

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Basic Charge: \$0.00 per month single phase or \$0.00 per month three phase
Energy Charge: First 600 kWh \$0.001425 per kWh All kWh over 600 kWh \$0.001734 per kWh (I) (I)

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$0.51 per month (I)
Demand Charge: \$0.22 per kW for all over 50kW of Billing Demand Apr-Sep (T) I
Demand Charge: \$0.33 per kW for all over 50kW of Billing Demand Oct-Mar (T) I
Energy Charge first 20,000 kWh: \$0.000641 per kWh Apr-Sep \$0.000941 per kWh Oct-Mar (I) (I)
Energy Charge all over 20,000 kWh: \$0.00000
Reactive Power Charge: \$0.00010 per reactive kilovolt ampere-hour (kvarh) (I)

SCHEDULE 24*

Basic Charge: \$0.11 per month single phase or \$0.28 per month three phase (I) (I)
Energy Charge: \$0.000982 per kWh Apr-Sep \$0.001007 per kWh Oct-Mar (I) (I)

SCHEDULE 26*

Basic Charge: \$1.03 per month (I)
Demand Charge: \$0.07 per kW of Billing Demand Apr-Sep I
Demand Charge: \$0.12 per kW of Billing Demand Oct-Mar I
Energy Charge: \$0.000521 per kWh I
Reactive Power Charge: \$0.00001 per reactive kilovolt ampere-hour (kvarh) (I)

Adjustments for delivery at Primary Voltage: Basic Charge: \$2.31 per month (I)
Demand Charge: \$0.00 per kW to all Demand rates
Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 29

Basic Charge: \$0.09 per month single phase or \$0.24 per month three phase	(I) (I)
Demand Charge: \$0.04 per kW for all over 50 kW of Billing Demand Apr-Sep	(T) I
Demand Charge: \$0.09 per kW for all over 50 kW of Billing Demand Oct-Mar	(T) I
Energy Charge Apr-Sep: first 20,000 kWh \$0.000611, all over 20,000 kWh \$0.000523 per kWh	(I) I
Energy Charge Oct-Mar: first 20,000 kWh \$0.000882, all over 20,000 kWh \$0.000670 per kWh	(I) I
Reactive Power Charge: \$0.00003 per reactive kilovolt ampere-hour (kvarh)	(I)

SCHEDULE 31*

Basic Charge: \$3.34 per month	(I)
Demand Charge: \$0.07 per kW of Billing Demand Apr-Sep	I
Demand Charge: \$0.11 per kW of Billing Demand Oct-Mar	I
Energy Charge: \$0.000542 per kWh	I
Reactive Power Charge: \$0.00001 per reactive kilovolt ampere-hour (kvarh)	(I)

SCHEDULE 35

Basic Charge: \$3.34 per month	(I)
Demand Charge: \$0.07 per kW of Billing Demand Apr-Sep	I
Demand Charge: \$0.11 per kW of Billing Demand Oct-Mar	I
Energy Charge: \$0.001148 per kWh	I
Reactive Power Charge: \$0.00003 per reactive kilovolt ampere-hour (kvarh)	(I)

SCHEDULE 40

Basic Charge:	
Primary Voltage Metering Point: \$3.34 per month	(I)
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$0.51 per month	I
Secondary Voltage Metering Points with annual peak Demand >350 kW: \$1.03 per month	(I)
Production and Transmission Charges:	
(a) Demand Charge: <u>JAN-DEC</u>	
High Voltage Metering Point - \$0.05 per kW of Coincident Billing Demand	(I)
Primary Voltage Metering Point - \$0.06 per kW of Coincident Billing Demand	I
Secondary Voltage Metering Point - \$0.05 per kW of Coincident Billing Demand	(I)

* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 40 (Continued)

Production and Transmission Charges (Continued):

(b) Energy Charge:

High Voltage Metering Point - \$0.000500 per kWh (I)
Primary Voltage Metering Point - \$0.000510 per kWh I
Secondary Voltage Metering Point - \$0.000531 per kWh (I)

Reactive Power Charge:

Primary Voltage Metering Point - \$0.00001 per reactive kilovolt ampere-hour (kvarh) (I)
Secondary Voltage Metering Point - \$0.00001 per reactive kilovolt ampere-hour (kvarh) (I)

Customer Specific Distribution Charges: - as determined based on tariff calculations

Interim Distribution Charges:

