

WN U-74

Eighth Revision of Sheet No. 191.1
Canceling Seventh Revision of Sheet No. 191.1

RECEIVED
SEP. 18, 2009
WA. UT. &
TRANS. COMM.
ORIGINAL

091516

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.219 cents	(C)
Schedule 16	0.245 cents	
Schedule 17	0.245 cents	
Schedule 24	0.245 cents	
Schedule 33	0.204 cents	
Schedule 36	0.204 cents	
Schedule 40	0.230 cents	
Schedule 47T	0.166 cents	
Schedule 48T	0.166 cents	
Schedule 51	0.219 cents	
Schedule 52	0.219 cents	
Schedule 53	0.219 cents	
Schedule 54	0.278 cents	
Schedule 57	0.219 cents	(C)

Issued September 18, 2009 Effective October 30, 2009

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 191.REV

Advice No. 09-05

RECEIVED

JUN 27 2003

PACIFIC POWER & LIGHT COMPANY

WASH. UT. & TRANS. COMM.
FOR COMMISSIONER'S RECEIPT STAMP
ORIGINAL

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS

PURPOSE:

Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential dwellings inhabited by customers that meet income guidelines through the installation of permanent energy efficient materials.

APPLICABLE:

To residential Customers residing in single family, multi-family and manufactured home dwellings billed under Schedule 16 or Schedule 17 in all territory served by the Company in the State of Washington. This schedule is applicable to existing dwellings built before July 1, 1991 with permanently installed operable electric space heating designed to heat the living space of the dwelling, except as noted under the energy efficient measures section of this tariff.

DESCRIPTION:

Service under this program is available to improve the energy efficiency of applicable residential dwellings connected to Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

DEFINITIONS:

- (1) "Dwelling" means real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.
 - (a) Duplexes and fourplexes are eligible if at least one half of the dwelling is occupied by low income tenants.
 - (b) Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.
- (2) "Agency" means a non-profit group, Municipality or County authorized to receive funds for installation of weatherization materials in low income properties.
- (3) "Energy Audit" means a service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.

BY AUTH OF ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET NO

(Continued)

UE 031038

Issued June 27, 2003 Effective

July 1, 2003
~~July 27, 2003~~

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* D. Douglas Larson

Title Vice President, Regulation

TF2 114.1 REV

Advice No. 03-007

(D)

WN U-74

Fifth Revision of Sheet No. 114.2
Canceling Fourth Revision of Sheet No. 114.2

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS
(Continued)

DEFINITIONS: (Continued)

- (4) "Low Income" means households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure.
- (5) "Major Measures" means ceiling insulation, wall insulation and floor insulation applicable in dwellings with permanently installed electric space heating systems. If physical barriers exist that prohibit the installation of a measure, then the measure is not required as a condition for financial assistance under this schedule.
- (6) "Supplemental Measures" are not required measures under this schedule, but may qualify for a Company reimbursement based on audit results.
- (7) The "Energy Matchmaker Program" in the State of Washington is designed to increase resources for low-income weatherization by leveraging local matching dollars. A community based agency can access the Energy Matchmaker funds by providing a dollar-for-dollar match. Anticipated match providers include utilities, local governments, service organizations and rental housing owners. All measures installed under the Pacific Power Program must also be eligible under the Energy Matchmaker Program.

FINANCIAL ASSISTANCE:

- (1) The Company will reimburse the "Agency" 50% of the installed cost of all eligible Energy Efficient Measures listed in this tariff. If Matchmaker Program participating Agencies exhaust Matchmaker Funds, Company will fund "Agency" 100% of costs associated with the installation of eligible Energy Efficient Measures. Measures will be determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the results of an U.S. Department of Energy (DOE) approved audit. Financial assistance will be provided one time only on any individual major or supplemental measure, and up to two times per dwelling.
- (2) The Company will reimburse the "Agency" for administrative costs when all major measures determined to be cost effective have been installed. The administrative reimbursement will be calculated as: 15% of the (C) Pacific Power rebate.

