PACIFICORP

State of Washington - Electric Utility

Actual, Adjusted & Normalized Results of Operations

Twelve Months Ended March 2003

	(1) Unadjusted Results	(2) Normalizing Adjustments	(3) Total Normalized Results	(4) Price Change	(5) Results with Price Change
1 Operating Revenues:2 General Business Revenues	183,665,820	14,923,279	198,589,099	25,658,815	224,247,913
3 Interdepartmental	-	14,020,270	100,000,000	25,050,015	224,247,513
4 Special Sales	91,649,561	4,382,826	96,032,387		
5 Other Operating Revenues	15,886,737	(7,610,916)	8,275,821		
6 Total Operating Revenues	291,202,118	11,695,189	302,897,307		
7 8 Operating Expenses:					
Steam Production Nuclear Production	52,595,514	(1,684,585)	50,910,929		
11 Hydro Production	3,665,965	1,750,222	5,416,187		
12 Other Power Supply	90,080,690	14,619,187	104,699,877		
13 Transmission	8,650,088	(625,459)	8,024,629		
14 Distribution	6,969,552	(22,260)	6,947,292		
15 Customer Accounting	7,948,906	(1,351,828)	6,597,079	161,112	6,758,191
16 Customer Service & Info	213,426	774	214,200		
17 Sales 18 Administrative & General	50,208 24,260,614	498,429	50,208 24,759,043		
19 Total O&M Expenses	194,434,965	13,184,479	207,619,444		
20 Depreciation	31,484,127	(2,263,168)	29,220,959		
21 Amortization	4,614,592	(172,412)	4,442,180		
22 Taxes Other Than Income	8,663,499	152,063	8,815,562	1,070,255	9,885,817
23 Income Taxes - Federal	16,537,295	(9,096,637)	7,440,658	8,161,455	15,602,113
24 Income Taxes - State	2,958,545	(1,368,312)	1,590,233	1,109,006	2,699,239
25 Income Taxes - Def Net 26 Investment Tax Credit Adj.	(4,950,948)	12,924,204	7,973,256		
27 Misc Revenue & Expense	(271,678)	(328,445)	(600,123)		
28 Total Operating Expenses:	253,470,398	13,031,772	266,502,169	10,501,827	277,003,997
29					
30 Operating Rev For Return:31	37,731,720	(1,336,583)	36,395,137	15,156,987	51,552,125
32 Rate Base:					
33 Electric Plant In Service	1,050,634,133	(5,682,525)	1,044,951,608		
34 Plant Held for Future Use	186,926	(87,309)	99,617		
35 Misc Deferred Debits	19,798,675	(4,898,038)	14,900,636		
36 Elec Plant Acq Adj 37 Nuclear Fuel	8,826,303	-	8,826,303		
38 Prepayments	1,334,684	-	1,334,684		
39 Fuel Stock	4,068,814	(171)	4,068,642		
40 Material & Supplies	6,613,137	-	6,613,137		
41 Working Capital	6,657,622	(2,274,721)	4,382,901		
42 Weatherization Loans	2,643,691		2,643,691		
43 Misc Rate Base 44 Total Electric Plant:	1,499,446	(1,469,297)	30,149		4 007 054 070
45	1,102,263,431	(14,412,062)	1,087,851,370	-	1,087,851,370
46 Rate Base Deductions:					
47 Accum Prov For Deprec	(414,916,297)	11,660,306	(403,255,991)		
48 Accum Prov For Amort	(20,423,834)	-	(20,423,834)		
49 Accum Def Income Tax	(64,317,721)	6,957,021	(57,360,701)		
50 Unamortized ITC	(2,595,292)	(39,284)	(2,634,576)		
51 Customer Adv For Const 52 Customer Service Deposits	(38,641)	(1,029,605)	(38,641) (1,029,605)		
53 Misc Rate Base Deductions	(10,784,008)	(2,680,835)	(13,464,843)		
5455 Total Rate Base Deductions	(513,075,794)	14,867,603	(498,208,191)		(498,208,191)
56	E00 407 027	455.54	POO 040 477		F00 046 170
57 Total Rate Base:58	589,187,637	455,541	589,643,178	-	589,643,178
59 Return on Rate Base 60 Return on Equity 61	6.404% 6.282%	-0.492%	6.172% 5.790%		8.743% 11.250%
62 TAX CALCULATION:63 Operating Revenue64 Other Deductions	52,276,613	1,122,672	53,399,285	24,427,448	77,826,733
65 Interest (AFUDC) 66 Interest	- 20,868,239	- (1,104,840)	19,763,399		19,763,399
67 Schedule "M"	18,799,586	(32,366,551)	(13,566,964)		(13,566,964)
68 Income Before Tax 69	50,207,961	(30,139,039)	20,068,922	24,427,448	44,496,370
70 State Income Taxes 71 Taxable Income	2,958,545 47,249,415	(1,368,312) (28,770,727)	1,590,233 18,478,689	1,109,006 23,318,442	2,699,239 41,797,131
72 73 Federal Income Taxes + Other	16,537,295	(9,096,637)	7,440,658	8,161,455	
75 rederarmounte raxes + Other	10,331,233	(3,030,037)	1,440,038	0,101,400	15,602,113

	Total Adjustments	Revenue Adjustments (Tab 3)	O&M Adjustments (Tab 4)	Net Power Cost Adjustments (Tab 5)	Depreciation & Amortization (Tab 6)	Tax Adjustments (Tab 7)	Misc Rate Base Adjustments (Tab 8)	Other Adjustments (Tab 9)	Other (Tab 10)
 Operating Revenues: General Business Revenues Interdepartmental 	14,923,279	14,923,279	-	-	-	-	-	-	
4 Special Sales	4,382,826	-	(58,475)	4,441,301	-	-		-	-
5 Other Operating Revenues	(7,610,916)	(7,577,117)	-	(33,799)	÷		-	-	-
6 Total Operating Revenues	11,695,189	7,346,162	(58,475)	4,407,502	-			-	-
7 8 Operating Expenses:									
9 Steam Production	(1,684,585)	-	(473)	(1,684,113)	_	-	-	-	-
10 Nuclear Production	-	-		-	-	-	-	-	-
11 Hydro Production	1,750,222	1,755,178	(4,956)		ě	-	-	-	-
12 Other Power Supply 13 Transmission	14,619,187 (625,459)	-	(18,738) (63,696)	14,739,818 (561,763)	-	-	(101,894)	•	<u>.</u>
14 Distribution	(22,260)	-	(22,260)	-	-		~	-	-
15 Customer Accounting	(1,351,828)		(1,351,828)	-	~	-	-	-	-
16 Customer Service & Info	774	-	774	-	-	-	-	-	•
17 Sales 18 Administrative & General	498,429	-	510,858	-	-	-	(12,429)	-	-
19 Total O&M Expenses	13,184,479	1,755,178	(950,319)	12,493,943		-	(114,323)	-	-
20 Depreciation	(2,263,168)	*	(147,443)	(568,199)	(1,777,531)	-	230,005	-	-
21 Amortization 22 Taxes Other Than Income	(172,412)	-	(6,308)	(22.674)	-	-	(166,104)	-	-
23 Income Taxes: Federal	152,063 (9,096,637)	(8,263,210)	48,503 333,138	(32,674) (2,685,376)	-	136,235 1,506,023	12,787	-	-
24 State	(1,368,312)	(1,122,833)	45,268	(364,898)	-	72,413	1,738	_	-
25 Deferred Income Taxes	12,924,204	11,634,259	-	120,349	674,591	495,005	-	-	-
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	(328,445)	(340 504)	-	-	-	-	40.440	-	-
28 Total Operating Expenses:	13,031,772	(340,594) 3,662,800	(677,161)	8,963,145	(1,102,940)	2,209,676	12,149 (23,748)	-	-
29			(,		(11.1-1,1-1)		(20,1.10)		
30 Operating Rev For Return:	(1,336,583)	3,683,362	618,686	(4,555,643)	1,102,940	(2,209,676)	23,748		
31 32 Pata Bass									
32 Rate Base: 33 Electric Plant In Service	(5,682,525)	_	-	(18,877,037)	-	_	13,194,512	_	_
34 Plant Held for Future Use	(87,309)		-	-	-	-	(87,309)		-
35 Misc Deferred Debits	(4,898,038)	-	-	(366,503)	-	-	(4,531,535)	-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel	-	-	-	-	-	-	-	-	-
38 Prepayments	-		-	-	-	-	-	-	-
39 Fuel Stock	(171)	-	(171)	-	-	-	-	-	-
40 Material & Supplies	<u>.</u>	-		-	-	-	-	-	-
41 Working Capital 42 Weatherization Loans	(2,274,721)	-	-	-	÷	-	(2,274,721)	~	-
43 Misc Rate Base	(1,469,297)	-		-	-	-	(1,469,297)	-	-
44 Total Electric Plant:	(14,412,062)	*	(171)	(19,243,540)		-	4,831,650		-
45 46 Deductions:									
47 Accum Prov For Deprec	11,660,306	_	-	9,986,590	888,764	-	784,952	-	-
48 Accum Prov For Amort	-	-	-	-	-	-	-	-	-
49 Accum Def Income Tax	6,957,021	1,415,358	-	671,269	(674,591)	5,512,982	32,003	-	-
50 Unamortized ITC 51 Customer Adv For Const	(39,284)	-	-	366,606	ē	(405,889)	-	-	-
52 Customer Service Deposits	(1,029,605)		-	-	-	-	(1,029,605)	-	-
53 Miscellaneous Deductions	(2,680,835)	(3,416,674)	-	-	-	-	735,839	-	-
54	44.007.000	(0.004.040)		11.001.101	011170				
55 Total Deductions: 56	14,867,603	(2,001,316)	-	11,024,464	214,173	5,107,093	523,189	-	*
57 Total Rate Base:	455,541	(2,001,316)	(171)	(8,219,076)	214,173	5,107,093	5,354,839	_	<u> </u>
58						***************************************			
59 60 Estimated BOE image!	0.4000/	4.2700/	0.0000/	4 4700/	2.2022				
60 Estimated ROE impact 61	-0.492%	1.379%	0.223%	-1.473%	0.393%	-0.907%	-0.114%	0.000%	0.000%
62									
63									
64 TAX CALCULATION: 65									
66 Operating Revenue	1,122,672	5,931,577	997,092	(7,485,567)	1,777,531	(136,235)	38,273	*	-
67 Other Deductions			, -			,	,		
68 Interest (AFUDC)	-	-	-	-	-	-	-	-	-
69 Interest 70 Schedule "M" Additions	(1,104,840) (31,994,074)	(30,274,741)	•	(568,199)	(1,777,531)	(1,104,840) 626,396	-	-	-
72 Schedule "M" Deductions	372,476	388,842	-	(16,366)	(1,777,551)	020,396	-	-	-
73 Income Before Tax	(30,139,039)	(24,732,006)	997,092	(8,037,400)	-	1,595,002	38,273	-	-
74 76 State Income Toyon	14 300 010	/4 400 000							
76 State Income Taxes 77 Taxable Income	(1,368,312) (28,770,727)	(1,122,833) (23,609,173)	45,268 951,824	(364,898) (7,672,502)		72,413 1,522,589	1,738 36,535	-	-
78	(2011 . 011 21)	(==,000,110)	331,024	(1,012,002)		1,022,009	J0,535	<u>.</u>	-
79 Federal Income Taxes	(9,096,637)	(8,263,210)	333,138	(2,685,376)		1,506,023	12,787	-	-

PACIFICORP RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE: WASHINGTON PERIOD: MARCH 2003

FILE: JAM March 2003

PREPARED BY: Revenue Requirement Department
DATE: August 18, 2004
TIME: 11:34:31 AM

13 MONTH AVG

TYPE OF AVG: METHODOLOGY:

FACTOR: MSP Protocol Separate Jurisdiction

8 OR 12 CP: 12 Coincidental Peaks

DEMAND % 75% Demand ENERGY % 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:TAX RATEFEDERAL RATE35.00%STATE EFFECTIVE RATE4.54%TAX GROSS UP FACTOR1.693MERGED EFFECTIVE TAXRATE37.951%

CAPITAL STRUCTURE INFORMATION

	MERGED COME	PANY CAPITAL STE	RUCTURE	
	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST	
DEBT PREFERRED COMMON	51.51% 1.41% 47.08% 100.00%	6.51% 6.72% 11.25%	3.352% 0.095% 5.297% 8.743%	

OTHER INFORMATION

In computing revenue requirement, the gross-up factor would need to be adjusted for revenue related taxes.

RESULTS OF OPERATIONS SUMMARY

			1131.6	DJUSTED RESULTS		MAGUUNG	TON
	Description of Account Summary:	Ref	TOTAL	OTHER	WASHINGTON	WASHING ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues		2,297,194,970	2,113,529,150	183,665,820	14,923,279	198,589,099
3	Interdepartmental		2,206	2,206	0	0	0
4 5	Special Sales Other Operating Revenues		1,051,969,613 136,148,535	960,320,053 120,261,798	91,649,561	4,382,826	96,032,387
6	Total Operating Revenues	2.4	3,485,315,324	3,194,113,206	15,886,737 291,202,118	(7,610,916) 11,695,189	8,275,821 302,897,307
7	rotal operating revenues		3,403,313,024	0,104,110,200	231,202,110	11,030,103	302,837,307
8	Operating Expenses:						
9	Steam Production	2.6	645,351,017	592,755,503	52,595,514	(1,684,585)	50,910,929
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.8	25,002,679	21,336,713	3,665,965	1,750,222	5,416,187
12	Other Power Supply		1,155,095,096	1,065,014,405	90,080,690	14,619,187	104,699,877
13	Transmission	2.11	98,626,444	89,976,356	8,650,088	(625,459)	8,024,629
14	Distribution	2.13	95,045,376	88,075,824	6,969,552	(22,260)	6,947,292
15	Customer Accounts	2.13	95,086,970	87,138,063	7,948,906	(1,351,828)	6,597,079
16 17	Customer Service Sales	2.14 2.14	8,789,970 656,559	8,576,544 606,351	213,426 50,208	774 0	214,200
18	Administrative & General	2.14	300,087,872	275,827,259	24,260,614	498,429	50,208 24,759,043
19	Administrative & Serietar	2.10	300,001,072	21 3,021,233	24,200,014	430,423	24,755,045
20	Total O & M Expenses	2.15	2,423,741,983	2,229,307,018	194,434,965	13,184,479	207,619,444
21	·			, , ,		,,	,,
22	Depreciation	2.16	374,500,986	343,016,859	31,484,127	(2,263,168)	29,220,959
23	Amortization Expense	2.17	59,595,819	54,981,227	4,614,592	(172,412)	4,442,180
24	Taxes Other Than Income	2.18	122,671,115	114,007,616	8,663,499	152,063	8,815,562
25	Income Taxes - Federal	2.21	54,036,039	37,498,744	16,537,295	(9,096,637)	7,440,658
26	Income Taxes - State	2.21	9,922,682	6,964,137	2,958,545	(1,368,312)	1,590,233
27	Income Taxes - Def Net	2.19	57,365,502	62,316,450	(4,950,948)	12,924,204	7,973,256
28	Investment Tax Credit Adj.	2.18	(5,940,093)	(5,940,093)	0	0	0
29 30	Misc Revenue & Expense	2.5	(744,871)	(473,194)	(271,678)	(328,445)	(600,123)
31	Total Operating Expenses	2.21	3,095,149,162	2,841,678,764	253,470,398	13,031,772	266,502,169
32 33	Operating Revenue for Return		390,166,162	352,434,442	37,731,720	(1,336,583)	36,395,137
34		-	· · · · · · · · · · · · · · · · · · ·				
35							
36	Rate Base:						
37	Electric Plant in Service	2.30	12,581,942,826	11,531,308,693	1,050,634,133	(5,682,525)	1,044,951,608
38	Plant Held for Future Use	2.31	2,842,419	2,655,493	186,926	(87,309)	99,617
39	Misc Deferred Debits	2.32	568,799,317	549,000,642	19,798,675	(4,898,038)	14,900,636
40	Elec Plant Acq Adj	2.31	100,592,230	91,765,926	8,826,303	0	8,826,303
41	Nuclear Fuel Prepayments	2.31 2.32	0 18,804,909	0 17,470,225	1 224 694	0	0
42 43	Fuel Stock	2.32	58,864,480	54,795,667	1,334,684 4,068,814	0 (171)	1,334,684 4,068,642
44	Material & Supplies	2.32	89,281,599	82,668,461	6,613,137	(1/1)	6,613,137
45	Working Capital	2.32	78,740,358	72,082,736	6,657,622	(2,274,721)	4,382,901
46	Weatherization Loans	2.31	57,132,363	54,488,671	2,643,691	0	2,643,691
47	Miscellaneous Rate Base	2.33	17,173,092	15,673,646	1,499,446	(1,469,297)	30,149
48							
49	Total Electric Plant		13,574,173,592	12,471,910,161	1,102,263,431	(14,412,062)	1,087,851,370
50							
51	Rate Base Deductions:						
52	Accum Prov For Depr	2.37	(4,910,520,959)	(4,495,604,662)	(414,916,297)	11,660,306	(403,255,991)
53	Accum Prov For Amort Accum Def Income Taxes	2.38	(253,862,371)	(233,438,538) (911,065,041)	(20,423,834)	0	(20,423,834)
54 55	Unamortized ITC	2.34 2.35	(975,382,762) (19,290,178)	(16,694,886)	(64,317,721) (2,595,292)	6,957,021 (39,284)	(57,360,701)
56	Customer Adv for Const	2.34	(6,912,216)	(6,873,575)	(38,641)	(33,264)	(2,634,576) (38,641)
57	Customer Service Deposits	2.34	(0,512,210)	(0,575,575)	0	(1,029,605)	(1,029,605)
58	Misc. Rate Base Deductions	2.34	(129,361,699)	(118,577,691)	(10,784,008)	(2,680,835)	(13,464,843)
59		_	· · · · · · · · · · · · · · · · · · ·			(-)	
60 61	Total Rate Base Deductions		(6,295,330,186)	(5,782,254,392)	(513,075,794)	14,867,603	(498,208,191)
62	Total Rate Base		7,278,843,406	6,689,655,769	589,187,637	455,541	589,643,178
63		=	.,,.,,,,,,	-110001100	222,107,007	700,071	555,040,170
64							
65	Return on Rate Base		5.360%		6.404%		6.172%
66							
67	Return on Equity		4.065%		6.282%		5.790%
68							
69	100 Basis Points in Equity:						
70	Revenue Requirement Impact		55,228,601		4,470,492		4,473,948
71	Rate Base Decrease		(587,692,382)		(40,348,600)		(41,787,692)
72							

