### BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

### WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Complainant,

v.

### CASCADE NATURAL GAS CORPORATION,

Respondent.

**DOCKET UG-200568** 

### MARK E. GARRETT ON BEHALF OF PUBLIC COUNSEL

### **EXHIBIT MEG-17**

Cascade Response to UTC Staff Data Request 127, with Revised Attachment

November 19, 2020

### Washington Utilities and Transportation Commission

v.

## Cascade Natural Gas Corporation UTC STAFF Data Request UG-200568

### Request No. 127

Date prepared: September 16, 2020

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#### **UTC STAFF DATA REQUEST NO. 127:**

Re: Revenue Requirement Model

Please provide an updated revenue requirement model for docket UG-200568 that reflects Cascade's revised rates based on its supplemental filing of September 8, 2020 in docket UG-200278.

#### **Response:**

See attached file, UTC-127 UG-200568 CNGC Exh MCP 8-10 and WP-1 Revised.xlsx, which starts with Cascade's revised filing on July 24, 2020, then reflects Cascade's revised depreciation rates in Docket UG-200278 and flow through effects. In addition, there are corrections for errors in the Operating Report tab, where cell P107 (did not carry forward to the summary of adjustment), cell Q143 (formula tax error), and updated titles on tab MCP-6 – Plant Additions in cells H204 (should have said 2020) and H205 (now reflects depreciation docket UG-200278). These corrections and revisions result in a net decrease of \$2,277,440 to equal a revised revenue requirement of \$12,003,699.

Docket No. UG-200568 Exhibit (MCP-10) Page 1 of 1

# Cascade Natural Gas Proposed Adjustments to Test Year Results Twelve Months Ended December 31, 2019

	Annualize CRM	Promotional Advertising	Restate Revenue	Restate End of Period	Restate Wages	Executive	Interest Coordination	Pro Forma Wage	Pro Forma Plant	MAOP Deferral	Total Adjustments
	Adjustment R-1	Adjustment R-2	Adjustment R-3	(EOP) Adj. R-4	R-5	R-6	Adjustment P-1	Adjustment P-2	Additions P-3	Amortization P-4	
Operating Revenues											
Natural Gas Sales	(2,904,184)	0	14,922,776	923,295					1,281,027		14,222,913
Gas Transportation Revenue									0		0
Onei Operating Keventies	100 100		VIII 660 110		6		9				0
FINOE	(32,904,184)	08	\$14,922,776	\$923,295	80	80	SO	80	\$1,281,027		\$14,222,913
Operating Expenses											
Nat. Gas/Production Costs											80
Revenue Taxes	(117,678)		604,671	37,412					51,907		\$576,312
Production					0			13,283			\$13,283
Distribution					77,165			904,453		925,750	\$1,907,368
Customer Accounts	(11,674.48)		\$29,988	\$3,712	3,359			231,211	5,150		\$291,745
Customer Service								57,097			\$57,097
Sales		(1,977)						218			(\$1,759)
Administrative and General		(25,714)			39	(1,230,735)		705,685			(\$550,725)
Depreciation & Amortization				1,910,512					2,842,571		\$4,753,083
Regulatory Debits											80
Taxes Other Than Income					6,163			108,841	765,625		\$880,629
State & Federal Income Taxes	(582,715)		2,994,205	(215,952)	(18,213)	258,454	92,149	(424,366)	(500,687)	(194,407)	\$1,414,284
Total Operating Expenses	(712,067)		3,658,863	1,735,684	68,514	(972,281)	92,149	1,596,423	3,164,565	731,342	\$9,341,317
Net Operating Revenues	(\$2,192,117)	\$21,876	\$11,263,913	(\$812,389)	(\$68,514)	\$972,281	(\$92,149)	(\$1,596,423)	(\$1,883,538)	(\$731,342)	\$4,881,596
Rate Base											
Total Plant in Service				31,077,329					66.105.637		790 781 768
Total Accumulated Depreciation				(7,438,117)					(1,421,285)		(\$8,859,402)
Customer Adv. For Construction				44,862							\$44,862
Deferred Accumulated Income Taxes	es			(2,047,962)					38,179		(\$2,009,783)
Working Capital Allowance				0							80
TOTAL RATE BASE	80	\$0	\$0	\$21,636,113	80	\$0	80	80	\$64,722,531		\$86,358,644
10 mm											
Revenue Requirement Effect	\$2,904,184	(\$28,983)	(\$14,922,776)	\$3,238,704	890,769	(\$1,288,108)	\$122,082	\$2,114,991	\$8,964,076	\$968,905	\$2,163,846