Primary Voltage Consumption - \$0.000000 per kWh
Secondary Voltage Consumption (>350 kW peak Demand): \$0.000000 per kWh
Secondary Voltage Consumption (<= 350 kW peak Demand): \$0.000000 per kWh

SCHEDULE 43

Basic Charge: \$3.34 per month (I)
Demand Charge: \$0.05 per kW of Billing Demand I
plus \$0.06 per kW of Critical Demand established in the preceding 11 months I
Energy Charge: \$0.000998 per kWh I
Reactive Power Charge: \$0.00003 per reactive kilovolt ampere-hour (kvarh) (I)

SCHEDULE 46

Demand Charge: \$0.03 per kVa of Billing Demand (T) (I)
Energy Charge: \$0.000500 per kWh (I)
Annual Minimum Charge:
Energy - \$0.000450 per kWh (I)
Demand - \$0.36 per kVa (N)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULES 448, 449, 458, 459 and Special Contracts (N)

Customer Charge:

Primary Voltage \$27.00 per Month per metered Customer site (I)

High Voltage \$27.00 per Month per metered Customer site (I)

SCHEDULE 49

Demand Charge: \$0.05 per kVa of Billing Demand (T) (I)

Energy Charge: \$0.000500 per kWh (I)

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service (D) (N)

Lamp Wattage I I

22 Watts \$0.00 (D) (N)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.06 (I)

175 Watts \$0.06 I

400 Watts \$0.09 (I)

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.01 (I)

175 Watts \$0.02 I

400 Watts \$0.05 I

700 Watts \$0.08 (I)

(D)

Issued: February 25, 2019

Effective: March 1, 2019

Advice No.: 2019-03

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$0.01			(C) (I) (C) (C)
		180.01-210 Watt	\$0.02	(C) (I)
				(C)
				(C)
60.01-90 Watt	\$0.01			(I) (C)
		210.01-240 Watt	\$0.03	(C) (I)
				(C)
				(C)
90.01-120 Watt	\$0.01			(I) (C)
		240.01-270 Watt	\$0.03	(C) (I)
				(C)
				(C)
120.01-150 Watt	\$0.02			(I) (C)
		270.01-300 Watt	\$0.03	(C) (I)
				(C)
				(C)
150.01-180 Watt	\$0.02			(I) (C) (C)
				(C)
				(C) (C)
<u>SCHEDULE 51 – Facilities Charges – Option A: 0.002% Option B: 0.002%</u>				(T) (I)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy
 Jon Piliaris **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 52 – Sodium Vapor Lighting Service

Lamp Wattage

50 Watt	\$0.01	(I)
70 Watt	\$0.01	I
100 Watt	\$0.01	I
150 Watt	\$0.02	I
200 Watt	\$0.02	I
250 Watt	\$0.03	I
310 Watt	\$0.04	I
400 Watt	\$0.05	(I)

SCHEDULE 52 – Metal Halide Lighting Service

Lamp Wattage

70 Watt	\$0.01	(I)
100 Watt	\$0.01	I
150 Watt	\$0.02	I
175 Watt	\$0.02	I
250 Watt	\$0.03	I
400 Watt	\$0.05	I
1000 Watt	\$0.12	(I)

SCHEDULE 52 – Facilities Charges – Option A: 0.005% Option B: 0.005%

(O) (I) (I)

SCHEDULE 53 – Sodium Vapor Lighting Service

(T)

Lamp Wattage Company-Owned Customer-Owned

50 Watt	\$0.20	\$0.05	(I) (I)
70 Watt	\$0.21	\$0.05	I I
100 Watt	\$0.21	\$0.06	I I
150 Watt	\$0.23	\$0.06	I I
200 Watt	\$0.24	\$0.07	I I
250 Watt	\$0.26	\$0.07	I I
310 Watt	\$0.28	\$0.08	I I
400 Watt	\$0.30	\$0.09	I I
1000 Watt	\$0.48	\$0.16	(I) (I)

Issued: February 25, 2019

Effective: March 1, 2019

Advice No.: 2019-03

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)****MONTHLY RATE:**SCHEDULE 53 – Metal Halide Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>	
70 Watt	\$0.26	\$0.10	(I) (I)
100 Watt	\$0.27	\$0.10	I I
150 Watt	\$0.29	\$0.11	(I) I
175 Watt		\$0.11	(D) I
250 Watt	\$0.33	\$0.12	(I) I
400 Watt	\$0.38	\$0.14	(I) (I)