(D)

(D)

(Continued)

Issued January 7, 2009 Effective March 1, 2009

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Andrea L. Kelly

Title Vice President, Regulation

TF2 114.2REV

Advice No. 08-07

WN U-74

Fourth Revision of Sheet No. 114.3
Canceling Third Revision of Sheet No. 114.3

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS
(Continued)

FINANCIAL ASSISTANCE: (Continued)

- (3) The Company will reimburse the "Agency" 50% of the installed cost of repairs necessary to make the installation of the energy efficient measures included in this effective tariff. When matching funds are exhausted funding will be at 100%. The total reimbursement on repairs available to the "Agency" is limited to 15% of the annual reimbursement on energy efficient measures received. (C) (D)
- (4) Agencies must notify Company when matching funds are depleted, no less than 30 days prior to billing at 100% funding levels. (C) (D)
- (5) Total funding for all program components will not exceed \$1,000,000 annually. (C) (D)
- (6) Agencies must invoice the Company within forty-five days of job completion. (C) (D)

ENERGY EFFICIENT MEASURES:

Financial assistance will be provided based on the results of a cost-effective analysis (Savings to Investment Ratio of 1.0 or greater) through a DOE approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The installation of measures listed as "Always considered cost effective" under Major and Supplemental Measures are not dependent on audit results. The energy efficient measures that may be eligible for funding are listed as follows along with their estimated measure life where applicable:

Major Measures:

- (1) Ceiling insulation up to R-49 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated: 30 years. (M) frm pg.4
- (2) Floor insulation over unheated spaces up to R-30: 30 years.
- (3) Wall insulation or exterior insulation sheathing up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation): 30 years.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective (Savings to Investment Ratio of 1.0 or greater) through the audit process. (M) frm pg.4

(Continued)

Issued January 7, 2009 Effective March 1, 2009

Issued by PACIFIC POWER & LIGHT COMPANY
By Andrea L. Kelly Title Vice President, Regulation
TF2 114.3REV Advice No. 08-07

WN U-74

Fifth Revision of Sheet No. 114.4
Canceling Fourth Revision of Sheet No. 114.4

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS
(Continued)

ENERGY EFFICIENT MEASURES: (Continued)

Supplemental Measures:

- (1) Attic ventilation, excluding power ventilators when installed with ceiling insulation (required if needed at the time ceiling insulation is installed). Whole house mechanical ventilation, and spot ventilation for kitchen and baths at time ceiling insulation is installed: Always considered cost effective.
- (2) Ground cover and water pipe wrap when installed with floor insulation; other vapor barrier materials as required when installed with floor or ceiling insulation: Always considered cost effective.
- (3) Forced air electric space heating duct insulation and sealing in unheated spaces: 30 years.
- (4) Weatherstripping and/or caulking, including blower door assisted air sealing and duct sealing: Always considered cost effective.
- (5) Thermal doors: 30 years.
- (6) Dehumidifiers: Always considered cost effective.
- (7) Timed thermostats on centrally controlled multi-room heating systems except when used with heat pumps. Heat anticipating type thermostats for zonal electric resistance heating systems. Zonal thermostats must be separate from the heating unit and must be calibrated at the site to within 2°F of actual room temperature in the range of 65°F-75°F: Always considered cost effective.
- (8) Energy efficient showerheads and aerators where electric water heaters (M) are present. Showerheads with a visible flow rating greater than 2.5 fr^m gallons per minute (gpm) will be replaced, and showerheads without a pg.5 gpm marking may be replaced at the discretion of agency staff: Always considered cost effective.
- (9) Water heaters: Tank replacement of existing electric water heaters when audit indicates a Savings to Investment Ratio of 1.0 or greater. Replacement will be an Energy Star certified model with an EF rating of at least 1.0: 13 years.
- (10) Fluorescent light fixtures applicable in all homes: 15 years.
- (11) Compact fluorescent light bulbs applicable in all homes - limit 10 (M) Energy Star certified bulbs per home placed in fixtures that are on 2 fr^m or more hours per day: Always considered cost effective, 7 years. pg.5

(Continued)

Issued January 7, 2009 Effective March 1, 2009

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 114.4REV

Advice No. 08-07

WN U-74

Fourth Revision of Sheet No. 114.5
Canceling Third Revision of Sheet No. 114.5

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS
(Continued)

ENERGY EFFICIENT MEASURES: (Continued)

Supplemental Measures: (Continued)

- (12) Refrigerators applicable in all homes: Refrigerators with monitored results showing annual usage of 1,500 kWh or greater may be replaced with an Energy Star model with an estimated annual consumption of 600 kWh or less. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines: Always considered cost effective, 15 years.
- (13) Class 40 Replacement windows: 25 years.

