

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE:** The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$0.59 per mantle per month (I)

SCHEDULES 23 & 53

Basic Charge: \$0.67 per month (I)

Delivery Charge: \$0.02123 per therm (I)

SCHEDULE 31

Basic Charge: \$2.12 per month (I)

Delivery Charge: \$0.01941 per therm I

Gas Procurement Charge: \$0.00058 per therm (T) (I)

SCHEDULE 31T

Basic Charge: \$15.14 per month (I)

Transportation Service Commodity Charge: \$0.01261 per therm (I)

(D)

SCHEDULE 41

Basic Charge: \$8.33 per month (I)

Delivery Demand Charge: \$0.10 per therm (I)

Delivery Charge: \$0.01009 per therm for the first 900 therms (D) (I)

\$0.01009 per therm for the next 4,100 therms I

\$0.00785 per therm for all over 5,000 therms I

Gas Procurement Charge: \$0.00048 per therm (T) I

Minimum Bill: \$9.08 of delivery charge (I)

(Continued on Sheet No. 1141-B)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 41T

Basic Charge:	\$17.54 per month	(I)
Transportation Delivery Demand Charge:	\$0.06 per therm	I
Transportation Service Commodity Charge:	\$0.00550 per therm for first 900 therms	I
	\$0.00550 per therm for next 4,100 therms	I
	\$0.00363 per therm for all over 5,000 therms	I
Minimum Bill:	\$4.95 of delivery charge	(D) (I)

SCHEDULE 61

Demand Charge:	\$0.01 per 1,000 Btu per hour per month	(D)
		I (I)
		(D)

SCHEDULE 71

Monthly rental charge for water heaters

a. Standard Models	\$0.31	(I)
b. Conservation Models	\$0.52	I
c. Direct Vent Models	\$0.73	I
d. High Recovery Models	\$0.72	I
e. High Efficiency Standard	\$0.25	I
f. High Efficiency Direct Vent	\$0.45	(I)

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PUGET SOUND ENERGY
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SCHEDULE 141**EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)****3. MONTHLY RATE (CONTINUED):**SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$0.63	(I)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$0.84	I
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$0.84	I
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$1.32	I
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$1.73	I
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$2.32	I
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$2.69	(I)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$0.44	(I)
b.	45,000 to 400,000 Btu Conservation Model	\$0.66	I
c.	401,000 to 700,000 Btu	\$1.18	I
d.	701,000 to 1,300,000 Btu	\$1.60	(I)

SCHEDULE 85

Basic Charge: \$53.95 per month

Interruptible Delivery Charge:	\$0.00978 per therm for first 25,000 therms	I
	\$0.00484 per therm for next 25,000 therms	I
	\$0.00463 per therm for all over 50,000 therms	I
Gas Procurement Charge:	\$0.00073 per therm	I
Delivery Demand Charge:	\$0.12 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

(Continued on Sheet No. 1141-D)

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**PUGET SOUND ENERGY
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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. MONTHLY RATE (CONTINUED):

SCHEDULE 85T

Basic Charge:	\$37.19 per month	(I)
Transportation Service Commodity Charge:	\$0.00421 per therm for first 25,000 therms	I
	\$0.00208 per therm for next 25,000 therms	I
	\$0.00196 per therm for all over 50,000 therms	I
Transportation firm contract delivery demand charge:	\$0.06 per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates above	(D)

SCHEDULE 86

Basic Charge:	\$11.38 per month	(I)
Interruptible Delivery Charge:	\$0.01574 therm for first 1,000 therms	I
	\$0.01116 per therm for all over 1,000 therms	I
Gas Procurement Charge:	\$0.00075 per therm	I
Delivery Demand Charge:	\$0.10 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

SCHEDULE 86T

Basic Charge:	\$21.02 per month	(I)
Transportation firm contract delivery demand charge:	\$0.06 per therm of daily contract demand per month	(I)
Transportation Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below.	
Transportation Service Commodity Charge:	\$0.00914 per therm for first 1,000 therms	(I)
	\$0.00647 per therm for all over 1,000 therms	(I)

(D)

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (CONTINUED)

3. **MONTHLY RATE (CONTINUED):**

SCHEDULE 87

Basic Charge:	\$57.09 per month	(I)
Interruptible Delivery Charge:	\$0.01424 per therm for first 25,000 therms	(D)
	\$0.00861 per therm for next 25,000 therms	
	\$0.00548 per therm for next 50,000 therms	
	\$0.00351 per therm for next 100,000 therms	
	\$0.00252 per therm for next 300,000 therms	
	\$0.00195 per therm for all over 500,000 therms	
Gas Procurement Charge:	\$0.00061 per therm	
Delivery Demand Charge:	\$0.14 per therm of daily firm gas	(I)
Firm Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above	(D)