SCHEDULE 53 – LED Lighting ServiceLamp Wattage

See Sheets 141-H and 141-I for Schedule 53 LED Lighting Rates

SCHEDULE 54 – Sodium Vapor Lighting Energy ServiceLamp WattageDusk to Dawn

50 Watt	\$0.01	(I)
70 Watt	\$0.01	I
100 Watt	\$0.01	I
150 Watt	\$0.02	I
200 Watt	\$0.02	I
250 Watt	\$0.03	I
310 Watt	\$0.04	I
400 Watt	\$0.05	I
1000 Watt	\$0.12	(I)

Issued: February 25, 2019**Effective:** March 1, 2019**Advice No.:** 2019-03

By:


Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$0.19			(C) (I) (C) (C)
		180.01-210 Watt	\$0.22	(C) (I)
				(C)
				(C)
60.01-90 Watt	\$0.19			(I) (C)
		210.01-240 Watt	\$0.23	(C) (I)
				(C)
				(C)
90.01-120 Watt	\$0.20			(I) (C)
		240.01-270 Watt	\$0.23	(C) (I)
				(C)
				(C)
120.01-150 Watt	\$0.21			(I) (C)
		270.01-300 Watt	\$0.24	(C) (I)
				(C)
				(C)
150.01-180 Watt	\$0.21			(I) (C) (C)
				(C)
				(C) (C)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy
 Jon Piliaris **Title:** Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$0.01			(C) (I) (C) (C)
		180.01-210 Watt	\$0.03	(C) (I)
				(C)
				(C)
60.01-90 Watt	\$0.02			(I) (C)
		210.01-240 Watt	\$0.04	(C) (I)
				(C)
				(C)
90.01-120 Watt	\$0.02			(I) (C)
		240.01-270 Watt	\$0.04	(C) (I)
				(C)
				(C)
120.01-150 Watt	\$0.02			(I) (C)
		270.01-300 Watt	\$0.04	(C) (I)
				(C)
				(C)
150.01-180 Watt	\$0.03			(I) (C) (C)
				(C)
				(C) (C)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-60 Watt	\$0.01			(C) (I) (C) (C)
		180.01-210 Watt	\$0.02	(C) (I)
				(C)
				(C)
60.01-90 Watt	\$0.01			(I) (C)
		210.01-240 Watt	\$0.03	(C) (I)
				(C)
				(C)
90.01-120 Watt	\$0.01			(I) (C)
		240.01-270 Watt	\$0.03	(C) (I)
				(C)
				(C)
120.01-150 Watt	\$0.02			(I) (C)
		270.01-300 Watt	\$0.03	(C) (I)
				(C)
				(C)
150.01-180 Watt	\$0.02			(I) (C) (C)
				(C)
				(C) (C)

Issued: February 25, 2019

Effective: March 1, 2019

Advice No.: 2019-03

Issued By Puget Sound Energy

By: 

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.21	(I)
100 Watt	\$0.21	I
150 Watt	\$0.23	I
200 Watt	\$0.24	I
250 Watt	\$0.26	I
400 Watt	\$0.30	(I)

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.33	(I)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30.00 – 60	\$0.24			(C) (I) (C) (C)
				I (C) (C) (C)
		90.01 – 120	\$0.25	I I (N) (I)
				I I (C) (C)
		120.01 – 150	\$0.26	I I (N) (I)
		150.01 – 180	\$0.27	I (C) I I
60.01 – 90	\$0.24	180.01 – 210	\$0.27	I (I) I I
		210.01 – 240	\$0.28	I (C) I I
		240.01 – 270	\$0.29	I I I I
		270.01 – 300	\$0.29	(C) (C) (N) (I)

SCHEDULES 55 & 56 – Facilities Charge

Facilities installed prior to November 20, 1975: \$0.13 per month (I)

Facilities installed after November 1, 1999: \$0.21 per month (I)

Issued: February 25, 2019**Effective:** March 1, 2019**Advice No.:** 2019-03

By:


Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141**EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)****MONTHLY RATE:** (Continued)SCHEDULE 57 – Continuous Lighting Service

(N)

Monthly Rate per Watt of Connected Load:

\$0.00002

(N)

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.21	(I)
100 Watt	\$0.21	I
150 Watt	\$0.23	I
200 Watt	\$0.24	I
250 Watt	\$0.26	I
400 Watt	\$0.30	(I)

