36)	-	-	-	-	-	-	-	-	-	-	-	-	(227,819.36)
		Subtotal Quendall Terminal				66,428.64	-	-	-	-	-	-	-	-	-	-	-	-	66,428.64
18601102	18608112	Post-June 1999 Tacoma Tar Pits (Remediation Cost)				4,615,523.84	34,791.31	24,011.30	22,719.20	27,021.10	25,204.53	26,393.62	50,403.02	24,386.16	8,824.17	24,101.58	25,729.31	42,358.30	4,951,467.44
18601102	18608112	Pre-June 1999 Tacoma Tar Pits (Remediation Cost)	UG-920781			34,881,722.38	-	-	-	-	-	-	-	-	-	-	-	-	34,881,722.38
	18608112	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(39,029,531.23)	-	-	-	-	-	-	-	-	-	-	-	-	(39,029,531.23)
		Subtotal Tacoma Tar Pits				467,714.99	34,791.31	24,011.30	22,719.20	27,021.10	25,204.53	26,393.62	50,403.02	24,386.16	8,824.17	24,101.58	25,729.31	42,358.30	803,656.59
18603202	18609532	Bay Station (Remediation Cost)	UG-920840			1,081,533.92	54,373.88	84,452.62	37,148.32	10,459.00	36,526.24	16,979.50	72,942.56	30,724.97	6,733.78	-	170,660.88	198,577.73	1,801,113.40
	18609532	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(436,858.74)	-	-	-	-	-	-	-	-	-	-	-	-	(436,858.74)
		Subtotal Bay Station				644,675.18	54,373.88	84,452.62	37,148.32	10,459.00	36,526.24	16,979.50	72,942.56	30,724.97	6,733.78	-	170,660.88	198,577.73	1,364,254.66
18614402	18609542	Olympia Columbia Street MGP (Remediation Cost)				1,274,144.71	8,799.19	-	12,198.88	13,130.48	18,123.33	9,003.25	9,997.49	13,744.70	-	1,192.20	1,446.52	586.00	1,362,366.75
	18608792	Olympia Columbia Street MGP (WADOT Settlement)	UG-920840			(160,310.15)	-	-	-	-	-	-	-	-	-	-	-	-	(160,310.15)
	18609542	2017 GRC transfer for amortization based on 9/30/2016 balances				(1,263,973.54)	-	-	-	-	-	-	-	-	-	-	-	-	(1,263,973.54)
	18608792	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	160,310.15	-	-	-	-	-	-	-	-	-	-	-	-	160,310.15
		Subtotal Olympia Columbia Street MGP				10,171.17	8,799.19	-	12,198.88	13,130.48	18,123.33	9,003.25	9,997.49	13,744.70	-	1,192.20	1,446.52	586.00	98,393.21
18608302	18608752	Verbeek Autowrecking (Remediation Cost)				2,050,122.67	-	-	-	-	-	-	-	-	-	-	-	-	2,050,122.67
	18608752	Verbeek Autowrecking (Insurance Recovery/3rd Parties)	UG-920840			(1,114,592.67)	-	-	-	-	-	-	-	-	-	-	-	-	(1,114,592.67)
	18608752	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(935,530.00)	-	-	-	-	-	-	-	-	-	-	-	-	(935,530.00)
		Subtotal Verbeek Autowrecking				-	-	-	-	-	-	-	-	-	-	-	-	-	-
18607104	18608002	Downtowner Property (Remediation Cost)	UG-920840			770,878.41	-	-	-	-	24,773.08	-	14,740.57	(238.34)	824.46	-	3,721.75	-	814,699.93
	18608002	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(518,202.47)	-	-	-	-	-	-	-	-	-	-	-	-	(518,202.47)
		Subtotal Downtowner Property				252,675.94	-	-	-	-	24,773.08	-	14,740.57	(238.34)	824.46	-	3,721.75	-	296,497.46
18230212	18237112	Swarr Station (Remediation Cost)	UG-920840			294,228.84	-	-	-	-	-	-	-	-	-	-	-	-	294,228.84
	18237112	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(289,121.19)	-	-	-	-	-	-	-	-	-	-	-	-	(289,121.19)
		Subtotal Swarr Station				5,107.65	-	-	-	-	-	-	-	-	-	-	-	-	5,107.65
18230210	18237112	North Operating Base (Remediation Cost)	UG-920840			-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Subtotal North Operating Base				-	-	-	-	-	-	-	-	-	-	-	-	-	-
18237122	18237122	South Seattle Gate Station (Remediation Cost)	UG-920840	Prior to 1998		169,602.13	-	-	-	-	-	-	-	-	-	-	-	-	169,602.13
	18237122	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(169,602.13)	-	-	-	-	-	-	-	-	-	-	-	-	(169,602.13)
		Subtotal South Seattle Gate Station				-	-	-	-	-	-	-	-	-	-	-	-	-	-
18237132	18237132	North Tacoma Gate Station (Remediation Cost)	UG-920840	Prior to 1998		133,750.43	-	-	-	-	-	-	-	-	-	-	-	-	133,750.43
	18237132	2017 GRC transfer for amortization based on 9/30/2016 balances	UG-170034	Dec-17	5 years</														