SCHEDULE 87T

Basic Charge:	\$38.63 per month	(I)
Transportation firm contract delivery demand charge:	\$0.06 per therm of daily contract demand per month	(I)
Commodity Charge:	All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below	
Transportation Service Commodity Charge:	\$0.00602 per therm for first 25,000 therms	(I)
	\$0.00364 per therm for next 25,000 therms	
	\$0.00232 per therm for next 50,000 therms	
	\$0.00149 per therm for next 100,000 therms	
	\$0.00107 per therm for next 300,000 therms	
	\$0.00082 per therm for all over 500,000 therms	(I)

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PUGET SOUND ENERGY
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SCHEDULE 141X (N)
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT

APPLICABILITY: This rate is applicable to all Customers of the Company and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This schedule passes through to Customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Settlement Stipulation and Agreement filed in Dockets UE-180899 and UG-180900 (Consolidated).

MONTHLY RATE: The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

SCHEDULE 16

Delivery Charge: \$(0.13) per mantle per month

SCHEDULES 23 & 53

Basic Charge: \$(0.15) per month

Delivery Charge: \$(0.00479) per therm

SCHEDULE 31

Basic Charge: \$(0.44) per month

Delivery Charge: \$(0.00406) per therm

Gas Procurement Charge: \$(0.00012) per therm

SCHEDULE 31T

Basic Charge: \$(4.87) per month

Transportation Service Commodity Charge: \$(0.00405) per therm

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SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

(N)

MONTHLY RATE: (Continued)SCHEDULE 41

Basic Charge: \$(1.36) per month

Delivery Demand Charge: \$(0.02) per therm

Delivery Charge: \$(0.00165) per therm for the first 900 therms
 \$(0.00165) per therm for the next 4,100 therms
 \$(0.00106) per therm for all over 5,000 therms

Gas Procurement Charge: \$(0.00008) per therm

Minimum Bill: \$(1.48) of delivery charge

SCHEDULE 41T

Basic Charge: \$(5.26) per month

Transportation Delivery Demand Charge: \$(0.02) per therm

Transportation Service Commodity Charge: \$(0.00165) per therm for first 900 therms
 \$(0.00165) per therm for next 4,100 therms
 \$(0.00118) per therm for all over 5,000 therms

Minimum Bill: \$(1.48) of delivery charge

SCHEDULE 61

Demand Charge: \$(0.00) per 1,000 Btu per hour per month

SCHEDULE 71

Monthly rental charge for water heaters

- | | |
|--------------------------------|-----------|
| a. Standard Models | \$ (0.10) |
| b. Conservation Models | \$ (0.17) |
| c. Direct Vent Models | \$ (0.23) |
| d. High Recovery Models | \$ (0.23) |
| e. High Efficiency Standard | \$ (0.08) |
| f. High Efficiency Direct Vent | \$ (0.14) |

(N)

(Continued on Sheet No. 1141X-B)

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**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)SCHEDULE 72

Monthly rental charge for water heaters

a.	25-40 gallon storage 30,000 to 50,000 Btu	\$ (0.20)
b.	45-55 gallon storage 70,000 to 79,000 Btu	\$ (0.27)
c.	45-55 gallon storage 51,000 to 75,000 Btu	\$ (0.27)
d.	50-65 gallon storage 60,000 to 69,000 Btu	\$ (0.42)
e.	60-84 gallon storage 70,000 to 129,000 Btu	\$ (0.55)
f.	75-90 gallon storage 130,000 to 169,000 Btu	\$ (0.74)
g.	75-100 gallon storage 170,000 to 200,000 Btu	\$ (0.86)

SCHEDULE 74

Monthly rental charge for conversion burners

a.	45,000 to 400,000 Btu Standard Model	\$ (0.14)
b.	45,000 to 400,000 Btu Conservation Model	\$ (0.21)
c.	401,000 to 700,000 Btu	\$ (0.38)
d.	701,000 to 1,300,000 Btu	\$ (0.51)

SCHEDULE 85

Basic Charge: \$(7.44) per month

Interruptible Delivery Charge: \$(0.00135) per therm for first 25,000 therms
 \$(0.00067) per therm for next 25,000 therms
 \$(0.00064) per therm for all over 50,000 therms