SCHEDULES 58 & 59 – Directional Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.30	(I)
250 Watt	\$0.33	I
400 Watt	\$0.38	I
1000 Watt	\$0.59	(I)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.21	(I)
150 Watt	\$0.23	I
200 Watt	\$0.24	I
250 Watt	\$0.26	I
400 Watt	\$0.30	(I)

Issued: February 25, 2019**Effective:** March 1, 2019**Advice No.:** 2019-03

By:


Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 141
 EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Horizontal Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.33	(I)
400 Watt	\$0.38	(I)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30.00 – 60	\$0.24			(N) (I) (C) (C)
		400.01 – 500	\$0.33	(C) (C) (N) (I)
60.01 – 90	\$0.24	500.01 – 600	\$0.36	(N) (N) (N) (I)
				(C) (C) (C) (C)
				I I I I
				I I I I
				I I (C) (C)
		600.01 – 700	\$0.38	I I (N) (N)
		700.01 – 800	\$0.41	I I (N) (N)
				(C) (C) (C) (C)
90.01 – 120	\$0.25			(N) (N) I I
120.01 – 150	\$0.26			(N) (N) I I
				(C) (C) I I
150.01 – 180	\$0.27			(N) (N) I I
180.01 – 210	\$0.27			I I I I
210.01 – 240	\$0.28			I I I I
240.01 – 270	\$0.29			I I (C) (C)
270.01 – 300	\$0.29	800.01 – 900	\$0.43	I I (N) (I)
300.01 – 400	\$0.31			(N) (N)
				(C) (C)
				I I
				I I
				(C) (C)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)**

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Facilities Charge – Facilities Installed after November 1, 1999: \$0.21 (O) (I)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply. (T)

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT

(N)

APPLICABILITY: This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This schedule passes through to Customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Settlement Stipulation and Agreement filed in Dockets UE-180899 and UG-180900 (Consolidated).

MONTHLY RATE: The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Energy Charge: First 600 kWh \$(0.001425) per kWh
All kWh over 600 kWh \$(0.001734) per kWh

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$(0.51) per month for all over 50 kW
Demand Charge: \$(0.22) per kW for all over 50kW of Billing Demand Apr-Sep
Demand Charge: \$(0.33) per kW for all over 50kW of Billing Demand Oct-Mar
Energy Charge first 20,000 kWh: \$(0.000641) per kWh Apr-Sep \$(0.000941) per kWh Oct-Mar
Reactive Power Charge: \$(0.00010) per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 24*

Basic Charge: \$(0.11) per month single phase or \$(0.28) per month three phase
Energy Charge: \$(0.000982) per kWh Apr-Sep \$(0.001007) per kWh Oct-Mar

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

(Continued on Sheet No. 141X-A)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By:


Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 26*

Basic Charge: \$(1.03) per month

Demand Charge: \$(0.07) per kW of Billing Demand Apr-Sep

Demand Charge: \$(0.12) per kW of Billing Demand Oct-Mar

Energy Charge: \$(0.000521) per kWh

Reactive Power Charge: \$(0.00001) per reactive kilovolt ampere-hour (kvarh)

Adjustments for delivery at Primary Voltage: Basic Charge: \$(2.31) per month

Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

SCHEDULE 29

Basic Charge: \$(0.09) per month single phase or \$(0.24) per month three phase

Demand Charge: \$(0.04) per kW for all over 50 kW of Billing Demand Apr-Sep

Demand Charge: \$(0.09) per kW for all over 50 kW of Billing Demand Oct-Mar

Energy Charge Apr-Sep: first 20,000 kWh \$(0.000611), all over 20,000 kWh \$(0.000523) per kWh

Energy Charge Oct-Mar: first 20,000 kWh \$(0.000882), all over 20,000 kWh \$(0.000670) per kWh

Reactive Power Charge: \$(0.00003) per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 31*

Basic Charge: \$(3.34) per month

Demand Charge: \$(0.07) per kW of Billing Demand Apr-Sep

Demand Charge: \$(0.11) per kW of Billing Demand Oct-Mar

Energy Charge: \$(0.000542) per kWh

Reactive Power Charge: \$(0.00001) per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 35