PROVISIONS OF SERVICE:

- (1) A Department of Energy approved Energy Audit must be completed by the Agency prior to installation of the measures by the Agency.
- (2) Agency must qualify residential customers for assistance using the Federal Low Income Guidelines.
- (3) Installation shall meet Federal, State and Local building codes.
- (4) Measures installed under this schedule shall not receive financial incentives from other Company programs.
- (5) Agency shall inspect the installation to insure that the weatherization meets or exceeds required specifications.
- (6) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving weatherization under this program. Records will include audit results.
- (7) Company shall pay the Agency the amount established under the terms (M) of their contract when provisions of this schedule have been met. frm pg.6

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part, and to those prescribed by regulatory authorities. (M) frm pg.6

(Continued)

Issued January 7, 2009 Effective March 1, 2009

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation

TF2 114.5REV

Advice No. 08-07

SUB 1/7/09

RECEIVED
DEC. 5, 2008
WA. UT. &
TRANS. COMM.
ORIGINAL

082180

WN U-74

First Revision of Sheet No. 114.6
Canceling Original Sheet No. 114.6

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 114
RESIDENTIAL ENERGY EFFICIENCY RIDER
OPTIONAL FOR QUALIFYING LOW INCOME CUSTOMERS
(Continued)

CANCELLED

Issued January 7, 2009 Effective March 1, 2009

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly

Title Vice President, Regulation

TF2 114.6REV

Advice No. 08-07

Form F

WN U-3

Original Sheet No. 301

CASCADE NATURAL GAS CORPORATION

LOW INCOME WEATHERIZATION INCENTIVE PROGRAM

(N)

AVAILABILITY:

This program is available to income-eligible residential dwellings served by Cascade Natural Gas where the primary heating equipment in the residential dwelling is fueled by natural gas. Any residential dwelling that received assistance for the installation of the same or similar measures under any other energy efficiency program will not be eligible for assistance under this program.

PROGRAM DESCRIPTION:

This program is designed to increase energy efficiency in low-income households within Cascade's service territory by providing rebates for the installation of certain energy efficiency measures in qualifying residential dwellings following the completion of a home energy evaluation performed by a qualifying Agency.

ELIGIBILITY:

To qualify for the program, the following guidelines must be met. The customer must be a residential customer of Cascade Natural Gas and must be certified as low-income by a Community Action Agency (CAA) or Low Income Agency (LIA). In addition, the customer must reside in a dwelling built prior to 1991, where the primary heating source is natural gas.

ENERGY EFFICIENCY MEASURES:

The following measures qualify for rebate under this program:

- Ceiling insulation
- Wall insulation
- Floor insulation
- Duct sealing and insulation
- Infiltration reduction

REBATE CALCULATION & PAYMENT:

Cascade will provide a rebate to participating Agencies for the installation of the measures listed above. The following formula will be used to calculate the rebate:

Projected Annual Therm Savings of Measure(s) x 100% of the Avoided Cost per Therm

The rebate will not exceed the lesser of 100% of the Avoided cost of the annual therm savings or the installed cost of the measure.

The avoided cost per therm for 30 year measures is \$13.06 which is based on the Company's most recently acknowledged Integrated Resource Plan, which is the 2007 IRP.

GENERAL PROVISIONS:

The low-income weatherization investment costs associated with this program will be accounted for and recovered through a temporary technical adjustment mechanism in the deferral tracking portion of the Company's annual PGA filing. All installations of weatherization must comply with all codes and permit requirements applicable in the state of Washington and must be properly inspected, if required, by appropriate agencies. The Company reserves the right to verify installation prior to payment of any rebates.

