



UE-200505

Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

May 20, 2022

Amanda Maxwell
Executive Director and Secretary
Washington Utilities & Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

Received
Records Management
05/20/22 09:00
State Of WASH.
UTIL. AND TRANSP.
COMMISSION

RE: UE-200505 – Avista’s Request for Final 2020 RPS Compliance Determination

Dear Ms. Maxwell:

Avista Corporation, dba Avista Utilities or (“Avista” and/or the “Company”), respectfully requests a final determination of compliance for its 2020 Renewable Portfolio Standard (RPS) “Compliance Report” filed in Docket UE-200505.

On June 1, 2020, in compliance with RCW 19.285, (Initiative 937 (I-937) or the Washington Energy Independence Act), the Company submitted its 2020 RPS Compliance Report (RPS Report) demonstrating its compliance with the renewable energy component of I-937. In the RPS Report, Avista reported that, as of January 1, 2020, it had 846,070 megawatt-hours of incremental electricity from qualified hydroelectric upgrades, qualified biomass and wind generation available for its use in 2020 net of renewable energy certificate sales when the report was submitted. All of the hydroelectric facilities listed in the Company’s RPS Report are located in the Pacific Northwest, and all are owned by a qualifying utility. All hydroelectric efficiency improvements listed in Avista’s RPS Report were completed after March 31, 1999. Avista has demonstrated that, as of January 1, 2020, it had the right to use 846,070 megawatt-hours of eligible renewable resources, as defined in RCW 19.285.030(12)(a), RCW 19.285.030(12)(b), RCW 19.285.030(3) and RCW 19.285.030(12)(d) in 2020.

On September 10, 2020, in Order No. 01, the Commission provided the following:

- (1) The Commission accepts the calculation of 846,070 megawatt-hours as the 2020 renewable energy target for Avista Corporation.

- (2) Avista Corporation has identified eligible renewable resources sufficient to supply at least 15 percent of its load for 2020.
- (3) Avista Corporation has complied with the June 1, 2020, reporting requirements pursuant to WAC 480-109-210.
- (4) Avista Corporation’s final compliance report must list certificate numbers for every renewable energy credit that Avista Corporation retired in the Western Renewable Energy Generation Information System and details about which certificates were used for its voluntary renewable programs in 2020.
- (5) The Commission Secretary is authorized to accept or approve a filing that complies with the requirements of this Order.

Per the Order 01, the Company now seeks a final compliance determination regarding its 2020 compliance. As described in the Company’s RPS Report, it has met its 2020 target using qualified hydroelectric upgrades, eligible biomass and wind RECs.

The qualifying generation associated with the hydroelectric upgrades, qualified biomass and wind generation used for 2020 compliance are permanently retired in WREGIS and are described in the following table:

Renewable Energy for Avista’s 2020 Compliance

WREGIS Generation Unit ID	Generator Plant – Unit Name	Vintage	Certificate Serial Numbers	Total Number Eligible Renewable Resources (MWh)
W1560	Cabinet Gorge Unit 2	2020	1560-ID-392778-1 to 21158	21,158
W1560	Cabinet Gorge Unit 2	2020	1560-ID-429920-1 to 300	300
W1560	Cabinet Gorge Unit 2	2020	1560-ID-447238-14713 to 14722	10
W1560	Cabinet Gorge Unit 2	2020	1560-ID-385357-2 to 587	586
W1560	Cabinet Gorge Unit 2	2020	1560-ID-390101-6688 to 7123	436
W1560	Cabinet Gorge Unit 2	2020	1560-ID-385357-1 to 1	1
W1560	Cabinet Gorge Unit 2	2020	1560-ID-390101-301 to 4824	4,524
W1560	Cabinet Gorge Unit 2	2020	1560-ID-399156-38691 to 45217	6,527
W1561	Cabinet Gorge Unit 3	2020	1561-ID-381050-19397 to 19397	1
W1561	Cabinet Gorge Unit 3	2020	1561-ID-381040-1 to 4524	4,524
W1561	Cabinet Gorge Unit 3	2020	1561-ID-381050-19408 to 22246	2,839
W1561	Cabinet Gorge Unit 3	2020	1561-ID-392779-4973 to 18184	13,212
W1562	Cabinet Gorge Unit 4	2020	1562-ID-381051-21333 to 21633	301
W1562	Cabinet Gorge Unit 4	2020	1562-ID-423573-1 to 1	1
W797	Kettle Falls	2020	797-WA-392356-227 to 3209	3,457
W797	Kettle Falls	2020	797-WA-392356-227 to 3209	2,983