Basic Charge: \$(3.34) per month

Demand Charge: \$(0.07) per kW of Billing Demand Apr-Sep

Demand Charge: \$(0.11) per kW of Billing Demand Oct-Mar

Energy Charge: \$(0.001148) per kWh

Reactive Power Charge: \$(0.00003) per reactive kilovolt ampere-hour (kvarh)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(Continued on Sheet No. 141X-B)

(N)

Issued: February 25, 2019

Effective: March 1, 2019

Advice No.: 2019-03

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 40

Basic Charge:

Primary Voltage Metering Point: \$(3.34) per month

Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$(0.51) per month

Secondary Voltage Metering Points with annual peak Demand >350 kW: \$(1.03) per month

Production and Transmission Charges:

(a) Demand Charge: JAN-DEC

High Voltage Metering Point - \$(0.05) per kW of Coincident Billing Demand

Primary Voltage Metering Point - \$(0.06) per kW of Coincident Billing Demand

Secondary Voltage Metering Point - \$(0.05) per kW of Coincident Billing Demand

(b) Energy Charge:

High Voltage Metering Point - \$(0.000500) per kWh

Primary Voltage Metering Point - \$(0.000510) per kWh

Secondary Voltage Metering Point - \$(0.000531) per kWh

Reactive Power Charge:

Primary Voltage Metering Point - \$(0.00001) per reactive kilovolt ampere-hour (kvarh)

Secondary Voltage Metering Point - \$(0.00001) per reactive kilovolt ampere-hour (kvarh)

Customer Specific Distribution Charges: - as determined based on tariff calculations

SCHEDULE 43

Basic Charge: \$(3.34) per month

Demand Charge: \$(0.05) per kW of Billing Demand

plus \$(0.06) per kW of Critical Demand established in the preceding 11 months

Energy Charge: \$(0.000998) per kWh

Reactive Power Charge: \$(0.00003) per reactive kilovolt ampere-hour (kvarh)

(N)

(Continued on Sheet No. 141X-C)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 46

Demand Charge: \$(0.03) per kW of Billing Demand
Energy Charge: \$(0.000500) per kWh
Annual Minimum Charge:
Energy - \$(0.000450) per kWh
Demand - \$(0.36) per kVa

SCHEDULES 448, 449, 458, 459 and Special Contracts

Customer Charge:
Primary Voltage \$(27.00) per Month per metered Customer site
High Voltage \$(27.00) per Month per metered Customer site

SCHEDULE 49

Demand Charge: \$(0.05) per kW of Billing Demand
Energy Charge: \$(0.000500) per kWh

SCHEDULE 50 – Customer-Owned Energy Only Compact Fluorescent Lighting Service

Lamp Wattage

22 Watts \$(0.00)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$(0.06)
175 Watts \$(0.06)
400 Watts \$(0.09)

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$(0.01)
175 Watts \$(0.02)
400 Watts \$(0.05)
700 Watts \$(0.08)

(Continued on Sheet No. 141X-D)

(N)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Directional Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.30)
250 Watt	\$(0.33)
400 Watt	\$(0.38)
1000 Watt	\$(0.59)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.21)
150 Watt	\$(0.23)
200 Watt	\$(0.24)
250 Watt	\$(0.26)
400 Watt	\$(0.30)

SCHEDULES 58 & 59 – Horizontal Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.33)
400 Watt	\$(0.38)

(N)

(Continued on Sheet No. 141X-K)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
30-60 Watt	\$(0.24)
60.01-90 Watt	\$(0.24)
90.01-120 Watt	\$(0.25)
120.01-150 Watt	\$(0.26)
150.01-180 Watt	\$(0.27)
180.01-210 Watt	\$(0.27)
210.01-240 Watt	\$(0.28)
240.01-270 Watt	\$(0.29)
270.01-300 Watt	\$(0.29)
300.01-400 Watt	\$(0.31)
400.01-500 Watt	\$(0.33)
500.01-600 Watt	\$(0.36)
600.01-700 Watt	\$(0.38)
700.01-800 Watt	\$(0.41)
800.01-900 Watt	\$(0.43)

SCHEDULES 58 & 59 – Facilities Charge – Facilities Installed after November 1, 1999: \$(0.21)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 40, 43, 46 and 49. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.

3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7.
 - b. Rate Group 2: Customers served under Schedules 8 and 24.
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Schedule 40.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.