n	-	•

73	MARCH 2003 MSP Protocol 13 MONTH AVG				ELE	CTRIC REVENUE	S			
75	FERC	AVG	BUSINES	SS JURIS.		11516	DJUSTED RESULTS			
76	ACCT	DESCRIPTION			Ref	TOTAL	OTHER	WASHINGTON	WASHING	
77	emane-caraca	imate Customers	ei Lono,	211 1710101	1701	TOTAL	OTHER	VVA3HING LOIV	ADJUSTMENT	ADJ TOTAL
78	440	Residential Sale	s							
79			0	s		822,925,384	761,132,657	61,792,727	18,765,556	80,558,283
80									,,	33,000,200
81					B1.1	822,925,384	761,132,657	61,792,727	18,765,556	80,558,283
82							***************************************			
83	442	Commercial & In	dustrial Sal	es						
84			0	S		1,353,416,649	1,240,025,073	113,391,577	3,749,658	117,141,235
85			Р	SE		89,425,158	81,812,462	7,612,696	(7,612,696)	0
86			PT	SG			-	-	-	•
87										
88										
89					B1.2	1,442,841,808	1,321,837,535	121,004,273	(3,863,038)	117,141,235
90										
91	444	Public Street & H		-						
92			0	S		14,939,423	14,070,603	868,820	20,761	889,581
93			0	so			-	-		
94					B1.3	14,939,423	14,070,603	868,820	20,761	889,581
95										
96	445	Other Sales to P		•						
97			0	S		16,488,355	16,488,355	•	*	-
98										
99 100					B1.3	16,488,355	16,488,355	-	-	-
101	448	Interdepartmenta								
102	440	mærdepartmenta	DPW	s		2.222				
103			GP	SO SO		2,206	2,206	~	-	*
104			Gr	30	B1.3	2,206	2.200	-	•	*
105					B1.3	2,200	2,206			-
106	Total Sales	to Ultimate Custo	mers			2,297,197,176	2,113,531,356	183,665,820	14,923,279	198,589,099
107					=	2,207,107,170	2,110,001,000	103,003,020	14,523,219	190,569,099
108										
109										
110	447	Sales for Resale								
111			WSF	s		6,865,042	6,865,042			_
112			WSF	SG		1,025,420,959	935,447,049	89,973,910	6,058,477	96,032,387
113			WSF	SE		19,683,612	18,007,961	1,675,651	(1,675,651)	0
114			WSF	SG				-	-	-
115										
116					B1.3	1,051,969,613	960,320,053	91,649,561	4,382,826	96,032,387
117	449	Provision for Rat	e Refund							
118			WSF	s		(2,500,035)	(2,500,035)	-	-	_
119			WSF	SG			-	-	-	-
120										
121					_					
122					B1.3	(2,500,035)	(2,500,035)	-	-	-
123										
124	rotal Sales	from Electricity			=	3,346,666,754	3,071,351,373	275,315,381	19,306,105	294,621,486

126	13 MONT	H AVG								
127	FERC		BUSINES				ADJUSTED RESULTS		WASHING	
128	ACCT		Of FUNCTION		Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
129	450	Forfeited Discou								
130			CUST	S		6,318,056	5,943,919	374,136	*	374,136
131			CUST	so	_				-	-
132					81.5	6,318,056	5,943,919	374,136	-	374,136
133										
134	451	Misc Electric Re		_						
135			CUST	S		6,414,041	6,114,674	299,367	=	299,367
136			GP	SG		-	-		•	•
137			GP	so		(269)	(247)	(22)		(22)
138					B1.6	6,413,772	6,114,427	299,345	+	299,345
139	450									
140	453	Water Sales	Р							
141			Р	SG			-	*	······	-
142 143					_	*		-	-	
	454	D 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -								
144	454	Rent of Electric	DPW	S		40 400 050	2 705 207	4 004 000		
145			T			10,426,656	8,765,327	1,661,329	•	1,661,329
146			GP .	SG		3,353,582	3,059,327	294,255	•	294,255
148			GP	SO	B1.6		44004664	1.055.504		
149					В1.6	13,780,238	11,824,654	1,955,584	-	1,955,584
150										
151										
152	456	Other Electric R	01/001/0							
153	430	Other Electric K	DMSC	s		21,655,146	16,196,254	5,458,891	(5,499,045)	(40.454)
154			CUST	CN		21,033,140	10,190,234	5,436,691	(5,499,045)	(40,154)
155			OTHSE	SE		12,197,930	11,159,530	1,038,401	-	1.038.401
156			OTHSO	so		25,304,681	23,192,835	2,111,846	(2.078.072)	33.773
157			OTHSGR	SG		52,978,748	48,330,213	4,648,535	(33,799)	4,614,736
158			OTTIOON	00		32,310,140	40,330,213	4,040,000	(55,755)	4,014,730
159										
160					81.7	112,136,505	98.878.833	13,257,672	(7,610,916)	5,646,756
161						112,100,000	30,010,000	10,207,072	(1,010,010)	3,040,130
162		Total Other Ele	ctric Revenu	es		138,648,570	122,761,833	15.886,737	(7,610,916)	8,275,821
163					=	,			(1) (1)	-,,
164	Total Elec	tric Operating Rev	enues		B1.7	3,485,315,324	3,194,113,206	291,202,118	11,695,189	302,897,307
165					=				<u> </u>	
	0	-4D								
166 167	Summary	of Revenues by Fac S	(0)			2.050.050.000	0.070.404.075	400 040 047		
						2,256,950,923	2,073,104,075	183,846,847	17,036,930	200,883,777
168		CN SE				104 200 704	-	40.000.740	10.000.0171	-
169 170		SO				121,306,701	110,979,953	10,326,748	(9,288,347)	1,038,401
170		SG				25,304,412	23,192,588	2,111,823	(2,078,072)	33,751
172		DGP				1,081,753,290	986,836,590	94,916,699	6,024,678	100,941,378
172		DGF				-	-	•	~	-

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175	MARCH 20	003 MSP Protocol								
176	13 MONTH	H AVG								
177	FERC		BUSINESS	JURIS.		UNA	ADJUSTED RESULTS		WASHING	STON
178	ACCT	DESCRIPTIC	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	<u>ADJUSTMENT</u>	ADJ TOTAL
179		ous Revenues								
180	41160	Gain on Sale of Util	-	CR						
181			DPW	S		-	-	-		-
182			Т	SG		-	-		-	-
183			G	so		-		-	-	
184			T	SG		-	*	-		
185		F	P	SG		-	-	-	-	-
186						-	-	-	-	_
187										
188	41170	Loss on Sale of Util								
189			DPW	S		-	-		•	~
190			F	SG				-	-	-
191						-	<u> </u>			-
192										
193	4118	Gain from Emission	Allowance	es						
194		F	9	SE		(566,761)	(518,513)	(48,248)	(340,594)	(388,842)
195					B1.1	(566,761)	(518,513)	(48,248)	(340,594)	(388,842)
196										
197	41181	Gain from Dispositi	on of NOX	Credits						
198		F	P	SE		-	-	-		-
199							-	-	-	-
200										
201	4194	Impact Housing Inte		ne						
202		,	>	SG	_	-	-	-	-	
203					_	*		-	-	-
204										
205	421	(Gain) / Loss on Sa	le of Utility	Plant						
206			DPW	S		2,256,024	2,265,875	(9,850)		(9,850)
207		1		SG		(265,780)	(242,459)	(23,320)	-	(23,320)
208		1		SG		(1,198,231)	(1,093,094)	(105,137)	-	(105, 137)
209		5	>	SE		*	-	-	-	
210			PTD	SO		*	-	-		-
211		F	9	SG	_	(970, 125)	(885,003)	(85,122)	_	(85, 122)
212					B1.1	(178,110)	45,319	(223,430)	-	(223,430)
213										
214		ellaneous Revenues				(744,871)	(473,194)	(271,678)	(340,594)	(612,272)
215		ous Expenses								
216	4311	Interest on Custome								
217		(CUST	S	_	_	_	*	12,149	12,149
218						-		_	12,149	12,149
219	Total Misc	ellaneous Expenses			_	*		-	12,149	12,149
220 221										
		Revenue and Expense				(744,871)	(473,194)	(271,678)	(328,445)	(600,123)

FERC ACCT		BUSINESS	JURIS.		IIMA	DJUSTED RESULTS		WASHINGTO	N.
	DESCRIPTION		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
500	Operation Superv	rision & Engir	neering						***************************************
		P	DGU		23,442	23,442		-	-
		P	SG		10,241,891	9,343,233	898,658	145,251	1,043,9
		Р	SSGCH	B2.1	1,195,747 11,461,080	1,087,197 10,453,872	108,550	145,251	108,5
				D2.1	11,461,080	10,453,872	1,007,208	145,251	1,152,4
501	Fuel Related								
		Р	SE		413,886,448	378,652,607	35,233,841	(8,099,624)	27,134,2
		ρ	SE		-	-	•		
		Р	SE			-		-	
	Huntington	P	DEU		809,121	809,121	-	•	
	CTs Cholla	P	SSECT		. 500 504	-		3,295,512	3,295,5
	Critina	r	SSECH	82.1	1,530,504 416,226,073	1,396,009 380,857,736	134,495 35,368,336	3,120,000	3,254,4
				52.1	410,220,073	300,831,130	33,306,330	(1,684,113)	33,684,
502	Steam Expenses								
		P	DGU		7,505,309	7,505,309	-		
		P	SG		16,361,288	14,925,693	1,435,595		1,435,
		P	SSGCH		2,139,302	1,945,096	194,206	-	194,
				B2.1 _	26,005,899	24,376,099	1,629,800		1,629,
500	Charles 5	0							
503	Steam From Other	er Sources P	SE.		2 000 047	2 552 045	22		and the
		r	SE	B2.1	3,890,217 3,890,217	3,559,045 3,559,045	331,171 331,171	-	331, 331,
				DZ.1	3,090,217	3,339,043	331,171	-	331,
505	Electric Expenses	.							
		Р	SG		2,921,159	2,664,846	256,312	=	256,
		Р	SSGCH	_	927,732	843,513	84,219	-	84,
				B2.1	3,848,891	3,508,359	340,532	-	340,
506	Misc. Steam Exp		DOLL		0.440.454	0.440.454			
		P P	DGU SG		6,140,454 31,415,693	6,140,454 28,659,173	2,756,519	-	2,756,
		P	SE		31,413,093	26,659,173	2,736,519	-	2,700,
		P P	SSGCH		1,477,765	1,343,614	134,151	-	134,
				B2.1	39,033,912	36,143,241	2,890,671	-	2,890,
				_					
507	Rents								
		P	DGU		499,244	499,244	-	-	
		P	SG		405,692	370,096	35,597		35,
		Р	SSGCH	B2.1	27,778 932,714	25,256 894,596	2,522	-	2,
				DZ.1	932,714	694,590	38,119	-	38.
510	Maint Supervision	& Engineeri	ng						
		Р	DGU		1,348,594	1,348,594	-	•	
		P	SG		2,931,690	2,674,453	257,236	-	257,
		P	SSGCH	_	2,029,033	1,844,838	184,195	-	184,
				B2.1 _	6,309,317	5,867,885	441,432		441,
				ъ.					
		terretra		Ref					
511	Maintenance of S				4 000 000	1,682,088			
511	Maintenance of S	P	DGU		1,682,088				
511	Maintenance of S		DGU SG			16,668,914	1.603.263	_	1 603
511	Maintenance of S	P			1,682,088 18,272,177 598,624		1,603,263 54,343	-	
511	Maintenance of S	P P	SG	B2.1 _	18,272,177	16,668,914		- -	54,
		P P	SG	B2.1 _	18,272,177 598,624	16,668,914 544,281	54,343		54,
511 512	Maintenance of S Maintenance of B	P P P toiler Plant	SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889	16,668,914 544,281 18,895,283	54,343	-	54,
		P P P toiler Plant	SG SSGCH DGU	B2.1 _	18,272,177 598,624 20,552,889 10,310,798	16,668,914 544,281 18,895,283 10,310,798	54,343 1,657,606	-	54, 1,657,
		P P P Hoiler Plant P	SG SSGCH DGU SG	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548	16,668,914 544,281 18,895,283 10,310,798 62,264,750	54,343 1,657,606 - 5,988,798	- - - -	54, 1,657, 5,988,
		P P P toiler Plant	SG SSGCH DGU	_	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334	54,343 1,657,606 5,988,798 312,544	- - - -	54, 1,657, 5,988, 312,
		P P P Hoiler Plant P	SG SSGCH DGU SG	B2.1	18,272,177 598,624 20,552,889 10,310,798 68,253,548	16,668,914 544,281 18,895,283 10,310,798 62,264,750	54,343 1,657,606 - 5,988,798		54, 1,657, 5,988, 312,
		P P P Roller Plant P P P	SG SSGCH DGU SG	_	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334	54,343 1,657,606 5,988,798 312,544	- - - -	54, 1,657, 5,988, 312,
512	Maintenance of B	P P P Roller Plant P P P	SG SSGCH DGU SG	_	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334	54,343 1,657,606 5,988,798 312,544	- - - -	54, 1,657, 5,988, 312,
512	Maintenance of B	P P P Rotoiler Plant P P P	SG SSGCH DGU SG SSGCH DGU SG	_	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 82,007,224 4,416,121 21,394,344	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132	54,343 1,657,606 5,988,798 312,544 6,301,342	- - - -	54, 1,657, 5,988, 312, 6,301,
512	Maintenance of B	P P P Rooter Plant P P P Rectric Plant P	SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 82,007,224 4,416,121 21,394,344 276,116	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050	54,343 1,657,606	- - - -	54, 1,657, 5,988, 312, 6,301, 1,877, 25,
512	Maintenance of B	P P P Rotoiler Plant P P P	SG SSGCH DGU SG SSGCH DGU SG	_	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 82,007,224 4,416,121 21,394,344	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132	54,343 1,657,606 5,988,798 312,544 6,301,342	- - - -	54, 1,657, 5,988, 312, 6,301, 1,877, 25,
512	Maintenance of B Maintenance of E	P P P P P P P P P P P P P P P	SG SSGCH DGU SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 82,007,224 4,416,121 21,394,344 276,116	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050	54,343 1,657,606	- - - -	54, 1,657, 5,988, 312, 6,301, 1,877, 25,
512	Maintenance of B	P P P P P R R R R R R R R R R R R R R R	SG SSGCH DGU SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 62,007,224 4,416,121 21,394,344 276,116 26,086,581	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050 24,184,303	54,343 1,657,606 5,988,798 312,544 6,301,342 1,877,212 25,066 1,902,278	- - - - - -	54, 1,657, 5,988, 312, 6,301, 1,877, 25, 1,902,
512	Maintenance of B Maintenance of E	P P P P P P P P P P P P P P P P P P P	SG SSGCH DGU SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 62,007,224 4,416,121 21,394,344 276,116 26,086,581	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050 24,184,303	54,343 1,657,606 5,988,798 312,544 6,301,342 1,877,212 25,066 1,902,278		54, 1,657, 5,988, 312, 6,301, 1,877, 25, 1,902,
512	Maintenance of B Maintenance of E	P P P P P R R R R R R R R R R R R R R R	SG SSGCH DGU SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 62,007,224 4,416,121 21,394,344 276,116 26,086,581	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050 24,184,303 1,223,616 5,580,866	54,343 1,657,606 5,988,798 312,544 6,301,342 1,877,212 25,066 1,902,278	- - - - - -	54, 1,667, 5,988, 312, 6,301, 1,877, 25, 1,902,
512	Maintenance of B Maintenance of E	P P P P P P P P P P P P P P P P P P P	SG SSGCH DGU SG SSGCH DGU SG SSGCH	B2.1 _	18,272,177 598,624 20,552,889 10,310,798 68,253,548 3,442,878 62,007,224 4,416,121 21,394,344 276,116 26,086,581 1,223,616 6,117,649	16,668,914 544,281 18,895,283 10,310,798 62,264,750 3,130,334 75,705,882 4,416,121 19,517,132 251,050 24,184,303	54,343 1,657,606 5,988,798 312,544 6,301,342 1,877,212 25,066 1,902,278		1,603, 54, 1,657, 5,988, 312, 6,301, 1,877, 25, 1,902, 391, 150,