W797	Kettle Falls	2020	797-WA-431214-880 to 3970	3,091
W797	Kettle Falls	2020	797-WA-373474-2495 to 4348	1,854
W797	Kettle Falls	2020	797-WA-387825-11 to 3133	3,123
W797	Kettle Falls	2020	797-WA-368016-2081 to 4137	2,057
W797	Kettle Falls	2020	797-WA-345074-1620 to 1891	272
W797	Kettle Falls	2020	797-WA-362937-402 to 3869	3,468
W797	Kettle Falls	2020	797-WA-424729-124 to 3948	3,825
W797	Kettle Falls	2020	797-WA-37861-2523 to 4269	1,747
W797	Kettle Falls	2020	797-WA-418698-161 to 2900	2,740
W130	Kettle Falls	2020	130-WA-447906-8306 to 28631	20,326
W130	Kettle Falls	2019	130-WA-368031-1 to 29131	29,131
W130	Kettle Falls	2020	130-WA-390795-1 to 22062	22,062
W130	Kettle Falls	2020	130-WA-418210-8281 to 20422	12,142
W130	Kettle Falls	2020	130-WA-430654-10150 to 27959	17,810
W130	Kettle Falls	2019	130-WA-335532-961 to 25428	24,468
W130	Kettle Falls	2020	130-WA-386188-11013 to 24343	13,331
W130	Kettle Falls	2020	130-WA-424247-9432 to 27796	18,365
W130	Kettle Falls	2019	130-WA-376129-8954 to 30623	21,670
W130	Kettle Falls	2020	130-WA-392376-1 to 22597	22,597
W130	Kettle Falls	2019	130-WA-347510-50 to 14132	14,083
W130	Kettle Falls	2019	130-WA-364969-1 to 27239	27,239
W130	Kettle Falls	2019	130-WA-351749-6121 to 30842	24,722
W130	Kettle Falls	2019	130-WA-356044-12638 to 31241	18,604
W130	Kettle Falls	2019	130-WA-360549-6260 to 29236	22,977
W130	Kettle Falls	2020	130-WA-437772-6644 to 17883	11,240
W130	Kettle Falls	2019	130-WA-327864-133 to 30607	30,475
W130	Kettle Falls	2019	130-WA-329358-1 to 28218	28,218
W2102	Little Falls Unit 4	2020	2102-WA-379171-2649 to 4862	2,214
W2103	Long Lake Unit 3	2020	2103-WA-381143-1 to 10648	10,648
W2103	Long Lake Unit 3	2020	2103-WA-385502-1 to 3549	3,549
W216	Nine Mile Unit 1	2020	216-WA-392648-890 to 4284	3,395
W283	Nine Mile Unit 2	2020	283-WA-387663-1 to 5136	5,136
W283	Nine Mile Unit 2	2020	283-WA-399553-7577 to 7582	6
W283	Nine Mile Unit 2	2020	283-WA-415079-1588 to 1788	201
W1530	Noxon Rapids Unit 1	2020	1530-MT-379086-1 to 21435	21,435
W1552	Noxon Rapids Unit 2	2020	1552-MT-383057-1 to 21435	7,709
W1554	Noxon Rapids Unit 3	2020	1554-MT-381048-1964 to 16492	14,529
W1555	Noxon Rapids Unit 4	2020	1555-MT-379041-19193 to 31216	12,024
W2906	Palouse Wind	2020	2906-WA-385718-1 to 34444	34,444
W2906	Palouse Wind	2020	2906-WA-381341-1667 to 1689	23
W2906	Palouse Wind	2020	2906-WA-423853-486 to 19258	18,773
W2906	Palouse Wind	2020	2906-WA-417748-1 to 80	80
W2906	Palouse Wind	2020	2906-WA-43205-714 to 21734	21,021
W2906	Palouse Wind	2020	2906-WA-409445-121 to 22787	22,667
W2906	Palouse Wind	2020	2906-WA-417748-15810 to 17332	1,523
W2906	Palouse Wind	2019	2906-WA-356700-1234 to 15606	14,373
W2906	Palouse Wind	2019	2906-WA-361146-1222 to 24362	23,141

W2906	Palouse Wind	2019	2906-WA-373028-527 to 21785	21,259
W2906	Palouse Wind	2019	2906-WA-376723-2152 to 27226	25,075
W2906	Palouse Wind	2020	2906-WA-404199-1 to 25633	25,633
W2906	Palouse Wind	2019	2906-WA-352402-3398 to 18624	15,227
W2906	Palouse Wind	2020	2906-WA-390408-1 to 4	4
W2906	Palouse Wind	2019	2906-WA-373028-527 to 21785	21,259
W2906	Palouse Wind	2019	2906-WA-376723-2152 to 27226	25,075
W2906	Palouse Wind	2020	2906-WA-404199-1 to 25633	25,633
W2906	Palouse Wind	2019	2906-WA-352402-3398 to 18624	15,227
W2906	Palouse Wind	2020	2906-WA-390408-1 to 4	4
W2906	Palouse Wind	2019	2906-WA-365539-1 to 29029	29,029
W2906	Palouse Wind	2020	2906-WA-447493-1 to 2	2
W2906	Palouse Wind	2019	20% Apprentice Credit (No WREGIS Certificate)	25,620
W2906	Palouse Wind	2020	20% Apprentice Credit (No WREGIS Certificate)	24,834
Total Number of RECs and/or Qualifying Hydroelectric Upgrades				846,071

The Company retired the qualifying hydroelectric upgrades, Kettle Falls Biomass and the Palouse Wind RECs listed above and has included screen shots from WREGIS (Attachment A) as proof of retirement for 846,071 MWh to the Commission. Some of the qualified hydro upgrades for 2020 that could have been retired for compliance in 2020 were sold and the difference was replaced with RECs from Kettle Falls and Palouse Wind.

The REC certificate numbers and screen shots for the 65,633 MWh retired on behalf of Avista's voluntary My Clean Energy/Buck-A-Block, 45,281 MWh from Adams-Neilson Solar for the Solar Select program, and 542 MWh for the Boulder Park Community Solar Program are included as attachments to this filing (Attachments B and C).

If you have any questions regarding this information, please contact John Lyons at 509-495-8515 or john.lyons@avistacorp.com or myself at 509-495-2782 or shawn.bonfield@avistacorp.com.

Sincerely,

/s/ Shawn Bonfield

Shawn Bonfield
Sr. Manager of Regulatory Policy & Strategy