(N)

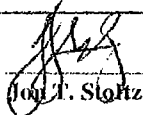
BY AUTH. OF ORDERS 05, 06 AND 07 OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKET UG-060256

In Compliance with Docket UG-060256 Order 06

ISSUED September 14, 2007

EFFECTIVE October 1, 2007

BY


Joel T. Stoltz

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

TITLE Senior Vice President
Regulatory & Gas Supply

Twelfth Revision Sheet 191
 Canceling

WN U-29

Substitute Eleventh Revision Sheet 191

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 191

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 121, 122, 131, and 132. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs, and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate
Schedule 101	\$0.05135 per Therm	\$0.01007 per Therm
Schedule 111 & 112	\$0.04939 per Therm	\$0.00870 per Therm
Schedule 121 & 122	\$0.04675 per Therm	\$0.00803 per Therm
Schedule 131 & 132	\$0.04298 per Therm	\$0.00778 per Therm

(I)
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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

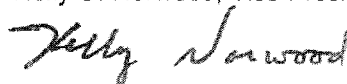
The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

BY AUTH. OF SECRETARY LETTER DATED 11/29/10 PER ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKETS UE-100467 & UG-100468

Issued November 23, 2010

Effective December 1, 2010

Issued by Avista Corporation
 By Kelly O. Norwood, Vice-President, State and Federal Regulation



AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 91

PUBLIC PURPOSES RIDER ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Public Purposes Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Demand Side Management services and programs and Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

	DSM Rate	LIRAP Rate	
Schedule 1	\$0.00317 per kWh	\$0.00062 per kWh	(1)
Schedule 11 & 12	\$0.00449 per kWh	\$0.00087 per kWh	(1)
Schedule 21 & 22	\$0.00331 per kWh	\$0.00064 per kWh	(1)
Schedule 25	\$0.00217 per kWh	\$0.00042 per kWh	(1)
Schedule 31 & 32	\$0.00295 per kWh	\$0.00056 per kWh	(1)
Schedules 41-48	4.33% of base rates(R)	0.84% of base rates	(1)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

BY AUTH. OF SECRETARY LETTER DATED 11/29/10 PER ORDER OF WASH. UTILITIES & TRANSPORTATION COMM., DOCKETS UE-100467 & UG-100468

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 By Kelly O. Norwood, Vice President, State & Federal Regulation



NORTHWEST NATURAL GAS COMPANY

WN U-6

First Revision of Sheet I.3
 Cancels Original Sheet I.3

SCHEDULE I
WASHINGTON LOW-INCOME ENERGY EFFICIENCY PROGRAM (WA-LIEE)
 (continued)

(C)

AGENCY QUALIFICATIONS AND RESPONSIBILITIES:

(N)

1. In order to qualify to participate in this program, an Agency must be a legal entity, contracting or subcontracting with Washington Department of Community Trade and Economic Development (DCTED), which is eligible to administer funding under the Federal Department of Energy Weatherization Assistance Program (DOE-WAP). Each participating Agency will have sole responsibility to screen and approve applicants for eligibility. Each Agency shall follow the established protocols for the qualification of and disbursement to eligible participants in accordance with the guidelines of this program and the guidelines promulgated by DCTED in the DCTED Policies and Procedures for Managing the low-income weatherization program.
2. Each participating Agency shall be responsible to complete and return to the Company, all required paperwork and other documentation as may be necessary for the Company to process the rebate request. The Company will provide the documentation forms to each participating agency in electronic or hard copy form, whichever is requested. At a minimum, the documentation must include the Agency name, customer name, the landlord name and address, if applicable, the address of the qualifying households, the square footage of the home, a list of the measures installed, the rebate amount per measure and total rebate per household.

CUSTOMER QUALIFICATIONS:

A qualifying customer is one who meets income eligibility standards established by DCTED for low-income weatherization programs and who resides in a dwelling built before 1991, in which the primary heating equipment is fueled by natural gas.

Agency Reporting Requirements.