303	MARCH 200	3 MSP Protocol									
304	13 MONTH	AVG									
305	FERC		BUSINESS	JURIS.			UNAD	JUSTED RESULTS		WAS	HINGTON
306	ACCT	DESCRIPTIC			Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
307	517	Operation Super &									
308				SG			-	-		-	
309							-	-		*	
310											
311	518	Nuclear Fuel Expe	nse								
312			Р	SE			-	_	-		
313											
314								-		-	-
315											
316	519	Coolants and Wate	er								
317			Р	SG				-		-	
318							-	-			
319											
320	520	Steam Expenses									
321			Р	SG			-		-	-	
322						***************************************	-	-	-		· · · · · · · · · · · · · · · · · · ·
323											
324											
325											
326	523	Electric Expenses									
327			P	SG				-		-	
328							-	-	-	-	
329											
330	524	Misc. Nuclear Expe	enses								
331			P	SG				-			-
332						***************************************	-	-	-	-	-
333											
334	528	Maintenance Supe	r & Engineer	ring							
335			Ρ	SG				-		-	
336								-	-		-
337											
338	529	Maintenance of St									
339			P	SG			-	-		-	
340							-				-
341											
342	530	Maintenance of Re									
343			Р	SG				-		-	
344							-	-	-	-	
345											
346	531	Maintenance of Ele									
347			P	SG				-	-	-	
348								-	-		-
349											
350	532	Maintenance of Mi									
351			Р	SG				-	-	-	-
352							-	-	-	-	-
353											
354	Total Nuclea	ar Power Generatio	n				-	-	-	-	-

3,665,965

1,750,222

Total Hydraulic Power Generation

B2.3

25,002,679

Pag	3	a

	MONTH AVG								
4 FERO		BUSINE				DJUSTED RESULTS		WASHING	STON
5 ACC	T DESCRIF	TIC FUNCTION	ON FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
6									
7 546	Operation Sup	er & Engineer P	ing SG						
9		P	50	82.4				-	
)				B2.4 —	*		-	-	-
547	Fuel								
•	1 401	Р	SE		71,286,169	65,217,631	6,068,538		6,068,538
					. ,,200,100	00,211,001	0,000,000		0,000,550
				B2.4	71,286,169	65,217,631	6.068.538		6,068,538
				_					
548	Generation Ex	pense							
		Р	SG		(389,971)	(355,754)	(34,217)	2,334	(31,884)
		P	SSCCT		17,845,175	16,245,066	1,600,109	354,670	1,954,779
				B2.4	17,455,204	15,889,313	1,565,891	357,003	1,922,895
549	Miscellaneous								
		Р	SG	-	1,533,461	1,398,910	134,551		134,551
				B2.4 _	1,533,461	1,398,910	134,551		134,551
				Dof					
550	Maint Supervis	ion & Engine	erina	Ref					
550	Maint Supervi	sion & Engine	-	Ref	6 107 202	5 571 335	535 867	_	535.867
550	Maint Supervi		ering SG	Ref B2.4	6,107,202 6,107,202	5,571,335 5,571,335	535,867 535,867	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	535,867 535,867
550	Maint Supervi		-		6,107,202 6,107,202				535,867 535,867
550 551	Maint Supervi: Maint Supervi	Р	SG						
		Р	SG						
		P sion & Engine	SG		6,107,202	5,571,335	535,867	**************************************	535,867
551	Maint Supervi	P sion & Engined P	SG	B2.4	6,107,202 6,023	5,571,335 5,494	535,867 528	-	535,867 528
		P sion & Engined P of Structures	SG ering SG	B2.4	6,107,202 6,023 6,023	5,571,335 5,494 5,494	535,867 528 528	-	535,867 528 528
551	Maint Supervi	P sion & Engined P	SG	B2.4	6,107,202 6,023	5,571,335 5,494	535,867 528	-	535,867 528
551	Maint Supervi	P sion & Engined P of Structures	SG ering SG	B2.4	6,107,202 6,023 6,023 4,225	5,571,335 5,494 5,494 3,854	535,867 528 528 371	-	535,867 528 528 371
551	Maint Supervi	P sion & Engined P of Structures	SG ering SG	B2.4	6,107,202 6,023 6,023	5,571,335 5,494 5,494	535,867 528 528		535,867 528 528
551 552	Maint Supervii Maintenance d	P Structures P	SG sring SG SG	B2.4	6,107,202 6,023 6,023 4,225	5,571,335 5,494 5,494 3,854	535,867 528 528 371	-	535,867 528 528 371
551	Maint Supervi	P Sion & Engine P If Structures P	SG SG SG	B2.4	6,107,202 6,023 6,023 4,225 4,225	5,571,335 5,494 5,494 3,854 3,854	\$35,867 528 528 528 371 371	-	535,867 528 528 371 371
551 552	Maint Supervii Maintenance d	P Structures P	SG sring SG SG	B2.4	6,107,202 6,023 6,023 4,225 4,225	5,571,335 5,494 5,494 3,854 3,854	\$35,867 \$28 \$28 \$28 371 371 2,966	-	535,867 528 528 371 371 2,966
551 552	Maint Supervii Maintenance d	P Sion & Engine P If Structures P	SG SG SG	B2.4	6,107,202 6,023 6,023 4,225 4,225	5,571,335 5,494 5,494 3,854 3,854	\$35,867 528 528 528 371 371	-	535,867 528 528 371 371
551 552	Maint Supervi Maintenance of Maint of Gene	P P P of Structures P ration & Electr	SG SG SG	B2.4	6,107,202 6,023 6,023 4,225 4,225	5,571,335 5,494 5,494 3,854 3,854	\$35,867 \$28 \$28 \$28 371 371 2,966	-	535,867 528 528 371 371 2,966
551 552 563	Maint Supervii Maintenance d	P P P of Structures P ration & Electr	SG SG SG SG SG ic Plant SG	B2.4	6,107,202 6,023 6,023 4,225 4,225 33,806 33,806	5,571,335 5,494 5,494 3,854 3,854 30,840 30,840	\$35,867 528 528 528 371 371 2,966 2,966	-	535,867 528 528 371 371 2,966 2,966
551 552 563	Maint Supervi Maintenance of Maint of Gene	P Sion & Enginee P If Structures P ration & Electr	SG SG SG	B2.4	6,107,202 6,023 6,023 4,225 4,225 33,806 33,806 19,173	5,571,335 5,494 5,494 3,854 3,854 30,840 30,840	535,867 528 528 371 371 2,966 2,966	-	535,867 528 528 371 371 2,966 2,966
551 552 553	Maint Supervi Maintenance of Maint of Gene	P Sion & Enginee P If Structures P ration & Electr	SG SG SG SG SG ic Plant SG	B2.4	6,107,202 6,023 6,023 4,225 4,225 33,806 33,806	5,571,335 5,494 5,494 3,854 3,854 30,840 30,840	\$35,867 528 528 528 371 371 2,966 2,966	-	535,867 528 528 371 371 2,966 2,966

492		003 MSP Protocol								
493	13 MONTH	H AVG								
494	FERC	OFFICE	BUSINESS	JURIS.			DJUSTED RESULTS		WASHING	
495 496	ACCT 555	DESCRIPTIO	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
496	555	Purchased Power	DMSC	s		(414.054.000)	100 000 0071	(20 050 505)	22 252 525	40
497				SG		(114,054,292)	(93,203,697)	(20,850,595)	20,850,595	(0)
			•	SE		1,017,490,677	928,212,597	89,278,080	(11,962,780)	77,315,300
499						105,634,114	96,641,562	8,992,552	1,747,751	10,740,303
500		Seasonal Cor		SSGP		-	•		1,951,913	1,951,913
501				DGP		•	•	-	2,928,263	2,928,263
502										
503					B2.5	1,009,070,499	931,650,462	77,420,037	15,515,742	92,935,779
504				_						
505	556	System Control &								
506			P	SG		7,921	7,226	695	•	695
507										· · · · · · · · · · · · · · · · · · ·
508					B2.5	7,921	7,226	695		695
509										
510										
511										
512	557	Other Expenses								
513				S		*	-		-	-
514				SG		49,571,413	45,221,849	4,349,564	(1,151,665)	3,197,899
515				SSGCH		*	-		(101,894)	(101,894
516				SE		-	-	-	-	-
517			Р	TROJP		-	-	-	-	-
518										
519										
520					B2.5	49,571,413	45,221,849	4,349,564	(1,253,558)	3,096,005
521										
522	Total Othe	er Power Supply			B2.5	1,058,649,833	976,879,537	81,770,296	14,262,183	96,032,479
523										
524	TOTAL PE	RODUCTION EXPENS	E		-	1,825,448,792	1,679,106,622	146,342,170	14,684,823	161,026,993
525										
526										
527	FERC					UNA	DJUSTED RESULTS		WASHING	STON
528	ACCT	DESCRIPTIO	N	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
529		of Production Expense	by Factor			ADDITION OF THE PERSON OF THE				
530		s				(114,054,292)	(93,203,697)	(20,850,595)	20,850,595	(0
531		SG				1,259,434,325	1,148,927,289	110,507,036	(13,125,732)	97,381,303
532		SE				594,696,947	544,070,845	50,626,102	(6,351,874)	44,274,228
533		SNPPH						,,	(=,== ,,=, -,	
534		TROJP				_	_	_	_	
535		SGCT				_	_			
536		DGP				18,267,415	15.192.425	3.074.991	4.691.634	7.766 624
537		DEU				809,121	809.121	0,074,001	4,001,004	7,700,024
538		DEP				003,121	000,121	-	-	-
539		SNPPS					-	-	•	-
540		SNPPO						-	-	•
541		DGU				33,149,666	33,149,666	-	•	-
541		SSCCT						4 600 450	254.679	4 00 - 77
						17,845,175	16,245,066	1,600,109	354,670	1,954,77
543		SSECT				-	-	•	3,295,512	3,295,51
544		SSGP					-	,	1,951,913	1,951,913
545		SSGCH				13,769,931	12,519,898	1,250,033	(101,894)	1,148,139
546 547		SSECH luction Expense by Fac			_	1,530,504 1,825,448,792	1,396,009 1,679,106,622	134,495 146,342,170	3,120,000 14,684,823	3,254,499 161,026,99

MARCH 2003 MSP Protocol 548 13 MONTH AVG UNADJUSTED RESULTS 550 FERC BUSINESS JURIS. WASHINGTON ACCT DESCRIPTIC FUNCTION FACTOR Ref TOTAL WASHINGTON ADJUSTMENT ADJ TOTAL 551 OTHER 552 Operation Supervision & Engineering 553 SG 3,849,326 3,511,573 337,753 19,919 357,672 554 555 3,511,573 337,753 19,919 3,849,326 357,672 556 557 561 Load Dispatching 558 SG 3.406.905 298.933 298.933 3,107,972 559 560 3,406,905 3,107,972 298,933 561 MARCH 2003 MSP Protocol 562 13 MONTH AVG BUSINESS JURIS. UNADJUSTED RESULTS WASHINGTON 564 ACCT DESCRIPTIC FUNCTION FACTOR TOTAL OTHER WASHINGTON ADJUSTMENT ADJ TOTAL 565 566 562 Station Expense 1,335,887 1,218,672 117,215 117,215 567 568 569 82.6 1,335,887 1,218,672 117,215 570 563 Overhead Line Expense 2,145,273 1,957,039 188,234 188,234 572 573 1,957,039 188,234 188,234 2,145,273 574 575 564 576 577 SG 578 579 565 Transmission of Electricity by Others 580 581 SG 70,743,405 64,536,139 6,207,266 (715,717) 5,491,550 582 SE 1,426,899 1,305,428 121,471 153,954 275,425 583 584 585 72,170,304 65,841,567 6,328,737 (561,763) 5,766,974 587 566 Misc. Transmission Expense 1,789,379 1,632,373 157,006 (83,616) 73,391 588 589 590 1,789,379 1,632,373 157,006 (83,616) 73,391 591 592 567 Rents - Transmission 593 561,990 512,680 49,311 49,311 594 595 561,990 512,680 49.311 49.311 596 568 Maint Supervision & Engineering 598 SG 4,072 3.714 357 357 599 600 357 357 4,072 3,714 601 602 569 Maintenance of Structures 45 45 513 468 603 604 605 513 468 45 45 606 607 570 Maintenance of Station Equipment 5,489,224 527,969 527,969 609 6,017,193 5,489,224 610 527,969 527,969 611 571 Maintenance of Overhead Lines 613 7.299.970 6,659,446 640,524 640,524 614 615 7,299,970 6,659,446 640,524 617 Maintenance of Underground Lines 572 618 620 621 622 Maint of Misc. Transmission Plant 623 45,632 41,628 4,004 4,004 624 4,004 625 41,628 4,004 45,632 626 627 TOTAL TRANSMISSION EXPENSE 98,626,444 89.976.356 8.650.088 (625,459) 8.024.629 628 629 Summary of Transmission Expense by Factor 1.426.899 1.305.428 121,471 153,954 275,425

97,199,545

98,626,444

88,670,928

89,976,356

8,528,617

8,650,088

(779,413)

(625,459)

7,749,205

8,024,629

631

632

SG

SNPT
Total Transmission Expense by Factor

635 13 MONTH AVG 636 FERC BUSINESS JURIS UNADJUSTED RESULTS WASHINGTON 637 ACCT DESCRIPTIC FUNCTION FACTOR Ref TOTAL OTHER WASHINGTON ADJUSTMENT ADJ TOTAL 638 580 Operation Supervision & Engineering 639 DPW s 422,477 422,477 640 DPW SNPD B2.8 (4,259,444) (3,939,557) (319,886) 1,721 (318, 165) 641 (3,836,966) (3,517,080) (319,886) 1,721 (318,165) 642 643 581 Load Dispatching DPW 644 B2.8 645 DPW SNPD 5,773,045 5,339,487 433,558 8.264 441,823 B2.8 646 5,773,045 5,339,487 433,558 8,264 441,823 647 648 649 582 Station Expense DPW B2 8 1 194 302 1 103 096 91 205 1 248 92 454 650 DPW SNPD 82.8 483,109 446,828 487 36,768 36,282 651 127,487 1,677,411 1,549,924 1,735 129,222 652 583 653 Overhead Line Expenses 654 DPW B2.8 10,022,102 8,856,675 1,165,426 17,551 1,182,978 655 DPW SNPD 4,491,453 4,154,142 337,310 4,724 342,034 656 14,513,554 13,010,818 1,502,737 657 658 584 Underground Line Expense 659 DPW 82.8 609.683 600,796 8,887 122 9,010 660 DPW SNPD 82.8 1,410 1,304 106 107 661 611,093 602,100 8,993 124 9,117 662 663 585 Street Lighting & Signal Systems 664 DPW 665 DPW SNPD B2.8 666 B2.8 667 668 586 Meter Expenses 669 DPW B2.8 457,809 3,486,752 3,035,307 6,364 670 DPW SNPD B2.8 1,422,324 1,315,507 106,817 1,541 108,358 671 4,909,076 4,350,813 558,263 7,904 566,167 672 587 Customer Installation Expenses 674 DPW s 82.8 675 DPW SNPD 82.8 36 263 33 540 2 723 (1,479) 1.245 676 36,263 33,540 2,723 (1,479)1,245 677 678 588 Misc. Distribution Expenses (2.915.129) DPW B2.8 (2.828.929) 86,200 (1.798)84,402 679 680 3,567,537 289,679 (114,680) SNPD B2.8 3,857,216 174,999 681 1,028,287 (116,478) 682 683 589 Rents 684 DPW 2,035,846 113,174 113,174 685 DPW SNPD 82.9 303,219 280,447 22,772 176 22,948 686 2,452,239 2,316,294 135,946 176 136,121 687 688 590 Maint Supervision & Engineering 689 DPW 82.9 304,407 304.407 690 DPW SNPD 82.9 164,827 152,448 12,379 147 12,525 691 469,234 456,855 12,379 147 12,525 692 693 694 591 Maintenance of Structures DPW B2.9 SNPD 695 DPW B2.9 696 697 698 592 Maintenance of Station Equipment 699 DPW B2.9 3,345,727 400,295 700 DPW SNPD 82.9 1,621,052 1,499,310 121,742 2,126 123,868 701 5,361,647 4,845,037 516.610 7,554 524,164