4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue (O) resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh)	
Rate Group 1 – Schedule 7	\$0.031196
Rate Group 2 – Schedules 8 & 24	\$0.028683
Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43	\$0.031897
Rate Group 4 – Schedule 40	\$0.008774

(T) (I)
I (R)
I (I)
(T) (R)

(Continued on Sheet No. 142-A)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kW-month)		
Schedules	Season	
	Winter (Oct.-Mar.)	Summer (Apr.-Sep.)
12 & 26	\$11.61	\$7.73
10 & 31	\$12.05	\$8.03

(R) (R)
 (I) (I)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 – Schedule 7			
Month		Month	
January	\$37.84	July	\$21.22
February	\$31.98	August	\$21.42
March	\$32.39	September	\$20.46
April	\$26.36	October	\$26.11
May	\$21.19	November	\$32.15
June	\$20.58	December	\$39.44

(T)

(R) (R)
 (R) (I)
 (I) I
 (I) I
 (R) I
 (I) (I)

(Continued on Sheet No. 142-B)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 2 – Schedules 8 & 24					
Month		Month			
January	\$63.65	July	\$53.37	(R)	(R)
February	\$53.90	August	\$56.13		
March	\$58.04	September	\$50.12		
April	\$50.15	October	\$52.88		
May	\$49.33	November	\$57.40		
June	\$47.46	December	\$64.67	(R)	(R)

Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43					
Month		Month			
January	\$1,117.15	July	\$986.81	(I)	(I)
February	\$1,031.20	August	\$1,045.65		(I)
March	\$1,093.08	September	\$939.40		(R)
April	\$984.76	October	\$970.93		(I)
May	\$1,011.64	November	\$1,012.30		
June	\$943.25	December	\$1,094.44	(I)	(I)

Rate Group 4 – Schedule 40					
Month		Month			
January	\$2,930.64	July	\$3,436.26	(R)	(R)
February	\$2,684.23	August	\$3,388.97		
March	\$2,746.34	September	\$3,250.81		
April	\$3,024.52	October	\$3,157.09		
May	\$2,787.82	November	\$2,925.97		
June	\$2,569.39	December	\$3,190.71	(R)	(R)

(Continued on Sheet No. 142-C)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Delivery Revenue Decoupling Calculation (Continued):
 d. Monthly Allowed Delivery Revenue Per Customer (Continued)

Rate Group 5 – Schedules 12 & 26				(T)
Month		Month		
January	\$5,391.94	July	\$3,724.76	(R) (R)
February	\$5,610.87	August	\$3,874.86	I I
March	\$5,245.74	September	\$3,888.48	I I
April	\$4,415.20	October	\$4,554.73	I I
May	\$3,794.62	November	\$5,326.62	I I
June	\$3,785.43	December	\$5,533.29	(R) (R)

Rate Group 6 – Schedules 10 & 31				(T)
Month		Month		
January	\$6,919.23	July	\$4,371.86	(I) (I)
February	\$6,931.90	August	\$5,031.93	I (R)
March	\$6,302.21	September	\$4,647.43	I (I)
April	\$5,879.78	October	\$5,734.40	I I
May	\$4,708.25	November	\$6,440.70	(I) (I)
June	\$4,309.69	December	\$6,784.44	(R) (R)

- e. Process:
- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

(Continued on Sheet No. 142-D)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
2. Fixed Power Cost Revenue Decoupling Calculation:
- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 4, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below).

Fixed Power Cost Revenue Per Unit (\$/kWh)		
Rate Group 1 – Schedule 7	\$0.027911	(T) (R)
Rate Group 2 – Schedules 8 & 24	\$0.026327	I (I)
Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43	\$0.024472	I (R)
Rate Group 4 – Schedule 40	\$0.027693	I (I)
Rate Group 5 – Schedules 12 & 26	\$0.025431	I (I)
Rate Group 6 – Schedules 10 & 31	\$0.023810	(T) (R)

(Continued on Sheet No. 142-E)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Fixed Power Cost Revenue:

Rate Group 1 – Schedule 7			
Month		Month	
January	\$33,990,280.29	July	\$19,064,019.60
February	\$28,726,590.68	August	\$19,244,493.37
March	\$29,091,235.51	September	\$18,377,712.62
April	\$23,679,214.45	October	\$23,456,992.81
May	\$19,037,738.90	November	\$28,877,093.20
June	\$18,482,161.67	December	\$35,429,504.78

(T)
 (R) (R)
 (R) (I)
 (I) I
 (I) (I)
 (R) (R)
 (I) (R)