For each home treated under this program, each Agency will be required to report to the Company, the following information:

Customer Name (as shown on NW Natural Account);	NWN Account #
Service Address	Phone
Owner/Prop Mgr	Owner/Prop Mgr Phone
Audit Date	Installation (completion) Date
Reimbursement Request Date	Agency and Agency Representative
Size of home in square feet and Year Built	Measure description
Installed Cost per Measure	Estimated therm savings per measure
Conservation Software SIR per measure	Total Conservation Software SIR for Measure Group
Total Cost of all energy efficiency measures installed (EEMC)	Total Conservation Software estimated savings for each household (Total therms)
Total job cost to Agency (WA-LIEE and non-WA-LIEE measure costs)	Cost per therm saved for each household (Cost/Savings)
Requested reimbursement (90% of EEMC up to \$3,500)	HSR Measure description/explanation
Total HSR Measure cost	Related Savings (furnace replacements)
Total Reimbursement Request: (90% of EEMC up to \$3,500 + H&S + Admin):	

(Continue to Sheet I.4)

(N)

Issued June 30, 2009
 NWN Advice No. WUTC 09-7

Effective with service on
 and after October 1, 2009

SCHEDULE I
WASHINGTON LOW-INCOME ENERGY EFFICIENCY PROGRAM (WA-LIEE)
(continued)

(C)

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)
|
(N)

Issued June 30, 2009
NWN Advice No. WUTC 09-7

Effective with service on
and after October 1, 2009

WN U-2

Sixth Revision of Sheet No. 1129
Canceling
Fifth Revision Sheet No. 1129

**PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 129
LOW INCOME PROGRAM**

AVAILABILITY/APPLICABILITY: The benefits available under this Low Income Program ("Program") (as approved in Docket Nos. UE-011570 and UG-011571) are available to Customers of the Company meeting the criteria described herein. The charges under this schedule apply to all Customers of the Company who are billed for therms except Customers taking service under existing special contracts. (T)

BENEFITS:

1. Benefits under this Program are available through designated agencies (herein "Agencies") that: a) meet the criteria for a "Qualifying Organization" as defined in RCW 82.16.0497, b) the Company accepts as capable of performing necessary obligations under this Program, and c) executes a contract with the Company that is: i) consistent with this schedule, ii) provides for periodic auditing, and iii) provides for an annual administration evaluation. The Agencies will ascertain whether specific Customer households seeking assistance with their natural gas bills are eligible for assistance under the Program.

- a. The Agencies will determine whether a Customer meets the federal definition for Low Income Home Energy Assistance Program ("LIHEAP") qualification.
 - i) If the Customer is eligible, it will receive LIHEAP funds in lieu of funds under this Program unless or until LIHEAP funds are exhausted. Thereafter, the Customer will be considered for this Program.
 - ii) If the Customer is not eligible to receive LIHEAP funds, but meets the Company criteria, the Customer will be considered for this Program.
 - iii) If the Customer meets all applicable criteria, the Customer will be eligible to receive assistance under the Company's Program.
- b. Total Benefits for the program year (where Total Benefits is equal to benefits to eligible Customers under this Program plus the Agencies' administrative fees and the Company's program costs) under this Program and the Total Benefits of the Low Income Program under the Company's electric tariff are subject to a combined Annual Cap of \$15.466 million, provided that Total Benefits not expended in one program year will be included in Total Benefits for the following program year and be allocated along with funding for the current program year. The Annual Cap for the program year is allocated into Annual Caps of \$11.677 million for electric and \$3.789 million for natural gas Low Income Programs. Total Benefits are equal to the Annual Caps plus carry-over of funds not expended in the prior year. (T)
(C)
----- (I)
----- (C)
- c. A qualifying Customer may receive assistance through this Program once during a program year. Customers shall be requalified annually by one of the Agencies. Total benefits to an individual eligible Customer under this program are subject to an annual cap equal to the LIHEAP cap (currently \$1,000.00). (I)

(Continued on Sheet No. 1129-A)

Issued: August 30, 2010
Advice No.: 2010-20

Effective: October 1, 2010

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

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Third Revision of Sheet No. 1129-A
Canceling
Second Revision of Sheet No. 1129-A