702 MARCH 2003 MSP Protocol 703 13 MONTH AVG BUSINESS JURIS. UNADJUSTED RESULTS WASHINGTON 704 FERC DESCRIPTIC FUNCTION TOTAL WASHINGTON ADJUSTMENT ADJ TOTAL ACCT FACTOR Ref OTHER 706 593 Maintenance of Overhead Lines 40,700,258 707 B2.9 43,693,561 2,993,303 21,510 3,014,813 DPW 708 DPW SNPD B2.9 (7,349,009) (6,797,095) (551,914) (4,049) (555,962) 709 33,903,164 2,441,389 17,462 2,458,851 710 711 594 Maintenance of Underground Lines 712 DPW B2.10 18,499,851 17,579,999 919,852 12,095 931,947 713 DPW SNPD B2.10 3,779 3,495 284 288 714 18,503,630 17,583,495 920,136 12.099 932,235 715 716 595 Maintenance of Line Transformers 717 DPW B2.10 74,317 70,428 3,888 30 3,918 718 DPW SNPD B2.10 719 74,317 70,428 3,888 30 3,918 720 721 596 Maint of Street Lighting & Signal Sys. B2.10 722 DPW 4 769 755 4 628 130 141 625 1 715 143.340 SNPD 723 DPW B2.10 38,761 35,850 2,911 22 2,933 724 4,808,516 4,663,980 144,536 1,737 146,273 725 726 597 Maintenance of Meters 2,165,369 232,975 3,449 236,424 727 DPW B2.10 1,932,394 728 SNPD 485 511,595 38,906 729 2,676,964 2,405,568 271,396 3,934 275,330 730 731 598 Maint of Misc. Distribution Plant 732 DPW B2.10 15,842,511 14,792,366 1,050,145 6,634 1,056,779 733 DPW SNPD B2.10 (16, 199, 998) (14,983,370) (1.216.627) 3.902 (1,212,725) 734 (357.487) (191,005) (166,482) 10,536 (155,946) 735 736 TOTAL DISTRIBUTION EXPENSE 82.10 95,045,376 88,075,824 6,969,552 (22, 260)6,947,292 737 738 Summary of Distribution Expense by Factor 739 740 104,145,773 96 492 777 7 652 996 74.348 7,727,343 SNPD (96,608) (780.052) 741 (9.100.397) (8.416.953) (683,444) 742 95,045,376 88,075,824 6,969,552 6,947,292 743 Total Distribution Expense by Factor (22,260) 744 745 MARCH 2003 MSP Protocol 746 13 MONTH AVG UNADJUSTED RESULTS 747 FERC BUSINESS JURIS WASHINGTON WASHINGTON ADJUSTMENT TOTAL ADJ TOTAL 748 ACCT DESCRIPTIC FUNCTION FACTOR Ref OTHER 749 Supervision 750 CUST B2.12 2,382,453 2,113,873 268 581 4 846 273.426 751 CUST CN B2.12 8.305.694 7,658,215 647,479 6,910 654,388 752 10,688,147 9,772,088 916,059 11,755 927,815 754 902 Meter Reading Expense 755 CUST B2.12 18,118,850 16,756,588 1,362,262 20,446 1,382,708 756 CUST CN B2.12 77,097 71,087 6,010 6,017 1,388,726 757 18,195,947 16,827,675 1,368,272 20,453 758 759 903 Customer Receipts & Collections B2.12 4,631,455 348,377 352,930 760 CUST 4,979,832 761 CUST CN 29,557,281 27,253,113 2,304,168 (15,466) 2,288,701 762 34,537,113 31,884,568 2 652 545 (10,914) 2,641,631 763 904 764 Uncollectible Accounts 765 CUST s B2 13 12,547,656 11 019 786 1.527.870 1.527.870 766 SG B2.13 767 CUST 17,860,203 16,467,893 1,392,310 (1,373,123) 19,187 CN B2.13 768 27,487,679 2,920,180 (1,373,123) 1,547,057 769 770 905 Misc. Customer Accounts Expense 82.13 107,986 2,394 2,394 771 772 CUST CN B2.13 1 147 524 1,058,067 89.456 89,456 773 1.257.904 1,166,054 91,850 91,850 774 775 TOTAL CUSTOMER ACCOUNTS EXPENSE 95.086.970 87.138.063 7.948.906 (1,351,828) 6,597,079 CUSTOMER ACCOUNTS EXPENSE SUMMARY 776 777 Summary of Customer Accts Exp by Factor 778 38 139 171 34 629 687 3 509 484 29 845 3 539 328 779 CN 56,947,799 52,508,376 4,439,423 (1,381,672) 3,057,751

87 138 063

95,086,970

7 948 906

(1,351,828)

6.597.079

780

781

782

SG

Total Customer Accounts Expense by Factor

783 784	MARCH 20 13 MONTH	003 MSP Protocol								
785	FERC		BUSINES	S JURIS.		AMI (DJUSTED RESULTS		WASHING	TON
786 787	ACCT 907	DESCRIPTI Supervision			Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
788 789			CUST	S CN	B2.14 B2.14	-	-		-	-
790			CUSI	CIV	D2.14 _	-	·			
791					-					
792	908	Customer Assista	ance							
793			DMSC	S	B2.14	7,103,299	7,001,643	101,656	_	101,656
794			CUST	CN	B2.14	4,178	3,852	326	774	1,099
795 796										
797					-	7,107,477	7,005,495	101,982	774	102,756
798					***		, , , , , , , , , , , , , , , , , , , ,			
799	909	Informational & I								
800			CUST	S	B2 14	2,600	2,600		*	
801 802			CUST	CN	B2 14	1,331,746 1,334,346	1,227,928	103,818		103,818
803					-	1,334,346	1,230,528	103,818		103,818
804	910	Misc. Customer S	Service							
805	2.0	and, Sustantel t	CUST	s	B2.14	250,311	250,311		_	-
806			CUST	CN	B2.14	97,836	90,209	7,627	-	7,627
807							,	.,		.,
808 809					-	348,147	340,520	7,627	-	7,627
810	TOTAL CU	STOMER SERVICE	EXPENSE		_	8,789,970	8,576,544	213,426	774	214,200
811					=					
812										
813	Summary of	of Customer Service	Exp by Fact	or						
814		S				7,356,211	7,254,555	101,656	-	101,656
815		CN				1,433,759	1,321,989	111,770	774	112,544
816 817	Total Custo	omer Service Expens	e by Factor			8,789,970	8,576,544	213,426	774	214,200
818			,		=			210,120		211,200
819	MARCH 20	03 MSP Protocol								
820	13 MONTH	AVG								
821	FERC		BUSINES			UNA	DJUSTED RESULTS		WASHING	TON
822	ACCT				Ref	TOTAL		WASHINGTON		ADITOTAL
823		DESCRIPTION	C FUNCTIO	N FACTOR	1761	TOTAL	OTHER	1171011111011011	ADJUSTMENT	ADJ TOTAL
824			C FUNCTIO	N FACTOR	1101	TOTAL	OTHER	1111011011	<u>ADJUSTMENT</u>	ADJ TOTAL
825	911	DESCRIPTION Supervision				IOIAL	OTHER	imality of	ADJUSTMENT	ADJ TOTAL
	911		CUST	s	B2.15	TOTAL	OTHER		ADJUSTMENT -	ABUTOTAL -
826	911						OTHER	-		- -
827	911		CUST	s	B2.15		OTHER	-	ADJUSTMENT	- - - -
827 828		Supervision	CUST	S CN	B2.15		OTHER	-		
827	911		CUST	S CN	B2.15		OTHER			
827 828 829		Supervision	CUST CUST Selling Exp	S CN ense	B2.15 B2.15 — B2.15		OTHER	-	-	
827 828 829 830		Supervision	CUST CUST Selling Exp CUST	S CN ense S	B2.15 B2.15 _		OTHER		-	
827 828 829 830 831		Supervision	CUST CUST Selling Exp CUST	S CN ense S	B2.15 B2.15 — B2.15	· ·	-		- - - -	
827 828 829 830 831 832 833 834		Supervision	CUST CUST Selling Exp CUST CUST	S CN ense S CN	B2.15 B2.15	· ·	-		- - - -	
827 828 829 830 831 832 833 834 835	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST	S CN ense S CN	B2.15 B2.15 B2.15 B2.15 B2.15	· ·	-		- - - -	
827 828 829 830 831 832 833 834 835 836	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST	S CN ense S CN	B2.15 B2.15	-	-		- - - - - - -	
827 828 829 830 831 832 833 834 835 836 837	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST	S CN ense S CN	B2.15 B2.15 B2.15 B2.15 B2.15	-		-	-	
828 829 830 831 832 833 834 835 836 837	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST	S CN ense S CN	B2.15 B2.15 B2.15 B2.15 B2.15	-	-		- - - - - - -	
828 829 830 831 832 833 834 836 836 837 838 839	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 15 B2 15 B2 16 B2 16 B2 29 B2 29 B2 29	- - - - - -	-			
827 828 829 830 831 832 833 834 835 836 837 838 839 840	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29			-	- - - - - - -	
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 15 B2 15 B2 16 B2 16 B2 29 B2 29 B2 29	- - - - - - - - - 12,501 644,058	- - - - - - - - - 12,501 593,850	- - - - - - - - - - - - - - - - - - -		
827 828 829 830 831 832 833 834 835 836 837 838 839 840	912	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29			-		
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841	912 913 916	Supervision Demonstration &	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	- - - - - - - - - 12,501 644,058	- - - - - - - - - 12,501 593,850	- - - - - - - - - - - - - - - - - - -		
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842	912 913 916	Demonstration & Advertising Expe	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	- - - - - - - - - - - - - - - - - - -	12,501 593,850 606,351	- - - - - - - - - - - - - - - - - - -		50,208 50,208
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843	912 913 916	Demonstration & Advertising Expe	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	- - - - - - - - - - - - - - - - - - -	12,501 593,850 606,351	- - - - - - - - - - - - - - - - - - -		50,208
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845	912 913 916 TOTAL SA	Demonstration & Advertising Expe	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	- - - - - - - - - - - - - - - - - - -	12,501 593,850 606,351	- - - - - - - - - - - - - - - - - - -		50,208 50,208
827 828 829 830 831 832 833 834 835 836 837 838 839 840 841 842 843 844 845 846 847	912 913 916 TOTAL SA	Supervision Demonstration & Advertising Expe Misc Sales Expe LES EXPENSE Expense by Factor S	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	12,501 644,058 656,559	12,501 593,850 606,351			50,208 50,208
827 828 829 830 831 832 833 834 836 837 838 840 841 842 843 844 845 845 846 847	912 913 916 TOTAL SA	Supervision Demonstration & Advertising Expe Misc. Sales Expe LES EXPENSE Expense by Factor S CN	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	12,501 644,058 656,559 12,501 644,058	12,501 593,850 606,351 12,501 593,850	50,208 50,208		50,208 50,208
827 828 829 830 831 832 833 834 835 836 837 838 840 841 842 843 844 844 844 844	912 913 916 TOTAL SA	Supervision Demonstration & Advertising Expe Misc Sales Expe LES EXPENSE Expense by Factor S	CUST CUST Selling Exp CUST CUST CUST CUST CUST CUST CUST	S CN ense S CN S CN	B2 15 B2 16 B2 16 B2 16 B2 16 B2 29 B2 29 B2 29 B2 29	12,501 644,058 656,559	12,501 593,850 606,351			50,208 50,208

B2.19 **9,446,529**

9,182,895

263,635

774

264,408

852 Total Customer Service Exp Including Sales

9 13 M		rotocoi								
	ONTH AVG		BUSINESS	nunie.	0-4		LINAD HIGTED DECIDED		WASHIN	CTON
0 FER		SCRIPTIC			Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2 4040	-	of LT Plant				TOTAL	Omen	WASHINGTON	ADJUSTMENT	ADS TOTAL
3	, randi		I-SITUS	S		727,149	661,305	65,844	-	65,8
4			I-SG	SG		-			-	
5			PTD	so		785,282	719,745	65,537	_	65,5
6			I-DGU	SG		-	-	-	-	-
7			CUST	CN		337,394	311,092	26,302	-	26,3
8			I-DGP	SG	-	-	_			
9					B4.20	1,849,826	1,692,143	157,683		157,6
0										
1 4048	P Amort	of LT Plant								
2			P	SG		-	-	-	٠	-
3			Р	SG	_			-		-
4 5					-			<u> </u>	-	
5 6 40411	2 Amort	of LT Plant	. Intannible	Plant						
7	7 4.1074		I-SITUS	S		2,603,875	2,472,317	131,558	_	131,5
8			P	SE		2,000,010		-	_	101,0
•			I-SG	SG		2,074,989		182,067	_	182,0
)			PTD	so		32,797,234		2,737,149		2,737,1
1			CUST	CN		9,356,398		729,387	_	729,3
2			I-DGP	SG		215,486		18,908	-	18,9
3			I-DGU	DGU		4,386		-	_	,0,0
,			I-DGU	SG		24,892		2,184	-	2,1
					B4.20	47,077,262		3,801,253		3,801,2
						17,577,202	10,2,0,010	0,001,200		3,001,2
404N	IP Amort	of LT Plant	- Minina Pla	int						
			P	SE			-		-	
					-			-		· · ·
)					-	······································				
404F	IP Amorti	zation of Otl	her Electric	Plant						
		e-Merger P		DGP			,	-	-	
		e-Merger U		DGU				-	-	
		ost-Merger I		SG		28,124	25,656	2,468	-	2,4
,		•			B4.1	28,124		2,468	-	2,4
;					_					
7 Tota	Amortization	of Limited T	erm Plant		-	48,955,212	44,993,809	3,961,403	-	3,961,4
3					_					
9										
0 405	Amorti	zation of Otl	her Electric	Plant						
1			GP	S		-	-	-	-	
?					_					
3					B4.20	-	w.	-	-	
ı										
406	Amort	zation of Pla								
			P	s		-	•	-	-	
•			P	SG		-	-	-		
3			P	SG		-	-	-	•	
3			P	SG		5,479,353	4,998,576	480,777	±	480,7
1			P	SO	_	*				
					B4.21	5,479,353	3 4,998,576	480,777	-	480,
MAR	CH 2003 MSP F	rotocol								
	ONTH AVG									
FER			BUSINESS	S JURIS.			UNADJUSTED RESULTS		WASHIN	IGTON
ACC	<u>r</u> <u>D</u>	ESCRIPTIC	FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
407	Amort	of Prop Los	ses, Unrec	Plant, etc						
			DPW	S		3,187,696	3,187,690	-	-	
			GP	so		-		-	-	
			Р	SG		-		-	-	
			Ρ	SE		-		•	-	
			P	SG		71,886	65,579	6,308	(6,308)	
			Р	TROJP		1,901,67	3 1,735,573	166, 104	(166, 104)	
					B4.23	5,161,25	4 4,988,842	172,412	(172,412)	
					_					
TOT.	AL AMORTIZAT	ION EXPEN	NSE		_	59,595,81	54,981,227	4,614,592	(172,412)	4,442,
					-					
	mary of Amortiz	ation Expens	se by Facto	r						
	s					6,518,71	4 6,321,312	197,402	-	197,
	s					· · · · ·	-	-	-	
		ROJP				1,901,67	1,735,573	166,104	(166,104)	
		GP						-		
		GU				4,38		-	-	
						33,582,51		2,802,687		2,802,
3 4 5	S									.,,
1		VPPO				-	-	-	-	
i 5		VPPQ				9,693,79		- 755,689	-	755,6
	s	NPPO N					8,938,103		(6,308)	

MARCH 2003 MSP Protocol 1120 1121 13 MONTH AVG BUSINESS JURIS. UNADJUSTED RESULTS WASHINGTON 1123 ACCT DESCRIPTIC FUNCTION FACTOR Ref TOTAL OTHER WASHINGTON ADJUSTMENT ADJ TOTAL 408 1124 Taxes Other Than Income 1125 DMSC 18,155,318 18,215,062 (59,744) (59,744) 1126 GP GPS 67,912,962 62,245,169 5,667,793 5,765,974 1127 GP so 36 185 702 33 165 762 3,019,940 53,882 3,073,822 Р SE 1128 417,133 381.623 35,510 35,510 1129 SG 1130 DMSC OPRV-ID 1131 GP EXCTAX 1132 GP SG 1133 1134 1135 1136 1 14,007,616 8,663,499 8,815,562 152,063 1137 1138 1139 1140 1141 FERC UNADJUSTED RESULTS WASHINGTON 1142 ACCT DESCRIPTION FACTOR TOTAL OTHER WASHINGTON ADJUSTMENT ADJ TOTAL 1143 41140 Deferred Investment Tax Credit - Fed PTD (5,940,093) (5,940,093) 1145 1146 (5,940,093) (5,940,093) 1147 Deferred Investment Tax Credit - Idaho 1149 PTD DGU 1150 1151 1152 TOTAL DEFERRED ITC B7.1 (5,940,093) (5,940,093) 1153 1154 1155 1156 FERC BUSINESS JURIS. UNADJUSTED RESULTS WASHINGTON DESCRIPTIC FUNCTION FACTOR ADJUSTMENT 1157 ACCT WASHINGTON Ref TOTAL OTHER ADJ TOTAL 1158 Interest on Long-Term Debt 1159 GP (1,104,840) (1,104,840) GP SNP 221 157 958 202 829 741 18 328 218 1160 18,328,218 1161 (1,104,840) 17,223,377 221,157,958 202,829,741 18,328,218 1162 1163 428 Amortization of Debt Disc & Exp GP SNP 10.106.716 9.269.133 837.583 1164 837,583 1165 10,106,716 9,269,133 837,583 837,583 1166 1167 429 Amortization of Premium on Debt 1168 GP SNP (10,844) (130,851)(120,007)(10.844)1169 (130,851) (120,007) (10,844) (10,844) 1170 1171 431 Other Interest Expense 1172 NUTIL ОТН 1173 GP 1174 GP SNP 38,641,760 35,439,367 3,202,392 3,202,392 1175 38,641,760 35,439,367 3,202,392 3,202,392 1176 1177 432 AFUDC - Borrowed 1178 GP SNP (7,775,822) (7, 131, 409) (644,413) (644,413) 1179 (7,775,822) (7, 131, 409) (644,413) (644,413) 1180 21,712,936 261,999,762 240,286,826 1181 Total Electric Interest Deductions for Tax (1,104,840) 20,608,096 1182 Non-Utility Portion of Interest 1183 427 NUTIL NUTIL 1185 428 NUTIL NUTIL 1186 429 NUTIL NUTIL 1187 431 NUTIL NUTIL 1188 1189 Total Non-utility Interest 1190 1191 Total Interest Deductions for Tax 261,999,762 240,286,826 21,712,936 (1,104,840) 1192 1193 419 1194 Interest & Dividends

(10, 192, 563)

(9,347,866)

(9.347.866)

(844,697)

(844 697)

(844,697)

(844,697)