PUGET SOUND ENERGY
DEFERRED ENVIRONMENTAL REMEDIATION COST DEFERRED ACTIVITY FOR GAS
January 2018 - December 2018

SAP Order	SAP Account	Site Description	Order In Docket #	Year Established	Amotization Period	YTD	Q1 2018			Q2 2018			Q3 2018			Q4 2018			YTD
						Cummulative Bal. Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Cummulative Bal. Dec-18
18237152		2017 GRC transfer for amortization, based on 9/30/2016 balances	UG-170034	Dec-17	5 years	(67,987.45)	-	-	-	-	-	-	-	-	-	-	-	-	(67,987.45)
		Subtotal Covington Gate Station				-													-
18608062		Unallocated Insurance and Third Parties Recoveries	Multiple Dockets	---	---	(50,267,724.64)	-	-	-	-	-	-	-	(14,497.28)	-	-	-	-	(50,282,221.92)
18608062		Write-off internal costs per 2017 GRC settlement	UG-170034	---	---	(210,163.00)	-	-	-	-	-	-	-	-	-	-	-	-	(210,163.00)
18608062		2017 GRC transfer for amortization, based on 9/30/2016 balances	UG-170034	Dec-17	5 years	29,176,116.00	-	-	-	-	-	-	-	-	-	-	-	-	29,176,116.00
		Subtotal Unallocated Gas Recoveries				(21,301,771.64)	-	-	-	-	-	-	-	(14,497.28)	-	-	-	-	(21,316,268.92)
		Grand Total				(17,625,252.83)	132,568.30	270,843.74	247,088.52	225,239.41	263,126.55	154,001.42	338,911.77	177,424.68	48,652.21	190,867.74	368,954.02	584,927.06	(14,622,647.41)

The following worksheets represent the amounts transferred to accounts for amortization consistent with Settlement Agreement paragraph 55 g

PUGET SOUND ENERGY
TRANSFERS AND AMORTIZATION FOR ELECTRIC
January 2018 - December 2018

SAP Account/Order	Site Description	Amortization Period Beg.	Cummulative Bal. Dec-17	Jan-18	Feb-18	(Note 1) 3/1/2018	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Cummulative Bal. Dec-18
18239171	Env Rem Costs - Elec UE - 170033 (Transfer)	12/19/2017	8,862,686.50	-	-	826,665.19	-	-	-	-	-	-	-	-	-	9,689,352
40730022	Env Rem Costs - Elec UE - 170033 (Amortization Jan - Dec 2018)	(for 60 months)	(67,721.00)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(2,005,591)
	Subtotal Env Rem Costs - Elec		8,794,965.50	(161,489.20)	(161,489.20)	665,175.99	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	(161,489.20)	7,683,761.00
18230431	Env Rem Recovery - Elec UE 170033 (Transfer)	12/19/2017	(1,743,762.00)	-	-	(826,665.19)	-	-	-	-	-	-	-	-	-	(2,570,427.19)
40730023	Env Rem Recovery - Elec UE 170033 (Amortization Jan - Dec 2018)	(for 60 months)	17,965.35	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	532,050.75
	Subtotal Amortization Accounts		(1,725,796.65)	42,840.45	42,840.45	(783,824.74)	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	42,840.45	(2,038,376.44)
	Grand Total		7,069,168.85	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	(118,648.75)	5,645,384.56

(Note 1) see page 11 of last year's report for discussion of the reclassification.

PUGET SOUND ENERGY
TRANSFERS AND AMORTIZATION FOR GAS
January 2018 - December 2018

SAP Account/Order	Site Description	Amortization Period Beg.	Cummulative Bal. Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Cummulative Bal. Dec-18
1823942	Env Rem Costs - Gas UG - 170034 (Transfer)	12/19/2017	72,192,483.00	-	-	-	-	-	-	-	-	-	-	-	-	72,192,483.00
40730302	Env Rem Costs - Gas UG - 170034 (Amortization Jan - Dec 2018)	(for 60 months)	(504,571.00)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(14,943,067.72)
	Subtotal Env Rem Costs - Gas		71,687,912.00	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	(1,203,208.06)	57,249,415.28
18230312	Env Rem Recovery - Gas UE 170034 (Transfer)	12/19/2017	(29,176,116.00)	-	-	-	-	-	-	-	-	-	-	-	-	(29,176,116.00)
40730303	Env Rem Recovery - Gas UG - 170034 (Amortization Jan - Dec 2018)	(for 60 months)	203,919.09	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	6,039,142.29
	Subtotal Env Rem Recovery - Gas		(28,972,196.91)	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	486,268.60	(23,136,973.71)
	Grand Total		42,715,715.09	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	(716,939.46)	34,112,441.57