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 129
LOW INCOME PROGRAM
(Continued)

INCOME ELIGIBILITY CRITERIA: With exceptions as noted, eligibility will be restricted to "very low-income households", as defined by the Washington Department of Community, Trade and Economic Development for purposes of affordable housing in RCW 43.63A.510. Currently that definition identifies households with an income not to exceed 50% of area median income. For purposes of this Program, in areas where 50% of median income exceeds 150% of federal poverty guidelines, eligibility will be capped at 150% of federal poverty guidelines; and in areas where 50% of median income falls below 125% of federal poverty guidelines, eligibility will be capped at 125% of federal poverty guidelines. To summarize, the income-eligibility ceiling for the Program fluctuates in a range between 125% and 150% of federal poverty guidelines; within the range, the precise figure equals 50% of the median income of an area.

INFORMATION SERVICES:

1. Agencies will provide qualifying Customers with the following education and information.
 - a. Low-income weatherization program information.
 - b. Personal Energy Management (PEM) and, if applicable, Time of Day rate education.
 - c. Information on deferred payment arrangements and budget billing.
 - d. Conservation education and information.
2. The Company will provide qualifying Customers with the following information.
 - a. Information to Customers dealing with delinquent utility bills on how to access low-income assistance.

FUNDING:

1. There will be a prescribed agency administrative fee structure based on actual costs to local contractors to operate the LIHEAP program in Washington State. The administrative fees paid to Agencies will be considered part of the Total Benefits paid under this Program. Funding of benefits under this Program will be allocated in the Company's service area proportionate to LIHEAP payments to PSE for natural gas in the most recent LIHEAP fiscal year.
2. There will be a surcharge on all natural gas Energy (therms, either delivered or minimum quantity) and all electric Energy (kWh) to all customers classes that will be subject to an annual true-up to reflect changes in billing determinants so that the Annual Cap of \$15.466 million under the natural gas and electric Low Income Programs are equal to the Funding amounts collected by this schedule, plus the Electric Schedule 129, minus the effect of all of the Company's revenue sensitive costs such as taxes. (T)
(T)
(C)
(I)(T)
(C)

RATE: The surcharge rate is shown on the following sheet shall be added to the rate(s) shown on each schedule for natural gas service. (D)

(Continued on Sheet No. 1129-B)

Issued: August 30, 2010
Advice No.: 2010-20

Effective: October 1, 2010

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Director, Rates & Regulatory Affairs

WN U-2

Ninth Revision of Sheet No. 1129-B
 Canceling
 Eighth Revision of Sheet No. 1129-B

**PUGET SOUND ENERGY
 NATURAL GAS SCHEDULE NO. 129
 LOW INCOME PROGRAM
 (Continued)**

<u>SCHEDULE 23</u>			(l)
Delivery Charge:	0.499 cents per therm		
<u>SCHEDULES 31 & 31T</u>			(l)
Delivery Charge:	0.402 cents per therm		
<u>SCHEDULE 41 & 41T</u>			(l)
Delivery Charge:	0.227 cents per therm		
<u>SCHEDULE 53</u>			(l)
Delivery Charge:	0.499 cents per therm		
<u>SCHEDULES 87 & 87T</u>			(l)
Delivery Charge:	First 25,000 therms per month:	0.157 cents per therm	
	Next 25,000 therms per month:	0.096 cents per therm	
	Next 50,000 therms per month:	0.062 cents per therm	
	Next 100,000 therms per month:	0.041 cents per therm	
	Next 300,000 therms per month:	0.031 cents per therm	
	All over 500,000 therms per month:	0.024 cents per therm	(l)
<u>SCHEDULES 85 & 85T</u>			(l)
Delivery Charge:	First 25,000 therms per month:	0.157 cents per therm	
	Next 25,000 therms per month:	0.096 cents per therm	
	All over 50,000 therms per month:	0.053 cents per therm	(l)
<u>SCHEDULES 86 & 86T</u>			(l)
Delivery Charge:	0.212 cents per therm		

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas sales and transport service to which the surcharge in the Funding and Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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