1195

1196

GP

Total Operating Deductions for Tax

SNP

7,973,256

MARCH 2003 MSP Protocol 1197 1198 13 MONTH AVG 1199 FERC BUSINESS JURIS UNADJUSTED RESULTS WASHINGTON DESCRIPTIC FUNCTION WASHINGTON ADJUSTMENT ADJ TOTAL 1200 ACCT FACTOR Ref TOTAL OTHER 41010 1201 Deferred Income Tax - Federal-DR 1202 (18,210,728) (16,833,126) (1,377,602) 1,377,602 13,379 (543,920) (1,280) 182,655 1203 Р TROJP 14,659 1,280 PT SG (596,236) (52,316) 130,340 1204 (1,864,013) (1,708,449) (155,564) 155,564 1205 LABOR so 1206 GP SNP (2,198,466) (2,016,271) (182,195) 182,195 147.569 1207 Р SE 312,219 285,640 26.579 120.990 PT (1,598,592) (1,458,326) (140,266) 192,582 1208 SG 52,316 GP GPS (187,991) (172,302) (15,689) 15,689 1209 1210 DITEXP DITEXP 69,042,431 62,176,030 6,866,401 6,866,401 1211 CUST BADDEBT CN CUST 1212 1213 SGCT 1214 DPW SNPD 44,713,283 1215 B7.2 39,742,655 4,970,628 2,225,998 7,196,626 1216 1217 41011 Deferred Income Tax - State-DR CUST 1219 PT SG LABOR 1220 so 1221 SE р РТ 1222 SG 1223 GP GPS P TROJP 1224 1225 GP SNP 1226 CUST BADDEBT DITEXP 1227 DITEXP 1228 SGCT 1229 DPW SNPD 1230 1231 1232 1233 1234 41110 Deferred Income Tax - Federal-CR 1235 1236 GP 489,037 11,378,554 (10,889,517) 11,564,108 674,591 1237 Р SE 8,960,537 8,197,733 762.804 (781,114) (18,311) РΤ SG 1238 1239 GP SNP (58,816) (53,942) (4,874) 4,874 PT SG (270,399) (246,673) (23,726) 23,726 1241 GP GPS 942,482 11,293,062 10,350,580 (942,482) 1242 LABOR so SNPD (1,523,055) (1,408,673) 114,382 1243 CUST BADDEBT (5,678,364) (5,133,050) (545,314) 545,314 120,349 1245 DITEXP DITEXP 120,349 (346,796) (316,505) (30,291) Р TROJP 30,291 1246 1247 (212,987) (194,230) (18,757) 18,757 1248 1249 1250 12,652,219 22,573,795 (9,921,576) 10,698,206 776,630 1251 1252 41111 Deferred Income Tax - State-CR GP s 1253 GP 1254 SNP 1255 DITEXP DITEXP 1256 PT P SNPD SGCT 1257 1258 PT 1259 CUST BADDEBT 1260 GP GPS LABOR so 1261

Р

PT

TOTAL DEFERRED INCOME TAXES

TROJP

B7.8

87.8

57,365,502

62,316,450

(4,950,948)

12,924,204

SG

1263

1264

1265 1266 1267

1268

1270

	MONTH A		BUSINESS	JURIS		HALAI	DJUSTED RESULTS		WASHING	TON
	CCT	DESCRIPTIC			Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
	CHMAF	Additions - Flow		17101011	1353	101/14	Similar	TI TOTAL COLOR	ADDOOMENT	7100 107716
3				s			w			
7				SNP						-
3			SCHMAF	so			-	-	-	-
9			SCHMAF	SE		-	-	-	-	-
)			SCHMAF	TROJP		¥	-	-	-	
1			SCHMAF	SG						
2					B6.1	· · · · · · · · · · · · · · · · · · ·	-			
3 ≰ SC	CHMAP	Additions - Permi	anent							
5	or nescu	Additions - Ferni	P	SE		1.972.079	1,804,197	167,882	_	167,8
3			LABOR	SNP		*	-	-	-	
7			SCHMAP-S	so		(4,373,904)	(4,008,872)	(365,032)	•	(365,0
3					_					
9					B6.1	(2,401,825)	(2,204,675)	(197,150)	-	(197,1
)										
	CHMAT	Additions - Temp	-							
2			SCHMAT-S			41,690,290	14,366,441	27,323,849	(32,091,531)	(4,767,6
3			P	SGCT		1,122,426	1,023,580	98,846		98,8
4 5			DPW SCHMAT-S	CIAC		37,637,037	36,142,736 6,358,421	1,494,301 574,563	•	1,494,3 574,5
3			P SCHMAI-S	TROJP		6,932,984 875,176	798,733	76,443	-	76,4
7			P	SG		6/5,1/6	798,733	70,443	67,615	67,6
3			SCHMAT-S			12,187,901	11,150,354	1,037,547	36,755	1,074,3
9			Р	SG		(693,468)	(632,621)	(60,847)	(9,418)	(70,2
)			SCHMAT-G	GPS		(15,600,707)	(14,298,723)	(1,301,984)	-	(1,301,9
1			SCHMAT-S	so		(38,793,313)	(35,555,750)	(3,237,563)	2,504	(3,235,0
2			DPW	BADDEBT		-	-	•	*	
3			BOOKDEP	SCHMDEXP	-	431,407,225	395,139,017	36,268,208	*	36,268,2
•					B6.3	476,765,551	414,492,187	62,273,364	(31,994,074)	30,279,2
5 5 TC	TAL SCHE	DULE - M ADDITIO	ONIC			474,363,726	412,287,512	62,076,214	(31,994,074)	30,082,1
7	JIAL SCIIL	DOLE - WI ADDITIO	2143		-	474,303,720	412,201,312	02,010,214	(31,554,014)	30,002,1
	CHMDF	Deductions - Floy	w Through							
9				S		-	-	-	-	
)			SCHMDF	SG		108,276	98,775	9,501	-	9,5
1			SCHMDF	SG			-	-	-	
2					86.4	108,276	98,775	9,501		9,5
3										
1 5										
	CHMDP	Deductions - Peri	manent				_	_		
7	DI IMOF	Deductions - Fen		s		_				
3			Р	SE		(1,466,210)	(1,341,393)	(124,817)	_	(124,8
9			PTD	SNP		381,063	349,483	31,580	-	31,5
)			SCHMDP	IBT		-	-	-	-	
1			SCHMDP-S	so	_	5,856,587	5,367,815	488,772		488,7
2					B6.4	4,771,440	4,375,906	395,534		395,5
3										
	CHMDT	Deductions - Ten		_						
5			GP DDM	S		(3,544,152)	85,798	(3,629,950)	*	(3,629,9
5 7			DPW SCHMDT-S	BADDEBT		(14,962,356) 13,344,298	(13,525,465) 12,238,404	(1,436,891) 1,105,894	-	(1,436,8
, В			CUST	DGP		13,344,288	12,238,404	1,105,694	-	1,105,8
•			P	SE		36,371,909	33,275,596	3,096,313	388,842	3,485,1
)			SCHMDT-S			(5,343,380)	(4,874,534)	(468,846)		(468,8
1			SCHMDT-G			22,146,677	20,298,388	1,848,289	-	1,848,2
2			SCHMDT-S	so		(19,728,824)	(18,082,321)	(1,646,503)	-	(1,646,
3			TAXDEPR	TAXDEPRL		534,644,781	490,340,100	44,304,681	(16,366)	44,288,
4			DPW	SNPD	_	(4,013,214)	(3,711,820)	(301,394)	-	(301,
5					B6.4	558,915,739	516,044,146	42,871,593	372,476	43,244,
5					_					
) FAL SCHE	DULE - M DEDUC	HONS		-	563,795,455	520,518,828	43,276,627	372,476	43,649,
B D TC	OTAL SCHE	DULE - M ADJUST	MENTS			(89,431,729)	(108,231,315)	18,799,586	(32,366,551)	(13,566,9
		COLL - IN MUNUOI	L.1110			(40,401,120)	(100,231,313)	10,700,000	(02,000,001)	(10,000,

1343 MARCH 2003 MSP Protocol 13 MONTH AVG 1344 1345 FERC BUSINESS UNADJUSTED RESULTS JURIS WASHINGTON 1346 DESCRIPTIC FUNCTION FACTOR TOTAL OTHER WASHINGTON ADJUSTMENT Ref ADJ TOTAL 1347 40911 State Income Taxes 1348 IBT IBT 9.922.682 2,958,545 6,964,137 (1,368,312) 1,590,233 1349 вт IBT 1350 ΙВТ IBT 1351 IBT IBT 1352 TOTAL STATE TAXES 6,964,137 2,958,545 9,922,682 (1,368,312) 1,590,233 1353 1354 FERC 1355 UNADJUSTED RESULTS WASHINGTON 1356 DESCRIPTION FACTOR ACCT Ref TOTAL WASHINGTON ADJUSTMENT ADJ TOTAL OTHER Calculation of Taxable Income: 1358 Operating Revenues 3,485,315,324 3,194,113,206 291,202,118 11,695,189 302,897,307 1359 Operating Deductions: 1360 2,423,741,983 2,229,307,018 194,434,965 13,184,479 207.619.444 O & M Expenses 1361 Depreciation Expense 374,500,986 343,016,859 31,484,127 (2,263,168) 29,220,959 1362 Amortization Expense 59,595,819 54,981,227 4,614,592 (172,412) 4,442,180 1363 Taxes Other Than Income 122,671,115 114 007 616 8,663,499 152,063 8.815.562 1364 Interest & Dividends (AFUDC-Equity) (10,192,563) (9,347,866) (844,697) (844,697) Misc Revenue & Expense (744,871) (473, 194) (271,678) (328,445) (600,123) 1366 **Total Operating Deductions** 2,969,572,468 2,731,491,661 238,080,808 10,572,517 248,653,325 1367 Other Deductions: 1368 Interest Deductions 261,999,762 21,712,936 240,286,826 (1,104,840) 20.608.096 1369 Interest on PCRBS 1370 Schedule M Adjustments (89,431,729) (108,231,315) 18,799,586 (32,366,551) (13,566,964) 1371 1372 Income Before State Taxes 164,311,365 114,103,405 50,207,961 (30,139,039) 20,068,922 1373 1374 State Income Taxes 9,922,682 6,964,137 2,958,545 (1,368,312) 1,590,233 1375 1376 Total Taxable Income 154,388,683 107,139,268 47,249,415 (28,770,727) 18,478,689 1377 1378 Tax Rate 35.0% 35.0% 35.0% 35.0% 35.0% 1379 Federal Income Tax - Calculated 54,036,039 37,498,744 16,537,295 (10,069,754) 6,467,541 1381 1382 Adjustments to Calculated Tax: 1383 Wy Wind Tax P (186,337) (186,337) 1384 FITGCC Glenrock Cos P FITOTH 1385 FIT True-up NUTIL ОТН 1386 FIT FIT True-up LABOR 1,159,454 1.159.454 1387 Federal Income Tax Per Books 54,036,039 37,498,744 16,537,295 (9,096,637) 7,440,658 1388 1389 TOTAL OPERATING EXPENSES 253,470,398 3,095,149,162 2,841,678,764 13,031,772 266,502,169

1390 MARCH 2003 MSP Protocol

1391	13 MONT								
1392	FERC	BUSINESS	JURIS.			DJUSTED RESULTS		WASHING	
1393	ACCT	DESCRIPTIC FUNCTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1394	310	Land and Land Rights							
1395			SG		3,621,763	3,303,978	317,786	(18,564,158)	(18,246,372)
1396			SG		32,005,415	29, 197, 151	2,808,264	-	2,808,264
1397		P	SG		40,817,836	37,236,341	3,581,495	(312,879)	3,268,616
1398		P	S		-		-	(580,839)	(580,839)
1399		P	SSGCH		1,186,186	1,078,504	107,682		107,682
1400		P	DGU		2,405,337	2,405,337	-	-	
1401				B8 2	80,036,537	73,221,311	6,815,226	(19,457,876)	(12,642,650)
1402				-					
1403	311	Structures and Improvements							
1404	311		SG		239 751 614	218,714,995	21,036,619		21,036,619
							21,359 958	-	
1405			SG		243,436,664	222,076,706		*	21,359,958
1406		Р	SG		130,083,908	118,669,905	11,414,003	•	11,414,003
1407		P	SSGCH		45,211,188	41,106,922	4,104,266	-	4,104,266
1408		P	DGU		94,489,709	94,489,709			
1409				B8.2	752,973,083	695,058,237	57,914,846	*	57,914,846
1410									
1411	312	Boiler Plant Equipment							
1412			SG		773,367,311	705,509,442	67,857,869		67,857,869
1413		•	SG		584.231.911	532 969 423	51 262 488	_	51.262.488
								-	. ,,
1414		P	SG		602,953,199	550,048,042	52,905,157	*	52,905,157
1415		Р	SSGCH		213,615,221	194,223,257	19,391,964	•	19,391,964
1416		P	DGU		215,733,550	215,733,550		*	
1417				88.2	2,389,901,192	2,198,483,715	191,417,478	-	191,417,478
1418									
1419	314	Turbogenerator Units							
1420		P	SG		164,912,937	150,442,917	14,470,020		14,470,020
1421		P	SG		126,370,482	115,282,307	11,088,174		11,088,174
1422		₽	SG		224.335.825	204 651 839	19 683 985	_	19,683,985
1423		, P	SSGCH		50,653,992	46,055,629	4,598,363		4,598,363
							4,550,505		4,550,505
1424		P	DGU		76,331,671	76,331,671		-	
1425				B8.2	642,604,906	592,764,363	49,840,543		49,840,543
1426									
1427	315	Accessory Electric Equipment							
1428		Р	SG		89,484,032	81,632,400	7,851,632	-	7,851,632
1429		P	SG		117,282,502	106,991,738	10,290,764		10,290,764
1430		Р	SG		38,964,691	35,545,797	3,418,894		3,418,894
1431		P	SSGCH		45 698 269	41,549,786	4,148,483		4,148,483
1432		P	DGU		27,617,173	27,617,173	.,,	_	
		r	DGU				25,709,774		25,709,774
1433				88.2	319,046,668	293,336,894	23,109,114		23,709,774
1434									
1435									
1436									
1437	316	Misc Power Plant Equipment							
1438		P	SG		6,094,332	5,559,594	534,737	-	534,737
1439		P	SG		9,244,391	8,433,256	811,134		811,134
1440		Р	SG		8,430,512	7,690,790	739,722	_	739,722
1441		P	SSGCH		2,890,903	2,628,467	262,436		262,436
		P					202,400	=	202,430
1442		Р	DGU		4,629,833	4,629,833		-	
1443				88.2	31,289,970	28,941,941	2,348,029		2,348,029
1444									
1445									
1446	SP	Unclassified Steam Plant - Acc	count 300						
1447		P	SG		-			-	-
1448							-	-	-
1449									
1450									
1451	T-4-1 C4-	eam Production Plant		B8 2	4.215.852.357	3,881,806,460	334,045,896	(19,457,876)	314,588,020
	rotal St	sam rioduction riant		00.2	M, £ 10,00£,00/	3,001,000,400	554,040,090	(10,401,010)	514,566,020
1452									
1453									
1454	Summar	y of Steam Production Plant by Fact	or						
1455		s				-	-	(580,839)	(580,839)
1456		DGP			*	-	-	-	
1457		DGU			421,207,273	421,207,273			
1458		SG			3,435,389,325	3,133,956,623	301,432,701	(18,877,037)	282,555,664
1459		SSGCH			359,255,759	326,642,564	32,613,195	(10,011,001)	32,613,195
1459	Total C				4,215,852,357	3,881,806,460	32,613,195	(19,457,876)	314,588,020
1460	rotal Ste	eam Production Plant by Factor			4,215,852,357	3,001,800,400	334,043,096	(13,407,070)	314,300,020

1461	MARCH 200	3 MSP Protocol							
1462	13 MONTH A						•	42 A \ A /	HINGTON
1463	FERC		NESS JURIS.			UNADJUSTED RESULTS	washington	ADJUSTMENT	ADJ TOTAL
1464	ACCT	DESCRIPTIC FUN	CTION FACTO	Ref	TOTAL	OTHER	WASHINGTON	ADSCOTTALITY	
1465	320	Land and Land Rights						_	_
1466		Р	SG				•		_
1467		Р	SG			·			
1468									
1469									
1470	321	Structures and Improve							
1471		P	SG			-	•		
1472		P	SG			-			
1473						-	<u> </u>		
1474									
1475	322	Reactor Plant Equipmen	nt						
1476		P	SG					•	
1477		P	SG						
1478							-		
1479									
1480	323	Turbogenerator Units							
1481		Р	SG			-	*	•	_
1482		Р	SG			-	-		
1483									
1484									
1485	324	Land and Land Rights							
1486		Р	SG			•		•	_
1487		ρ	SG				-		
1488						-	<u> </u>		
1489									
1490	325	Misc. Power Plant Equ	pment						
1491		P	SG			•		-	
1492		P	SG						
1493						·	·		
1494									
1495									
1496	NP	Unclassified Nuclear P	lant - Acct 300						
1497		Р	SG						
1498							-		
1499									
1500									
1501	Total Nucl	ear Production Plant							
1502									
1503									
1504									
1505	Summary	of Nuclear Production Plan	nt by Factor						_
1506		DGP				•		-	-
1507		DGU				-	•	-	-
1508		SG				-			
1509									
1510	Total Nucl	ear Plant by Factor							

1581							
1582	Total Hydraulic Plant	88.4	481,641,289	408,416,562	73,224,727	(1,717,444)	71,507,283
1583							
1584	Summary of Hydraulic Plant by Factor						
1585	SG-P		-		-	-	
1586	SG		97,419,645	88,871,715	8,547,930	-	8,547,930
1587	DGP		384,221,644	319,544,846	64,676,798	(1,717,444)	62,959,353
1588	DGU						
1589	Total Hydraulic Plant by Factor		481,641,289	408,416,562	73,224,727	(1,717,444)	71,507,283

Page	2	25	

1590 MARCH 2003 MSP Protocol 1591 13 MONTH AVG 1592 BUSINESS JURIS. FERC UNADJUSTED RESULTS WASHINGTON 1593 ACCT DESCRIPTIC FUNCTION FACTOR TOTAL OTHER WASHINGTON Ref ADJUSTMENT ADJ TOTAL 1594 1595 340 Land and Land Rights 1596 842,245 768,343 73,901 73.901 P 1597 SG 579 56 1598 B8.5 842,880 768,923 73,957 73,957 1599 Structures and Improvements 1601 P P SG 12,501,008 11,404,127 1,096,881 1,096,881 1602 SG 173,937 158,675 15,262 15,262 1603 12 674 945 11.562 802 1.112.143 1,112,143 1604 1605 342 Fuel Holders, Producers & Accessories 1606 Р SG 3.088.744 2.817.727 271.017 271,017 1607 P SG 121,339 110,692 10.647 10,647 1608 3,210,083 2,928,419 281,664 281,664 1609 343 1610 Prime Movers 1611 s 1612 Р SG 947,817 864,652 83,165 P 1613 SG 107,284,569 97,871,057 9,413,512 9,413,512 P 1614 SSCCT 42,282,184 38,490,902 3,791,282 3,791,282 1615 88.5 150,514,570 137,226,611 13,287,958 13,287,958 1616 1617 344 Generators ρ 1618 s 1619 SG 904,992 825,585 79,407 79,407 1620 Ρ SG 65,718,555 59,952,186 5,766,369 5,766,369 1621 66,623,547 60,777,772 5,845,776 5,845,776 1622 1623 345 Accessory Electric Plant 1624 P P SG 10,026,804 9,147,019 879,786 879,786 1625 SG 162.587 148,321 14.266 14,266 1626 10,189,392 9,295,340 894,052 894,052 1627 1628 1629 1630 Misc. Power Plant Equipment 1631 P P SG 497,343 453,705 43,639 43,639 1632 SG 37.440 34.155 3,285 3,285 1633 88.5 534,783 487,859 46,924 46,924 1635 OP Unclassified Other Prod Plant-Acct 300 1636 P s Р 1637 SG 1638 1639 1640 Total Other Production Plant B8.5 244,590,200 223,047,727 21,542,473 21,542,473 1641 1642 Summary of Other Production Plant by Factor 1643 s 1644 DGU 1645 SG 202,308,016 184,556,825 17,751,191 17,751,191 1646 SSCCT 42,282,184 38,490,902 3,791,282 3,791,282 Total of Other Production Plant by Factor 1647 244,590,200 223,047,727 21,542,473 21,542,473 1648 1649 1650 103 Experimental Plant 1651 SG 1652 1653 TOTAL PRODUCTION PLANT 4,942,083,845 4,513,270,749 (21,175,320) 1654 428,813,097 407,637,776

1655 MARCH 2003 MSP Protocol

1655 1656	13 MONTH	003 MSP Protocol								
657	FERC		BUSINESS	JURIS.		UNA	DJUSTED RESULTS		WASHING	TON
1658	ACCT	DESCRIPTIC			Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
659	350	Land and Land Rig								
1660				SG		21,359,469	19,485,316	1,874,152	-	1,874,15
661			T	SG		49,598,453	45,246,516	4,351,936		4,351,93
662				SG		16,157,770	14,740,033	1,417,737		1,417,73
663					B8.6	87,115,691	79,471,865	7,643,826		7,643,82
664										
665	352	Structures and Imp	provements							
666			Т	S		*		-		-
1667			Τ	SG		8,548,968	7,798,852	750,115	(33)	750,08
1668			T	SG		18,096,654	16,508,792	1,587,862	-	1,587,86
669			T	SG		19,404,402	17,701,794	1,702,608	(2,099)	1,700,50
670					B8.6	46,050,024	42,009,438	4,040,585	(2,132)	4,038,45
671					-					
672	353	Station Equipment								
673			T	SG		143,306,286	130,732,106	12,574,179	(6,612)	12,567,56
674			T	SG		205,382,340	187,361,398	18,020,943	-	18,020,94
675			Т	SG		426,155,221	388,762,918	37,392,303	(3,988)	37,388,31
676					88.6	774,843,847	706,856,422	67,987,425	(10,599)	67,976,82
677										
1678	354	Towers and Fixture	es							
1679			T	SG		156,527,928	142,793,637	13,734,291	•	13,734,29
1680			T	SG		127,364,095	116,188,738	11,175,357	-	11,175,35
1681			T	SG	_	65,513,502	59,765,125	5,748,377	-	5,748,37
1682					B8.6	349,405,524	318,747,500	30,658,025	-	30,658,02
683										
684	355	Poles and Fixtures								
1685				SG		71,673,223	65,384,372	6,288,851	-	6,288,85
1686				SG		118,862,199	108,432,827	10,429,372		10,429,37
1687			T	SG	_	237,473,545	216,636,811	20,836,734		20,836,73
688					B8.6	428,008,967	390,454,010	37,554,957		37,554,95
1689										
690	356	Clearing and Grad								
1691				SG		209,116,882	190,768,258	18,348,624	-	18,348,62
1692				SG		158,515,426	144,606,746	13,908,681	•	13,908,68
1693			Т	SG	_	209,894,449	191,477,599	18,416,850	-	18,416,850
694					B8.6	577,526,758	526,852,603	50,674,155		50,674,15
1695										
1696	357	Underground Cond				0.074	5.040	550		
1697				SG		6,371	5,812	559	•	55
1698				SG		162,746	148,467	14,280		14,28
1699			Τ	SG	D0.6	2,195,005	2,002,408	192,597		192,59
1700 1701					B8.6	2,364,123	2,156,687	207,436		207,436
701	358	Underground Cond	f otovo							
	330			SG						
1703 1704				SG		1.010.663	929,282	89,381		90.30
1705				SG		1,018,663 2,895,390	2,641,339	254,051	•	89,38
1706			1	30	B8.7	3,914,053	3,570,621	343,432	-	254,05 343,43
1706					50.7	3,914,055	3,370,621	343,432		343,43
708	369	Roads and Trails								
709	339		T	SG		1,942,448	1,772,011	170,437		170.43
710			T	SG		501,203	457,226	43,977	•	43,97
711				SG		8,746,523	7,979,073	767,450	•	767,45
712			'	30	B8.7	11,190,174	10,208,311	981,864	-	981,86
1713					DO./	11,130,174	10,200,311	301,004		301,00
1714	TP	Unclassified Trans	Diant Acet	300						
1715			T T	SG						
716			,	30	-			-		· · · · · · · · ·
1717					-					
1718	TS0	Unclassified Trans	Sub Plant	Acct 300						
1719	100			SG		_				
1720			,	30	-					
1721					-					
1721	TOTAL TE	RANSMISSION PLANT			B8.7	2,280,419,162	2,080,327,457	200,091,705	(12,731)	200,078,97
1723		of Transmission Plant			=	mpmm1111100			(
	Junillary	DGP	., i actor			_	_	_	*	_
		0.01				-	_	•		•
1724		DGU				_				
		DGU SG				2,280,419,162	2.080.327.457	200,091,705	(12,731)	200,078,974

1728	MARCH 2	003 MSP Proto
1729	13 MONT	H AVG
1730		
1731	FERC	
1732	ACCT	DESC
1733	360	Land and I
1734		
1735		
1726		

1729 1730	13 MONTH	AVG								
1731	FERC		BUSINE	SS JURIS.		UNA	DJUSTED RESULTS		WASHING	STON
1732	ACCT	DESCRIPT		ON FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1733	360	Land and Land f		e		20 204 502	25.024.00	057.050		
1734 1735			DPW	S	88.8	26,261,509 26,261,509	25,304,160 25,304,160	957,350 957,350		957,350 957,350
1736						20,201,000	20,007,100	307,500		301,000
1737	361	Structures and li	,							
1738			DPW	S		32,869,674	31,441,649	1,428,025	· · · · · · · · · · · · · · · · · · ·	1,428,025
1739 1740					B8.8	32,869,674	31,441,649	1,428,025		1,428,025
1741	362	Station Equipme	ent							
1742			DPW	s		536,478,353	496,867,769	39,610,584	-	39,610,584
1743					88.8	536,478,353	496,867,769	39,610,584	-	39,610,584
1744	204		e							
1745 1746	364	Poles, Towers &	DPW	s		683,642,788	617,443,906	66,198,882		66 109 983
1747			D: **	3	B8.9	683,642,788	617,443,906	66,198,882		66,198,882 66,198,882
1748										00,100,002
1749	365	Overhead Condu								
1750			DPW	S		520,585,286	472,915,265	47,670,020	-	47,670,020
1751 1752					B8.9	520,585,286	472,915,265	47,670,020	-	47,670,020
1753	366	Underground Co	nduit							
1754		J 2	DPW	S		216,122,344	204,756,802	11,365,542		11,365,542
1755					88.9	216,122,344	204,756,802	11,365,542	-	11,365,542
1756										
1757 1758										
1759										
1760	367	Underground Co	nductors							
1761			DPW	S	B8.9	490,220,757	476,953,055	13,267,702		13,267,702
1762					_	490,220,757	476,953,055	13,267,702	*	13,267,702
1763 1764	368	Line Transforme								
1765	300	Line Hansioime	DPW	s		780,561,246	709,237,160	71,324,086		71,324,086
1766				_	B8.10	780,561,246	709,237,160	71,324,086	-	71,324,086
1767					_		, , , , , , , , , , , , , , , , , , , ,			
1768	369	Services								
1769 1770			DPW	S	B8.10	323,564,060	293,207,222	30,356,838	-	30,356,838
1771					B8.10 _	323,564,060	293,207,222	30,356,838	-	30,356,838
1772	370	Meters								
1773			DPW	s	_	178,130,244	164,486,026	13,644,218	-	13,644,218
1774					B8.10	178,130,244	164,486,026	13,644,218		13,644,218
1775 1776	371	Installations on (`ustamara'	Dromin on						
1777	3/1	installations on C	DPW	S		8,916,148	8,363,461	552,686		552,686
1778				Ü	88.10	8,916,148	8,363,461	552,686	-	552,686
1779					-					
1780	372	Leased Property								
1781			DPW	S	DD 40	49,658	49,658		-	-
1782 1783					B8.10	49,658	49,658	-	-	
1784	373	Street Lights								
1785		-	DPW	s	_	49,280,724	46,214,292	3,066,432	-	3,066,432
1786					88.11	49,280,724	46,214,292	3,066,432	-	3,066,432
1787 1788	DP	Unclassified Dist	Diant A	+ 300						
1789	Ur	Oriclassified Dist	DPW	S S		á	_	_		
1790				•	-	-	-	-	-	-
1791					-					
1792	DS0	Unclassified Dist								
1793 1794			DPW	S	-			-	-	_
1795					-	»	*	-	-	-
1796										
1797	TOTAL DIS	TRIBUTION PLAN	т		88.11	3,846,682,790	3,547,240,425	299,442,365		299,442,365
1798					-					
1799 1800	Summary of	Distribution Plant S	by Factor			2 846 692 702	2 547 240 405	200 442 225		000 440 5="
1801		3				3,846,682,790	3,547,240,425	299,442,365	-	299,442,365
1802	Total Distrib	ution Plant by Fact	or		-	3,846,682,790	3,547,240,425	299,442,365	-	299,442,365

11,191,692

2,964,512

575 043

146,656

899,075

1.655.418

88,981,373

1,076,448

269,936

55 309

13,646

89,767

7,804,072

1,076,448

269,936

55.309

13,646

89,767

7,804,072

12,268,141

3,234,448

630 352

160,303

988,842

1.655.418

96,785,445

1883

1884

1885

1886

1887

1888

1889

G-SG

G-DGU

G-SG

G-DGU

so

SG

SE

DGU

SSGCH

B8.15

PTD

1961			-			-	-
1962							
1963	TOTAL GENERAL PLANT	B8.18	1,047,388,820	962,856,469	84,532,351	4,881,635	89,413,986
1964							
1965	Summary of General Plant by Factor						
1966	S		397,656,983	361,804,553	35,852,431		35,852,431
1967	DGP		-	*		-	-
1968	DGU		7,503,498	7,503,498		-	
1969	SG		110,106,007	100,444,933	9,661,074	(10,297)	9,650,778
1970	so		276,223,386	253,170,688	23,052,697		23,052,697
1971	SE		177,095,125	162,019,151	15,075,974	4,891,932	19,967,906
1972	CN		24,516,877	22,605,640	1,911,238	-	1,911,238
1973	DEU		73,987,430	73,987,430	-	-	-
1974	SSGCH		4,997,123	4,543,485	453,638		453,638
1975	Less Capital Leases		(24,697,610)	(23,222,908)	(1,474,701)		(1,474,701)
1976	Total General Plant by Factor		1,047,388,820	962,856,469	84,532,351	4,881,635	89,413,986
		-					

PTD

G-SG

G-DGP

G-DGU

1957 1958

1959

1960

so

SG

SG

	H AVG								
FERC	INC	BUSINES	S JURIS.		LINA	ADJUSTED RESULTS		WASHINGT	'ON
ACCT	DESCRIPT	IC FUNCTIO		Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
301	Organization								
		I-SITUS	S		26,288,106	24,337,690	1,950,416	-	1,950
		PTD	so		-	-	-	-	
		I-SG	SG	B8.1	26,288,106	24,337,690	1,950,416	-	1,950
302	Franchise & Co	nsent			25,200,100	24,007,000	7,300,410		1,830
		I-SITUS	S		1,092,251	1,091,990	261		
		I-SG	SG		9,821,863	8,960,060	861,804	473,929	1,335
		I-DGP	SG		2,879,426	2,626,776	252,651	10,149,963	10,402
		I-DGU	SG	B8.1	801,053 14,594,593	730,766 13,409,591	70,287 1,185,002	10,623,892	11,808
				B0.1	14,094,093	13,409,391	1,185,002	10,623,692	11,600
303	Miscellaneous I	ntangible Plai	nt						
		I-SITUS	S		4,692,087	4,684,419	7,668		7
		I-SG	SG		30,842,440	28,136,220	2,706,220	*	2,706
		PTD	SO		294,901,617	270,290,096	24,611,521	•	24,611
		P CUST	SE CN		260,362 93,278,555	238,198 86,006,932	22,164 7,271,623	*	22
		P	DGU		26,920	26,920	7,271,023		7,271
		P	DEU		483,530	483,530	-		
		I-DGP	SG		-	-		-	
				B8.1	424,485,510	389,866,313	34,619,197	-	34,619
303	Less Non-Utility								
		I-SITUS	S		424,485,510	389,866,313	34,619,197	-	24.24
IP	Unclassified Int	angible Plant	- Acct 300	******	424,465,510	309,800,313	34,619,197	*	34,619
		I-SITUS	S				_		
		I-SG	SG		-	-	-	÷	
		I-DGU	SG		-	-	-	*	
		PTD	so	-	-	-	-	~	
				-					
TOTAL IN	TANGIBLE PLANT			88.1	465,368,210	427,613,594	37,754,616	10.623.892	48,378
Summary	of Intangible Plant b	y Factor							
	S				32,072,444	30,114,099	1,958,345	*	1,958
	DGP DGU				-	-		-	
	SG				26,920 44,344,782	26,920 40,453,821	3,890,961	10,623,892	14,514
	so				294,901,617	270,290,096	24,611,521	10,023,092	24,611
	CN				93,278,555	86,006,932	7,271,623	*	7,271
	DEU				483,530	483,530	-	*	
·	SE				260,362	238,198	22,164	-	22
	igible Plant by Facto of Unclassified Plan		MC)	_	465,368,210	427,613,594	37,754,616	10,623,892	48,378
Summary	DP	t (Account 10	10)					_	
	DSO				-	-	-	-	
	GP				-	-	-		
	HP					-	*	•	
	NP				-	•	•	•	
	OP TP				-	-	-	•	
	TS0				-	-	-	-	
	IP				-				
	MP								
	SP			*******	-	-		-	
Total Uncla	assified Plant by Fa	ctor		_		-		-	
TOTAL FI	ECTRIC PLANT IN	SERVICE			12,581,942,826	11,531,308,693	1,050,634,133	(5,682,525)	1 044 054
	of Electric Plant by			_	12,301,842,020	11,551,506,693	1,030,034,133	(0,082,525)	1,044,951
	S				4,276,412,217	3,939,159,076	337,253,141	(580,839)	336,672
	SE				177,355,487	162,257,348	15,098,139	4,891,932	19,990
	DGU				428,737,691	428,737,691	-	-	
	DGP				384,221,644	3 19,544,846	64,676,798	(1,717,444)	62,959
	SG				6,169,986,937	5,628,611,374	541,375,562	(8,276,173)	533,099
	SO				571,125,002	523,460,784	47,664,218	-	47,664
	CN DEU				117,795,433 74,470,959	108,612,571 74,470,959	9,182,861	-	9,182
	SSGCH				364,252,882	331,186,049	33,066,833	-	33,066
	SSCCT				42,282,184	38,490,902	3,791,282		3,791
	Less Capit	al Leases			(24,697,610)	(23,222,908)	(1,474,701)	*	(1,474
					12,581,942,826	11,531,308,693	1,050,634,133	(5,682,525)	1,044,951

)54)55)56	13 MONTH									
		HAVG	DUGINE							or the size as
100	FERC ACCT	DESCRIPTION	BUSINES		Def	TOTAL UNAI	DJUSTED RESULTS	MACHINICTON	WASHING ADJUSTMENT	
957	105	Plant Held For Fu		ZIN FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
58			DPW	s		684,149	684,149	-	-	
59			P	SG			-	-	-	
60			T	SG		1,221,948	1,114,730	107,218	(87,309)	19,909
51			Р	SG			•	*	•	-
32			Р	SE		936,322	856,613	79,708	-	79,708
33			G	SG		-	-	-	-	
64										
65 66					B10 1	2,842,419	2,655,493	186,926	(87,309)	99,617
 37					5101	2,042,418	2,030,433	100,920	(07,303)	35,017
8	114	Electric Plant Acc	uisition Ad	iustments						
59		2.501101.0117.101	P	S		-	_	-	-	
70			Р	SG		142,633,069	130,117,960	12,515,109		12,515,109
1			P	SG		14,560,711	13,283,105	1,277,606	-	1,277,606
2					B15.1	157,193,780	143,401,065	13,792,715		13,792,715
3										
4	115	Accum Provision			tments					
5			Р	S			-	-	-	-
6			P	SG		(49,173,739)	(44,859,068)	(4,314,670)	•	(4,314,670
'7 '8			Р	SG	B15.1	(7,427,812) (56,601,550)	(6,776,070) (51,635,138)	(651,741) (4,966,412)	-	(651,741
79					513.1	(50,001,550)	(31,035,136)	(4,900,412)		(4,900,412
30	120	Nuclear Fuel								
31			Р	SE		*	-		*	
12						-	-	-	-	÷
33					_					
34	124	Weatherization								
5			DMSC	S		17,375,769	15,911,216	1,464,553	*	1,464,553
16			DMSC	so		218,075	199,875	18,200		18,200
7					816.31	17,593,844	16,111,091	1,482,753	······································	1,482,753
18										
39 XO	182W	Weatherization	DMSC	s		39,538,519	38,377,580	1,160,938		1,160,938
11			DMSC	SG		39,330,319	36,377,360	1,100,936	-	1,100,930
92			DMSC	SGCT						
93			DMSC	so					_	_
14					B16.1	39,538,519	38,377,580	1,160,938	*	1,160,938
15					_	,				
6	186W	Weatherization								
97			DMSC	s			-			-
98			DMSC	CN		-	-	*	-	-
19			DMSC	CNP		-	-	-	-	•
)())1			DMSC DMSC	SG SO		-	-	-	-	•
02			DIVISC	30	B16.29	-			· · · · · · · · · · · · · · · · · · ·	
13										
04		Total Weatheriza	tion			57,132,363	54,488,671	2,643,691	-	2,643,691
)5										
)6	151	Fuel Stock								
~			P	DEU		-	-	-	-	-
						47,046,592	43,041,551	4,005,041	(171)	4,004,870
17 18			Р	SE						
17 18 19			P P	DEU		11,226,940	11,226,940	-	*	-
17 18 19			Р		n	4,901,487	11,226,940 4,470,761	430,726		430,726
7 8 9 0			P P	DEU	B13.1		11,226,940			430,726
17 18 19 0 1	152	Final Stack , Used	P P P	DEU	B13.1	4,901,487	11,226,940 4,470,761	430,726		430,726
7 8 9 0 1 2 3	152	Fuel Stock - Und	P P P	DEU SSECH	B13.1	4,901,487	11,226,940 4,470,761	430,726		430,726
7 8 9 0 1 2 3	152	Fuel Stock - Und	P P P	DEU	B13.1	4,901,487	11,226,940 4,470,761	430,726		430,726
7 8 9 0 1 2 3 4	152	Fuel Stock - Und	P P P	DEU SSECH	B13.1	4,901,487 63,175,019	11,226,940 4,470,761 58,739,252	430,726 4,435,767	- (171) -	430,726
7 B 9 0 1 2 3 4 5 6	152 25316	Fuel Stock - Und	P P P stributed	DEU SSECH SE	B13.1	4,901,487 63,175,019	11,226,940 4,470,761 58,739,252	430,726 4,435,767	- (171) -	430,726
7 B 9 0 1 2 3 4 5 6			P P P stributed	DEU SSECH SE	B13.1	4,901,487 63,175,019	11,226,940 4,470,761 58,739,252	430,726 4,435,767	- (171) -	430,726 4,435,595 - -
7 8 9 0 1 1 2 3 4 5 6 7 8			P P P stributed P Capital Depo	DEU SSECH SE	B13.1	4,901,487 63,175,019 - -	11,226,940 4,470,761 58,739,252 - -	430,726 4,435,767 - -	- (171) -	430,726 4,435,595 - - - (134,792
7 8 9 0 1 2 3 4 5 6 7 8			P P P stributed P Capital Depo	DEU SSECH SE		4,901,487 63,175,019 - - - (1,683,385)	11,226,940 4,470,761 58,739,252	430,726 4,435,767 - - (134,792)	- (171) -	430,726 4,435,595 - - - (134,792
07 08 09 10 11 12 13 14 15 16 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19			P P P Capital Depo	DEU SSECH SE SSE SE		4,901,487 63,175,019 - - (1,583,385) (1,583,385)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592)	430,726 4,435,767 - - - (134,792) (134,792)	- (171) -	430,726 4,435,595 - - - (134,792 (134,792
7 8 9 0 1 1 2 3 4 5 6 7 8 9 9 0 1 1 2 3 4 5 6 7 8 8 9 9 0 1 1 2 1 2 1 2 1 2 1 2 1 1 2 1 2 1 2 1	25316	DG&T Working C	P P P Stributed P Capital Depo	DEU SSECH SE SE SSE	B13.6	4,901,487 63,175,019 - - - (1,583,385) (1,583,385) (2,727,154)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592) (2,494,993)	430,726 4.435,767 - - (134,792) (134,792) (232,161)	- (171) - - -	430,726 4,435,595 - - (134,792 (134,792 (232,161
07 08 09 00 11 12 2 3 3 4 4 5 5 6 6 6 7 7 8 8 9 9 9 9 10 10 11 11 12 13 14 14 15 15 16 16 16 16 16 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	25316	DG&T Working C	P P P Capital Depo	DEU SSECH SE SSE SE		4,901,487 63,175,019 - - (1,583,385) (1,583,385)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592)	430,726 4,435,767 - - - (134,792) (134,792)	- (171) -	430,726 4,435,596 - - (134,792 (134,792 (232,16°
007 008 009 010 011 112 123 133 144 145 156 166 177 188 189 189 189 189 189 189 189 189 189	25316 25317	DG&T Working C	P P P Stributed P Capital Depo	DEU SSECH SE SE SE	B13.6	4,901,487 63,175,019 - - - (1,583,385) (1,583,385) (2,727,154)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592) (2,494,993)	430,726 4.435,767 - - (134,792) (134,792) (232,161)	- (171) - - -	430,726 4,435,595 - - (134,792 (134,792 (232,161
007 008 009 010 011 112 133 144 155 166 177 188 199 190 190 191 191 192 193 193 194 195 195 195 195 195 195 195 195 195 195	25316	DG&T Working C	P P P Statibuted P Capital Depo	DEU SSECH SE Desit SE SE	B13.6	4,901,487 63,175,019 - - - (1,583,385) (1,583,385) (2,727,154)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592) (2,494,993)	430,726 4.435,767 - - (134,792) (134,792) (232,161)	- (171) - - -	430,726 4,435,595 - - (134,792 (134,792 (232,161
97 98 99 00 11 12 13 14 15 16 17 18 19 19 19 11 12 13 14 15 16 16 17 18 18 19 19 19 19 19 19 19 19 19 19	25316 25317	DG&T Working C	P P P Stributed P Capital Depo	DEU SSECH SE SE SE	B13.6	4,901,487 63,175,019 	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592) (2,494,993)	430,726 4,435,767 - (134,792) (134,792) (232,161) (232,161)	- (171) - - -	430,726 4,435,595 - - (134,792 (134,792 (232,161
789901234567899012345	25316 25317	DG&T Working C	P P P Statibuted P Capital Depo	DEU SSECH SE Desit SE SE	B13.6	4,901,487 63,175,019 - - - (1,583,385) (1,583,385) (2,727,154)	11,226,940 4,470,761 58,739,252 - - - (1,448,592) (1,448,592) (2,494,993)	430,726 4.435,767 - - (134,792) (134,792) (232,161)	- (171) - - -	430,726 4,435,595 4,435,595 (134,792 (134,792 (232,161

2130 2131	13 MONTH	003 MSP Protocol I AVG	Dilentee	, mare			Dilleted provide			ON
2132 2133	FERC ACCT	DESCRIPTION	BUSINESS FUNCTION		Ref	TOTAL UNA	DJUSTED RESULTS OTHER	WASHINGTON	WASHINGT ADJUSTMENT	ON ADJ TOTAL
2133	154	Materials and Su		FACTOR	Kel	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2135	154	Materials and Su	MSS	s		35,125,377	32,683,475	2,441,902		2,441,902
2136			MSS	SG		55,125,577	-	2,441,502		2,441,502
2137			MSS	SE		1,191,378	1,089,957	101,421		101,421
2138			MSS	so		(6,886,002)	(6,311,318)	(574,683)	-	(574,683)
2139			MSS	SNPPS		47,705,860	43,906,593	3,799,267	-	3,799,267
2140			MSS	SNPPH		33,115	28,150	4,965	-	4,965
2141			MSS	SNPD		216,828	200,544	16,284		16,284
2142			MSS	SNPT		11,092,180	10,118,914	973,265	-	973,265
2143			MSS	sg			· · ·			
2144			MSS	SG		-				
2145			MSS	SNPP					_	-
2146			MSS	SSGCH		(1,404,956)	(1,277,414)	(127,542)	-	(127,542)
2147			MSS	DEU		2,480,818	2,480,818		-	-
2148					B13.6	89,554,599	82,919,720	6,634,879	-	6,634,879
2149										
2150	163	Stores Expense L	Indistributed							
2151			MSS	so		_				-
2152										
2153					B13.6		_	*	*	-
2154										
2155	25318	Provo Working C	apital Deposi	it						
2156			MSS	SNPPS		(273,000)	(251,258)	(21,742)		(21,742)
2157				0		(275,555)	(201,200)	(61,746)		(21,142,
2158					B13.6	(273,000)	(251,258)	(21,742)	*	(21,742
2159						(270,000)	(201,200)	(21,142)	······	(21,142
2160		Total Materials &	Supplies			89,281,599	82,668,461	6,613,137		6,613,137
2161					-		02,000,101			5,575,157
2162	165	Prepayments								
2163	100	rrepayments	DMSC	s		5,287,368	5,085,902	201,467		201,467
2164			GP	GPS		3.643.986	3,339,871	304,115		304,115
2165			PT	SG		227,686	207,708	19,978	•	19,978
2166			P	SE			2,248,957	209,267	•	209,267
2167			PTD	so		2,458,224 7,187,645	6,587,788	599,857	•	599,857
2168			FID	30	B15.3	18,804,909	17,470,225	1,334,684	<u>.</u>	1,334,684
2169						10,004,303	17,470,223	1,334,004		1,004,004
2170	182M	Misc Regulatory								
2171	TOZIVI	wisc regulatory /	DDS2	s		429,365,278	430,103,368	(738,090)	(1,160,769)	(1,898,859
2172			DEFSG	SG		429,303,276	430,103,368	(130,090)	(1,100,709)	(1,090,009
2172			P	SSGCH		16,649,306	15,137,884	1,511,422		
2174			P	SE		17,861,338	16,340,816	1,520,522	(1,511,422) (371,380)	(0) 1,149,143
2175			DDSO2	so		9,582,012	8,782,329	799,683	(1,854,468)	(1,054,785
2176			00302	30	B11.1	473,457,934	470,364,396	3,093,538	(4,898,038)	(1,804,783
2177						470,407,004	47 0,004,000	0,000,000	(4,030,030)	(1,004,001
2178	186M	Misc Deferred De	1.14.a							
2179	LOOIVI	MISC Deletted De	LABOR	s		40 205 056	2,680,912	0.645.044		0.645.044
			P			12,295,956		9,615,044	-	9,615,044
2180				SG		-	-	-	-	-
2181			P	SG				2 227 724	-	0.007 ***
2182			DEFSG	SG		36,900,032	33,662,298	3,237,734		3,237,734
2183			LABOR	so		(59,902)	(54,903)	(4,999)	-	(4,999
2184			Р	SE		45,311,787	41,454,429	3,857,358	÷	3,857,358
2185			P	SNPPS		-	-	-		-
2186			GP	EXCTAX		-		-	•	-
2187			Р	DEU	D44.0	893,511	893,511	40 700 -07	-	
2188					B11.2	95,341,384	78,636,247	16,705,137	-	16,705,137
2189										
2190	Working C									
2191	CMC	Cash Working Ca		_				_		
2192			CWC	S		86,469,659	79,334,445	7,135,215	(3,984,869)	3,150,345
2193			CWC	so		•	•	-	•	-
2194			CMC	SE		-		· · · · · · · · · · · · · · · · · · ·	-	-
2195					B14.1	86,469,659	79,334,445	7,135,215	(3,984,869)	3,150,345
2196										
2197	owc	Other Working C								
2198	131	Cash	GP	SNP		13,656,705	12,524,921	1,131,784	*	1,131,784
2199	135	Working Funds	GP	SG		(104,583)	(95,406)	(9,176)		(9,176
2200	143	Other Accounts F		so		12,177,637	11,161,331	1,016,306	-	1,016,306
2201	232	Accounts Payable		so		(6,617,129)	(6,064,885)	(552,244)	-	(552,244
2202	232	Accounts Payable		SE		(44)	(40)	(4)	-	(4
2203	253	Deferred Hedge		SE		•	-	-	-	*
2204	25330	Other Deferred C	r. P	SE		(23,598,193)	(21,589,297)	(2,008,896)	1,710,148	(298,748
2205	25330	Deer Creek	P	DEU		(2,613,695)	(2,613,695)	-		
2206	25330	Cholla Reclamati	o P	SSECH	_	(630,000)	(574,638)	(55,362)		(55,362
DECO					B14.3	(7,729,301)	(7,251,708)	(477,593)	1,710,148	1,232,555
2207					014.0	(7,725,501)	(1,231,100)	(411,000)	1,770,110	.,202,000
						(7,725,301)	(1,231,700)	(411,000)	1,710,110	1,202,100

78,740,358

2209 Total Working Capital

6,657,622

(2,274,721)

4,382,901

72,082,736

39	TOTAL R	ATE BASE ADDITIONS			992,230,766	940,601,468	51,629,298	(8,729,537)	42,899,761
38				-					
	TOTAL MI	ISCELLANEOUS RATE BASE			17,173,092	15,673,646	1,499,446	(1,469,297)	30,149
36				D 10.1	301,010	ULU,123			00,043
35				815.1	351,578	320,729	30,849		30,849
33		۲	30		351,578	320,729	30,849	•	30,849
	141	Impact Housing - Notes R	eceivable SG		351,578	320,729	30,849		30,849
31									
30				_		-			~
29		Р	SNPPN			-	-		-
28		P	S		-	-	-	*	-
27	1869	Misc Deferred Debits-Troj	an						
26									
25									
24				-		·····			
23				B15.2	16,821,513	15,352,916	1,468,597	(1,469,297)	(699)
22		Р	SE		-	-	-	-	-
21		P	TROJD		9,971,314	9,101,056	870,258	(1,100,201)	870,258
20	10222	P	TROJP		6,850,199	6,251,860	598,339	(1,469,297)	(870,957)
	18222	Nuclear Plant - Trojan							
18									
16					-				
15		Р	S		-	-	-	-	-
	18221	Unrec Plant & Reg Study							
		eous Rate Base							
	ACCT	DESCRIPTIC FUNCT	TION FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
	FERC	BUSIN			UNAC	DJUSTED RESULTS		WASHING	TON
0	13 MONTE	H AVG							

TOTAL ACCUMULATED DEF INCOME TAX

2318

B19.6

(975,382,762)

(64,317,721)

(911,065,041)

6,957,021

(57,360,701)