Gas Procurement Charge: \$(0.00010) per therm

Delivery Demand Charge: \$(0.02) per therm of daily firm gas

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

(N)

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**SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

SCHEDULE 87

Basic Charge: \$(7.98) per month

Interruptible Delivery Charge: \$(0.00199) per therm for first 25,000 therms
 \$(0.00120) per therm for next 25,000 therms
 \$(0.00077) per therm for next 50,000 therms
 \$(0.00049) per therm for next 100,000 therms
 \$(0.00035) per therm for next 300,000 therms
 \$(0.00027) per therm for all over 500,000 therms

Gas Procurement Charge: \$(0.00009) per therm

Delivery Demand Charge: \$(0.02) per therm of daily firm gas

Firm Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the rates for Interruptible Delivery Charge above

SCHEDULE 87T

Basic Charge: \$(12.15) per month

Transportation firm contract delivery demand charge: \$(0.02) per therm of daily contract demand per month

Commodity Charge: All firm gas shall be combined with interruptible gas for billing at the Transportation Service Commodity Charge rates below

Transportation Service Commodity Charge: \$(0.00189) per therm for first 25,000 therms
 \$(0.00114) per therm for next 25,000 therms
 \$(0.00073) per therm for next 50,000 therms
 \$(0.00047) per therm for next 100,000 therms
 \$(0.00034) per therm for next 300,000 therms
 \$(0.00026) per therm for all over 500,000 therms

SPECIAL CONTRACTS

Rates as reflected in confidential work papers.

(N)

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SCHEDULE 141X
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS
RATE ADJUSTMENT (Continued)

(N)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for natural gas service to which the surcharge in the Monthly Rate section above apply, are subject to adjustment by such other schedules and supplemental schedule in this tariff as may apply.

GENERAL RULES AND REGULATIONS: Service under this schedule is subject to the rules and regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

Delivery Revenue Per Unit		
Rate Group 1 – Schedules 23 & 53	\$0.36247 (per therm)	(T) (I)
Rate Group 2 – Schedules 31 & 31T		(T)
31 / Delivery Charge	\$0.31010 (per therm)	(I)
Gas Procurement Charge	\$0.00928 (per therm)	I
31T / Delivery Charge	\$0.30331 (per therm)	(I)
Rate Group 3 – Schedules 41, 41T, 86 & 86T		(T)
41 / Delivery Demand Charge	\$1.25 (per therm)	(I)
Delivery Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13720 (per therm)	(I)
Over 5,000 therms	\$0.11043 (per therm)	I
Gas Procurement Charge	\$0.00649 (per therm)	I
41T / Transportation Delivery Demand Charge	\$1.21 (per therm)	(I)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 (per therm)	
901 to 5,000 therms	\$0.13261 (per therm)	(I)
Over 5,000 therms	\$0.10609 (per therm)	I
86 / Delivery Demand Charge	\$1.30 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.20582 (per therm)	(I)
Over 1,000 therms	\$0.14591 (per therm)	I
Gas Procurement Charge	\$0.00969 (per therm)	I
86T / Firm Delivery Demand Charge	\$1.26 (per therm)	(I)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$0.19897 (per therm)	(I)
Over 1,000 therms	\$0.14105 (per therm)	(I)

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SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1 – Schedules 23 & 53			
Month		Month	
January	\$45.98	July	\$6.36
February	\$34.69	August	\$6.02
March	\$35.86	September	\$10.24
April	\$23.77	October	\$21.83
May	\$14.61	November	\$34.87
June	\$9.11	December	\$41.85

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Rate Group 2 – Schedules 31 & 31T			
Month		Month	
January	\$191.24	July	\$45.37
February	\$151.20	August	\$44.49
March	\$154.72	September	\$54.16
April	\$108.59	October	\$95.76
May	\$72.39	November	\$144.47
June	\$52.86	December	\$177.44

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**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
 1. Decoupling Calculation (Continued):
 c. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 3 – Schedules 41, 41T, 86 & 86T			
Month		Month	
January	\$1,226.34	July	\$515.60
February	\$1,046.08	August	\$504.98
March	\$1,101.05	September	\$575.54
April	\$894.89	October	\$834.54
May	\$695.42	November	\$1,016.26
June	\$376.28	December	\$1,164.07

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- d. Process:
 i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
 ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year.
5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared.

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