Rate Group 2 – Schedules 8 & 24			
Month		Month	
January	\$7,063,671.85	July	\$5,923,057.28
February	\$5,981,662.08	August	\$6,229,703.39
March	\$6,440,920.39	September	\$5,562,050.62
April	\$5,565,560.96	October	\$5,868,889.10
May	\$5,474,478.78	November	\$6,370,278.63
June	\$5,267,702.33	December	\$7,176,646.63

(T)
 (R) (I)
 I (I)
 (R) (R)
 (I) (I)
 (R) I
 (R) (I)

(Continued on Sheet No. 142-F)

Issued: February 25, 2019
 Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43					(T)
Month		Month			
January	\$6,946,814.75	July	\$6,136,337.39	(I)	(R)
February	\$6,412,382.25	August	\$6,502,246.66	(I)	(I)
March	\$6,797,127.51	September	\$5,841,531.40	(R)	(R)
April	\$6,123,563.60	October	\$6,037,584.77	(I)	I
May	\$6,290,729.76	November	\$6,294,832.01	(I)	I
June	\$5,865,475.68	December	\$6,805,592.29	(R)	(R)

Rate Group 4 – Schedule 40					(T)
Month		Month			
January	\$1,202,497.69	July	\$1,409,965.38	(R)	(I)
February	\$1,101,393.44	August	\$1,390,562.78	(I)	(R)
March	\$1,126,875.83	September	\$1,333,872.16	I	(I)
April	\$1,241,021.02	October	\$1,295,416.12	(I)	I
May	\$1,143,898.52	November	\$1,200,583.62	(R)	(I)
June	\$1,054,273.00	December	\$1,309,210.47	(R)	(R)

Rate Group 5 – Schedules 12 & 26					(T)
Month		Month			
January	\$3,543,750.27	July	\$4,118,914.79	(R)	(R)
February	\$4,302,873.64	August	\$4,387,204.34	(I)	(I)
March	\$3,814,936.53	September	\$3,847,392.45	(R)	(R)
April	\$3,760,788.50	October	\$3,957,579.65	(R)	I
May	\$4,002,587.92	November	\$3,801,335.29	(I)	I
June	\$4,038,024.16	December	\$4,044,698.15	(R)	(R)

(Continued on Sheet No. 142-G)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

4. **DECOUPLING MECHANISM** (Continued):
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 6 – Schedules 10 & 31			
Month		Month	
January	\$2,770,493.20	July	\$2,574,752.09
February	\$2,542,916.54	August	\$2,928,182.54
March	\$2,580,305.99	September	\$2,452,448.28
April	\$2,577,029.23	October	\$2,646,397.90
May	\$2,556,487.95	November	\$2,557,937.96
June	\$2,625,340.29	December	\$2,645,195.18

(T)
 (I) (R)
 (R) (I)
 (R) (R)
 (I) (I)
 (I) (I)
 (R) (R)

- d. Process:
- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

(Continued on Sheet No. 142-H)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

6. **MONTHLY DECOUPLING SURCHARGE RATES:** The rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE / Component	Delivery Revenue Decoupling Rate	Fixed Power Cost Revenue Decoupling	Schedule 142 Total Effective Rate
7 / Energy Charge	(\$0.001115)	(\$0.000122)	(\$0.001237) per kWh
8 & 24 / Energy Charge	\$0.001313	(\$0.000062)	\$0.001251 per kWh
7A, 11, 25, 29, 35 & 43 / Energy Charge	\$0.001408	\$0.000000	\$0.001408 per kWh
40 ^(a) / Energy Charge	\$0.001569	\$0.000229	\$0.001798 per kWh
46 & 49 / Energy Charge	\$0.001312	\$0.000011	\$0.001323 per kWh
12 & 26 / Energy Charge		\$0.000085	\$0.000085 per kWh
12 & 26 / Demand Charge	(\$0.06)		(\$0.06) per kW
10 & 31 / Energy Charge		(\$0.000056)	(\$0.000056) per kWh
10 & 31 / Demand Charge	(\$0.08)		(\$0.08) per kW

(N)

^(a) Includes Microsoft Special Contract, for which only Delivery Revenue Decoupling Rate applies.

(N)
(N)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 142-I)

Issued: February 25, 2019
Advice No.: 2019-03

Effective: March 1, 2019

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs