NUMBER	SPONSOR	A/R	DATE	DESCRIPTION		
	PUGET SOU	UND E	NERGY (PSI	E)		
WILLIAM T	. EINSTEIN, Director of Pro	oduct I	Development a	and Growth, PSE		
WTE-1CT	William T. Einstein			Prefiled Direct Testimony		
<u>WTE-2</u>	William T. Einstein			Professional Qualifications		
WTE-3C	William T. Einstein			Skookumchuck Amended and Restated Power Purchase Agreement		
WTE-4C	William T. Einstein			Lund Hill Amended Power Purchase Agreement		
<u>WTE-5</u>	William T. Einstein			2017 Request for Proposal for Renewable Energy		
<u>WTE-6</u>	William T. Einstein			2015 Request for Information for Renewable Energy		
WTE-7HC	William T. Einstein			RFI Submission Results		
WTE-8HC	William T. Einstein			RFP Submission Results		
WTE-9HC	William T. Einstein			Green Direct EMC Presentations		
WTE-10C	William T. Einstein			Power Purchase Agreements Approval Memoranda		
SUSAN E. FF	SUSAN E. FREE, Director of Revenue Requirements and Regulatory Compliance, PSE					
<u>SEF-1T</u>	Susan E. Free			Prefiled Direct Testimony		
<u>SEF-2</u>	Susan E. Free			Professional Qualifications		
<u>SEF-3</u>	Susan E. Free			Order 11 in UE-130617 Adopting and Attaching the 2015 PCA Settlement		
<u>SEF-4</u>	Susan E. Free			Deficiency Calculation		

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
<u>SEF-5</u>	Susan E. Free			Summary and Detail of Adjustments
<u>SEF-6</u>	Susan E. Free			Exhibit A-1 Power Cost Baseline Rate
<u>SEF-7</u>	Susan E. Free			Power Cost Baseline Rate Comparision
<u>SEF-8</u>	Susan E. Free			Overview of the Use of a Production Factor
<u>SEF-9</u>	Susan E. Free			Accounting and Reporting for the Voluntary Long Term Renewable Energy Purchase Rider under Schedule 139
<u>SEF-10</u>	Susan E. Free			CAISO Energy Imbalance Market Costs to Include in PSE's PCA Mechanism
<u>SEF-11</u>	Susan E. Free			Earnings Analysis
SEF-12C	<mark>Susan E. Free</mark>			PSE Response to Informal Discovery Regarding Financial Metrics and Expected PCA Under- Recoveries
<u>SEF-13T</u>	Susan E. Free			Prefiled Supplemental Direct Testimony of Susan E. Free
<u>SEF-14</u>	Susan E. Free			Updated Revenue (Surplus) Deficiency 2020 PCORC Compared to 2019 GRC
<u>SEF-15</u>	Susan E. Free			Updated Summary and Detail of Adjustments
<u>SEF-16</u>	Susan E. Free			Updated Exhibit A-1 Power Cost Baseline Rate 2020 PCORC

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION		
<u>SEF-17</u>	Susan E. Free			Updated Power Cost Baseline Rate Comparision 2020 Power Cost Only Rate Case Original Filing vs. 2019 GRC		
BIRUD D. JH	IAVERI, Manager Pricing a	nd Cos	st of Service,	PSE		
<u>BDJ-1T</u>	Birud D. Jhaveri			Prefiled Direct Testimony		
<u>BDJ-2</u>	Birud D. Jhaveri			Professional Qualifications		
BDJ-3	Birud D. Jhaveri			Temperature Adjustment		
<u>BDJ-4</u>	Birud D. Jhaveri			Production Factor		
<u>BDJ-5</u>	Birud D. Jhaveri			Schedule 139 Green Direct Demand Portion of Power Costs in PCA Baseline Rate		
BDJ-6	Birud D. Jhaveri			Calculation of Schedule 95 Rates		
<u>BDJ-7</u>	Birud D. Jhaveri			Schedule 142 Decoupling Mechanism Fixed Power Cost Allowed Revenue and Revenue per Unit Rates		
BDJ-8	Birud D. Jhaveri			Rate Impacts		
KENNETH S	. JOHNSON, Vice President	of Reg	gulatory and	Government Affairs, PSE		
KSJ-1T	Kenneth S. Johnson			Prefiled Direct Testimony		
KSJ-2	Kenneth S. Johnson			Professional Qualifications		
RONALD J.	RONALD J. ROBERTS, Vice President Energy Supply PSE					
RJR-1CT	Ronald J. Roberts			Prefiled Direct Testimony		
RJR-2	Ronald J. Roberts			Professional Qualifications		

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
RJR-3	Ronald J. Roberts			Colstrip Units 3 and 4 Ownership and Operations Agreement
RJR-4C	Ronald J. Roberts			Coal Supply Agreement, dated as of December 5, 2019, by and among Avista Corporation, NorthWestern Corporation d/b/a NorthWestern Energy, PacifiCorp, Portland General Electric Company, Puget Sound Energy, and Westmoreland Rosebud Mining, LLC
RJR-5C	Ronald J. Roberts			Presentation to the PSE Energy Management Committee, dated July 23, 2019, Regarding the Development of Coal Supply Contract Negotiations
RJR-6C	Ronald J. Roberts			Presentation to the PSE Energy Management Committee, dated August 29, 2019, regarding the Coal Supply Agreement
<mark>RJR-7C</mark>	Ronald J. Roberts			Summary of PSE's Analysis of the Alternate Agreement Between Westmoreland and Talen Montana
<u>RJR-8</u>	Ronald J. Roberts			Summary of Test Year Production O&M Expenses
<u>RJR-9</u>	Ronald J. Roberts			Summary of Rate Year Production O&M Expenses

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
<u>RJR-10</u>	Ronald J. Roberts			Summary of the Adjustments to Test Year Production O&M Expense in Calculating the Rate Year Production O&M Expense
RJR-11C	Ronald J. Roberts			Comparison of Major Maintenance O&M Expense for Single- and Combined- Combustion Turbine Facilities Included in this Proceeding to Major Maintenance O&M Expense for Single- and Combined- Combustion Turbine Facilities Included in the 2019 General Rate Case Rate
<u>RJR-12</u>	Ronald J. Roberts			Comparison of Hydroelectric Production O&M Expense Included in this Proceeding to Hydroelectric Production O&M Expense Included in the 2019 General Rate Case
RJR-13C	Ronald J. Roberts			Comparison of Wind Production O&M Expense Included in this Proceeding to Wind Production O&M Expense Included in the 2019 General Rate Case
CINDY L. SC	ONG, Director of Resource A	cquisit	ion and Ener	rgy Risk Control, PSE
CLS-1HCT	Cindy L. Song			Prefiled Direct Testimony
<u>CLS-2</u>	Cindy L. Song			Professional Qualifications
<u>CLS-3</u>	Cindy L. Song			2017 IRP Document
<u>CLS-4</u>	Cindy L. Song			2018 All Resources RFP Document

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
CLS-5HC	Cindy L. Song			2018 All Resources RFP Evaluation Process Document
CLS-6HC	Cindy L. Song			Presentations Made to PSE's Energy Management Committee Subsequent to Phase 2 of the 2018 All Resources RFP
CLS-7HC	Cindy L. Song			Presentations Made to PSE's Board of Directors Subsequent to Phase 2 of the 2018 All Resources RFP
<u>CLS-8</u>	Cindy L. Song			PSE's Revised 2019 IRP Progress Report
CLS-9C	Cindy L. Song			<mark>SPI Biomass PPA (Project</mark> ID #18100)
CLS-10C	Cindy L. Song			BPA Peak Capacity Product (Project ID #18161) Agreement
<u>CLS-11</u>	Cindy L. Song			WSPP Master Agreement
<u>CLS-12C</u>	Cindy L. Song			MSCG System PPA (Project ID #UP006)
<u>CLS-13C</u>	Cindy L. Song			<mark>Golden Hills Shaped Wind</mark> PPA
<u>CLS-14C</u>	Cindy L. Song			<mark>Golden Hills Interim</mark> Capacity PPA
PAUL K. WE	THERBEE, Director, Energ	y Supp	oly Merchant	t, PSE
PKW-1CT	Paul K. Wetherbee			Prefiled Direct Testimony
<u>PKW-2</u>	Paul K. Wetherbee			Professional Qualifications

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
PKW-3C	Paul K. Wetherbee			Summary of PSE's Proposed Power Costs in Comparison with Power Costs in the 2019 GRC Final Order
PKW-4C	Paul K. Wetherbee			Memo Summarizing Analysis and Decision to Enter Energy Keepers Power Purchase Agreement
PKW-5C	Paul K. Wetherbee			EMC Slides Presenting Energy Keepers Proposal and Recommendation to Submit Offer
<u>PKW-6</u>	Paul K. Wetherbee			EMC Slides for Renewal of 23 MW BPA Transmission Contract from Mid-C
<u>PKW-7C</u>	Paul K. Wetherbee			EMC Slides for Renewal of 100 MW BPA Transmission Contract from Centralia and 94 MW BPA Transmission Contract from Garrison, Montana
<u>PKW-8C</u>	Paul K. Wetherbee			Memo Summarizing Analysis and Decision to Acquire 50 MW BPA Contract for Transmission from Garrison, Montana
PKW-9C	Paul K. Wetherbee			EMC Slides for New 50 MW BPA Transmission Contract from Garrison, Montana
<u>PKW-10</u>	Paul K. Wetherbee			EMC Slides for New 75 MW BPA Transmission Contract from Lower Snake River Beginning in 2024
<u>PKW-11C</u>	Paul K. Wetherbee			Summary of Rate-Year Power Costs by Resource

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
PKW-12C	Paul K. Wetherbee			Monthly Detail of Costs and Energy Produced by Aurora
PKW-13C	Paul K. Wetherbee			Summary of the Rate Year Costs Not in Aurora
PKW-14C	Paul K. Wetherbee			<mark>Rate Year Resources Input</mark> Summary
PKW-15C	Paul K. Wetherbee			<mark>Gas Mark-to-Model and</mark> Open Transport Value
PKW-16C	Paul K. Wetherbee			Monthly Market Gas and Power Prices
PKW-17C	Paul K. Wetherbee			Fixed Gas-for-Power Transportation Costs
<u>PKW-18C</u>	Paul K. Wetherbee			Calculation of Rate Year Day-Ahead Wind Integration Costs
PKW-19C	Paul K. Wetherbee			Transmission Contract Costs
PKW-20C	Paul K. Wetherbee			<mark>Contract Costs of Mid-C</mark> Hydro Resources
PKW-21C	Paul K. Wetherbee			<mark>Distallate Fuel Incremental</mark> <mark>Costs</mark>
<u>PKW-22C</u>	Paul K. Wetherbee			Adjustment to Remove Non- Fuel Costs that are Included in Aurora's Peaker Start <mark>Costs</mark>
PKW-23C	Paul K. Wetherbee			Colstrip Units 3&4 Fixed Fuel Costs
<u>PKW-24</u>	Paul K. Wetherbee			Other Power Costs Chargeable to FERC Account 557

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
PKW-25CT	Paul K. Wetherbee			Prefiled Supplemental Direct Testimony of Paul K. Wetherbee
PKW-26C	Paul K. Wetherbee			Rate Year Power Costs - Supplemental Filing
<u>PKW-27C</u>	Paul K. Wetherbee			Rate Year Power Costs by Resource - Supplemental Filing
<u>PKW-28C</u>	Paul K. Wetherbee			Aurora Costs and Energy Outputs - Supplemental Filing
PKW-29C	Paul K. Wetherbee			Power Costs Not In Aurora - Supplemental Filing
PKW-30C	Paul K. Wetherbee			<mark>Market Energy Prices -</mark> Supplemental Filing
<u>PKW-31C</u>	Paul K. Wetherbee			Gas Mark to Model and Open Transport Value - Supplemental Filing
PKW-32C	Paul K. Wetherbee			Rate Year Transmission Costs - Supplemental Filing
PKW-33C	Paul K. Wetherbee			Mid Columbia Contracts Costs - Supplemental Filing
<u>PKW-34C</u>	Paul K. Wetherbee			Fixed Gas for Power Transportation Costs - Supplemental Filing
PKW-35C	Paul K. Wetherbee			Day Ahead Wind Integration Costs - Supplemental Filing
<u>PKW-36C</u>	Paul K. Wetherbee			Distallate Fuel Incremental Costs - Supplemental Filing

NUMBER	SPONSOR	A/R	DATE	DESCRIPTION
PKW-37C	Paul K. Wetherbee			Adjustment for Non-Fuel Costs Included in Peaker Start Costs - Supplemental Filing