2321	13 MONTH AVG	Protocol							
	FERC	BUSINE	ESS JURIS.		4U	NADJUSTED RESULTS		WASHING*	ron
2322	ACCT E	DESCRIPTIC FUNCT	ION FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2323	255 Accur	mulated Investment T	ax Credit						
2324		PTD	S		*	-	-	141,000	141,000
2325		PTD	ITC84		(6,041,548)	(5,184,857)	(856,692)	(180,284)	(1,036,975)
2326		PTD	ITC85		(8,056,417)	(6,980,079)	(1,076,337)	-	(1,076,337)
2327		PTD	ITC86		(3,300,982)	(2,867,695)	(433,287)	-	(433,287)
2328		PTD	ITC88		(441,037)	(375,058)	(65,979)	*	(65,979)
2329		PTD	ITC89		(935,648)	(792,786)	(142,862)	-	(142,862)
2330		PTD	ITC90		(514,543)	(494,408)	(20,135)	-	(20,135)
2331		PTD	DGU		(3)	(3)	-		
2332				B19.7	(19,290,178)	(16,694,886)	(2,595,292)	(39,284)	(2,634,576)
2333 2334	TOTAL RATE BASE	E DEDUCTIONS			(1,130,946,856)	(1,053,211,192)	(77,735,663)	3,207,297	(74,528,366)
2335				-				**	
2336									
2337									
338	FERC					NADJUSTED RESULTS		WASHING*	
339	ACCT D	DESCRIPTION	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
340	108SP Steam	n Prod Plant Accumu	lated Depr						
341		P	SG		(718,821,098)	(655,749,299)	(63,071,799)	9,923,083	(53,148,716
342		P	SG		(623,854,103)	(569,115,030)	(54,739,073)	-	(54,739,073
343		Р	SG		(260,228,182)	(237,394,880)	(22,833,303)	(134,595)	(22,967,898
344		P	DGU		(210,415,825)	(210,415,825)	- '	-	-
345		P	SSGCH		(185,394,126)	(168,564,069)	(16,830,057)	(22,172)	(16,852,228
346				B17.2	(1,998,713,335)	(1,841,239,103)	(157,474,232)	9,766,316	(147,707,915
347				-					
348	108NP Nuclei	ear Prod Plant Accum	ulated Depr						
349		Р	SG			-			-
350		P	SG		*	-			-
351		P	SG				-		-
352				_	-	-	-	-	+
353				_					
354									
355	108HP Hydra	aulic Prod Plant Accur	m Depr						
356	-	Pre-Merger P P	DGP		(172,962,526)	(143,847,398)	(29,115,128)	931,875	(28,183,252
357		Pre-Merger U P	DGU		(112,302,320)	(140,047,000)	(23,113,120)	331,073	(20,105,252
358	,	P P	SG		(34,765,564)	(31,715,116)	(3,050,448)	(18,448)	(3,068,896
		P	30	B17.4	(207,728,090)	(175,562,514)	(32,165,576)	913,427	
359				517.4	(201,128,090)	(1/3,302,314)	(32,103,376)	913,421	(31,252,149
360 361	108OP Other	Dradudian Dlast A	O						
	106OF Other	r Production Plant - A P							
362		P	S		- 10.050.600		(050,000)	-	
363			SG		(2,952,020)	(2,693,000)	(259,020)	-	(259,020
364		P -	SG			-	-	-	
365		P	SG		(31,581,047)	(28,810,019)	(2,771,028)	(34,561)	(2,805,589
366		Р	SSCCT		(576,529)	(524,834)	(51,695)	1,927	(49,768
367				B17.5	(35,109,596)	(32,027,853)	(3,081,743)	(32,634)	(3,114,378
368									
	108EP Exper	rimental Plant - Accur							
370	108EP Exper	Р	SG			-	÷	-	-
370 371	108EP Exper			_	<u>-</u>		-	- -	-
370 371 372	108EP Exper	Р	SG	-	-			-	-
370 371 372 373	108EP Exper	Р	SG	-	- - - -				-
370 371 372 373	108EP Exper	Р	SG	-	- 			- 	
369 370 371 372 373 374 375	108EP Exper	Р	SG	-	<u>-</u>				-
370 371 372 373 374 375 376	108EP Exper	Р	SG	-	- 	<u> </u>			
370 371 372 373 374 375 376	108EP Exper	Р	SG	-	- - -	-	-		-
370 371 372 373 374 375 376 377	108EP Exper	Р	SG	- -	- - - - -	<u>-</u>		- - -	
370 371 372 373 374 375 376 377		P P	SG SG	- -					-
370 371 372 373 374 375 376 377 378		Р	SG SG	-	(2,241,551,021)	- - - (2.048,829,470)		10,647,110	- - - - - - - - - - - - - - - - - - -
370 371 372 373 374 375 376 377 378 379 380	TOTAL PRODUCTION	P P	SG SG	-			(192,721,551)		(182,074,442
370 371 372 373 374 375 376 377 378 379 380		P P	SG SG SG	-	(2,241,551,021)		(192,721,551)		
370 371 372 373 374 375 376 377 378 379 380 381	TOTAL PRODUCTION FERC ACCT E	P P ON PLANT DEPREC BUSINE DESCRIPTIC FUNCT	SG SG NATION ESS JURIS NON FACTOR	- - Ref	(2,241,551,021)	(2.048,829,470)	(192,721,551) WASHINGTON	10,647,110	
370 371 372 373 373 374 375 3376 3377 3378 3379 3380 3381 3382	TOTAL PRODUCTION FERC ACCT E	P P ON PLANT DEPREC BUSINE	SG SG NATION ESS JURIS NON FACTOR	- - Ref	(2,241,551,021) Ut	(2,048,829,470) NADJUSTED RESULTS		10,647,110 WASHING	TON
371 371 372 373 374 375 376 377 378 379 380 381 382 383	TOTAL PRODUCTION FERC ACCT E	P P ON PLANT DEPREC BUSINE DESCRIPTIC FUNCT lant Depreciation by 8	SG SG NATION ESS JURIS NON FACTOR	- - Ref	(2,241,551,021) Ut	(2,048,829,470) NADJUSTED RESULTS		10,647,110 WASHING	TON
371 371 372 373 374 375 376 377 378 387 3881 3881 3882 3883 3884	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pl	P P ON PLANT DEPREC BUSINE DESCRIPTIC FUNCT lant Depreciation by 8	SG SG NATION ESS JURIS NON FACTOR	- - Ref	(2.241,551,021) UI TOTAL	(2,048,829,470) NADJUSTED RESULTS OTHER		10,647,110 WASHING ADJUSTMENT	TON ADJ TOTAL
170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185	TOTAL PRODUCTION FERC ACCT Summary of Prod Prod S C	P P P ON PLANT DEPREC BUSINI DESCRIPTIC FUNCT lant Depreciation by fi	SG SG NATION ESS JURIS NON FACTOR	- - Ref	(2,241,551,021) UI TOTAL - (172,962,526)	(2,048,829,470) NADJUSTED RESULTS OTHER - (143,847,398)	<u>WASHINGTON</u>	10,647,110 WASHING	TON ADJ TOTAL
371 371 372 373 374 375 376 377 378 379 380 381 382 383 384 385 386 387	TOTAL PRODUCTION FERC ACCT Summary of Prod Pi	P P P ON PLANT DEPREC BUSINI DESCRIPTIC FUNCT fant Depreciation by f S DGP	SG SG NATION ESS JURIS NON FACTOR	- - - - Ref	(2.241,551,021) UI TOTAL - (172,962,526) (210,415,825)	(2.048.829,470) NADJUSTED RESULTS OTHER - (143,847,398) (210,415,825)	<u>WASHINGTON</u> - (29,115,128)	10,647,110 WASHING ADJUSTMENT - 931,875 -	TON ADJ TOTAL - (28,183,25:
370 371 372 373 373 374 375 376 377 378 379 380 381 382 388 388 388 388 388 388 388	TOTAL PRODUCTION FERC ACCT Summary of Prod Pi	P P P P ON PLANT DEPREC BUSINI DESCRIPTIC FUNCT lant Depreciation by 8 S G DGP DGP	SG SG NATION ESS JURIS NON FACTOR	= - Ref	(2,241,551,021) TOTAL - (172,962,526) (210,415,825) (1,672,202,015)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343)	WASHINGTON - (29,115,128) - (146,724,671)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479	TON ADJ TOTAL - (28,183,25; - (136,989,19;
370 371 372 373 374 375 376 377 378 379 388 388 388 388 388 388 388 38	TOTAL PRODUCTION FERC ACCT E Summary of Prod Prod E E E E E E E E E E E E E E E E E E E	P P P P P P P P P P P P P P P P P P P	SG SG NATION ESS JURIS NON FACTOR	= Ref	(2,241,551,021) TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069)	WASHINGTON (29,115,128) (146,724,671) (16,830,057)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172)	TON ADJ TOTAL (28,183,25; (136,989,19; (16,852,228
1770 1771 1772 1773 1774 1775 1776 1777 1778 1779 1880 1881 1882 1883 1884 1885 1886 1886 1886 1888 1888	TOTAL PRODUCTION FERC ACCI Summary of Prod Pi	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor		(2.241,551,021) UI TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126) (576,529)	(2.048.829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834)	(29,115,128) - (29,115,128) - (146,724,671) (16,830,057) (51,695)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927	TON ADJ TOTAL (28,183,25; (136,989,19) (16,852,22) (49,76;
1770 1771 1772 1773 1774 1775 1776 1777 1778 1779 1880 1881 1882 1883 1884 1885 1886 1886 1887 1888 1898 1990	TOTAL PRODUCTION FERC ACCI Summary of Prod Pl S S S S S S	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor	- - Ref	(2,241,551,021) TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069)	WASHINGTON (29,115,128) (146,724,671) (16,830,057)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172)	TON ADJ TOTAL (28,183,25; (136,989,19) (16,852,22) (49,76;
3770 3771 3772 3773 3774 3775 3776 3777 378 3779 3880 3881 3882 3883 3884 3885 3886 3886 3887 3888 3889 3990	TOTAL PRODUCTION FERC ACCI Summary of Prod Pl S S S S S S	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor	Ref	(2.241,551,021) UI TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126) (576,529)	(2.048.829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834)	(29,115,128) - (29,115,128) - (146,724,671) (16,830,057) (51,695)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927	TON ADJ TOTAL - (28,183,25 - (136,989,19) (16,852,22 (49,76
3770 3771 3772 3773 3774 3775 3776 3777 3778 3779 3880 3881 3882 3883 3884 3885 3886 3886 3887 3888 3888 3889 3990	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pl C C S S S Total of Prod Plant E	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor	Ref	(2,241,551,021) TOTAL (172,962,526) (210,415,825) (1.672,202,015) (185,394,126) (576,529) (2,241,551,021)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2,048,829,470)	(29,115,128) - (29,115,128) - (146,724,671) (16,830,057) (51,695)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110	(28,183,25 (28,183,25 (136,989,19 (16,852,22 (49,76 (182,074,44
3770 3771 3772 3773 3774 3775 3776 3777 3778 3779 3880 3881 3884 3884 3885 3886 3886 3889 3990 3993	TOTAL PRODUCTION FERC ACCT Summary of Prod Plant S Total of Prod Plant C	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor	Eef	(2,241,551,021) TOTAL (172,962,526) (210,415,825) (1.672,202,015) (185,394,126) (576,529) (2,241,551,021)	(2.048.829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834)	(29,115,128) - (29,115,128) - (146,724,671) (16,830,057) (51,695)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110 WASHING	(28,183,25 (28,183,25 (136,989,19 (16,852,22 (49,76 (182,074,44
3770 3771 3772 3773 3774 3775 3776 3777 378 3777 378 3777 378 3860 3861 3862 3863 3864 3865 3866 3867 3866 387 387 387 387 387 387 387 387 387 387	TOTAL PRODUCTION FERC ACCT Summary of Prod Plant S Total of Prod Plant C	P P P P P P P P P P P P P P P P P P P	SG SG SIATION ESS JURIS I <u>ON FACTOR</u> Factor	Ref	(2,241,551,021) TOTAL (172,962,526) (210,415,825) (1.672,202,015) (185,394,126) (576,529) (2,241,551,021)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2,048,829,470)	(29,115,128) - (29,115,128) - (146,724,671) (16,830,057) (51,695)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110	(28,183,25 (28,183,25 (136,989,19 (16,852,22 (49,76 (182,074,44
370 371 371 372 373 374 375 376 377 378 380 381 382 383 384 385 386 387 388 389 390 391 392 393 393 393 393 393 393 393	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pi S C S S Total of Prod Plant E FERC ACCT E	P P P P P P P P P P P P P P P P P P P	SG SG SG NATION ESS JURIS SION FACTOR Factor	-	(2,241,551,021) UI TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126) (576,529) (2,241,551,021) UI	(2.048.829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2.048,829,470)	WASHINGTON (29,115,128) - (146,724,671) (16,830,057) (51,695) (192,721,551)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110 WASHING	(28,183,25; (136,989,19; (16,852,22; (49,76; (182,074,44;
370 371 372 373 373 374 375 376 3376 3377 3378 3379 3380 3381 3382 3383 3384 3385 3386 3387 3388 3389 3391 3392 3393 3394 3395 3394	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pi S C S S Total of Prod Plant E FERC ACCT E	P P P P P P P P P P P P P P P P P P P	SG SG SG NATION ESS JURIS SION FACTOR Factor	-	(2,241,551,021) UI TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126) (576,529) (2,241,551,021) UI	(2.048.829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2.048,829,470)	WASHINGTON (29,115,128) - (146,724,671) (16,830,057) (51,695) (192,721,551)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110 WASHING	(28,183,25; (28,183,25; (136,989,193) (16,852,224) (49,764) (182,074,442)
370 371 372 373 373 374 375 376 3376 3376 3377 3380 3381 3382 3383 3384 3385 3386 3387 3389 3391 3392 3393 3394 3395 3396 3397	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pi S C S S Total of Prod Plant E FERC ACCT E	P P P P P P P P P P P P P P P P P P P	SG SG SG IATION ESS JURIS ION FACTOR actor FACTOR	-	(2,241,551,021) UI TOTAL (172,962,526) (210,415,825) (1,672,202,015) (185,394,126) (576,529) (2,241,551,021) UI TOTAL (334,495,290)	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2,048,829,470) NADJUSTED RESULTS OTHER (305,145,540)	WASHINGTON (29,115,128) (146,724,671) (16,830,057) (51,695) (192,721,551) WASHINGTON (29,349,750)	10,647,110 WASHING ADJUSTMENT - 931,875 - 9,735,479 (22,172) 1,927 10,647,110 WASHING ADJUSTMENT	(28,183,252 (136,989,193) (16,852,228 (49,764) (182,074,442) TON ADJ TOTAL (29,345,442)
370 371 372 373 374	TOTAL PRODUCTION FERC ACCT E Summary of Prod Pi S C S S Total of Prod Plant E FERC ACCT E	ON PLANT DEPREC BUSING DESCRIPTIC FUNCT lant Depreciation by 6 SOCP DGU SG SSGCH SSCCT Depreciation by Factor Depreciation by Factor DESCRIPTION Smission Plant Accum	SG SG SG SIATION ESS JURIS SION FACTOR FACTOR FACTOR STANDARD SIGN SG S	-	(2,241,551,021) TOTAL (172,962,526) (210,415,625) (1,672,202,015) (185,394,126) (576,529) (2,241,551,021) UT TOTAL	(2,048,829,470) NADJUSTED RESULTS OTHER (143,847,398) (210,415,825) (1,525,477,343) (168,564,069) (524,834) (2,048,829,470) NADJUSTED RESULTS OTHER	WASHINGTON (29,115,128) - (146,724,671) (16,830,057) (51,695) (192,721,551) WASHINGTON	10,647,110 WASHING ADJUSTMENT 931,875 - 9,735,479 (22,172) 1,927 10,647,110 WASHING ADJUSTMENT 4,308	(28,183,252 (136,989,193 (16,852,228 (49,768 (182,074,442

2402	13 MONTH	1 AVG								
2403	FERC		BUSINES				ADJUSTED RESULTS		WASHINGTO	NC
2404 2405	ACCT 108360	DESCRIPT Land and Land	IC FUNCTIO	N FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2406			DPW	s		(3,973,375)	(3,816,865)	(156,510)	425	(156,085)
2407					B17 8		(3,816,865)	(156,510)	425	(156,085)
2408										
2409	108361	Structures and I								
2410 2411			DPW	S	B17.8	(8,171,933)	(7,761,958)	(409,975)	2,347	(407,628)
2412					B17.0	(8,171,933)	(7,761,958)	(409,975)	2,347	(407,628)
2413	108362	Station Equipme	ent							
2414			DPW	s		(106,647,206)	(97,647,663)	(8,999,543)	20,837	(8,978,706)
2415					B17.8	(106,647,206)	(97,647,663)	(8,999,543)	20,837	(8,978,706)
2416										
2417	108364	Poles, Towers &		_						
2418 2419			DPW	S	047.0	(325,415,448)	(290,452,265)	(34,963,183)	164,876	(34,798,307)
2419					817.8	(325,415,448)	(290,452,265)	(34,963,183)	164,876	(34,798,307)
2421	108365	Overhead Cond	uctors							
2422			DPW	s		(201,732,237)	(184,925,838)	(16,806,399)	299,224	(16,507,175)
2423					B17.9	(201,732,237)	(184,925,838)	(16,806,399)	299,224	(16,507,175)
2424					_					
2425	108366	Underground Co	onduit							
2426			DPW	S		(79,739,125)	(77,545,069)	(2,194,056)	14,317	(2,179,739)
2427					B17.9	(79,739,125)	(77,545,069)	(2,194,056)	14,317	(2,179,739)
2428	400007									
2429 2430	108367	Underground Co	DPW	s		(400 047 444)	(165,131,832)	(4.045.040)	50.554	/4 450 757
2431			OI 11	3	B17 9	(169,347,144)	(165,131,832)	(4,215,312) (4,215,312)	56,554 56,554	(4,158,757) (4,158,757)
2432						(100,017,141)	(100,101,002)	(4,210,012)	30,334	(4,100,101)
2433	108368	Line Transforme	ers							
2434			DPW	s		(286,595,577)	(254,057,743)	(32,537,834)	541,232	(31,996,602)
2435					817.9	(286,595,577)	(254,057,743)	(32,537,834)	541,232	(31,996,602)
2436										
2437	108369	Services								
2438			DPW	S	0.17.10	(112,596,310)	(103,525,374)	(9,070,935)	113,641	(8,957,294)
2439 2440					817.10	(112,596,310)	(103,525,374)	(9,070,935)	113,641	(8,957,294)
2441	108370	Meters								
2442			DPW	s		(69,112,769)	(65,092,135)	(4,020,635)	8,635	(4,012,000)
2443					B17.10	(69,112,769)	(65,092,135)	(4,020,635)	8,635	(4,012,000)
2444					*****					
2445										
2446										
2447	108371	Installations on (
2448 2449			DPW	S	017.10	(6,231,599) (6,231,599)	(5,924,410)	(307,188)	3,169	(304,019)
2450					B17.10	(0,231,599)	(5,924,410)	(307,188)	3,169	(304,019)
2451	108372	Leased Property								
2452		,	DPW	S		(38,833)	(38,833)	_	-	
2453					B17.10	(38,833)	(38,833)	-	-	-
2454										
2455	108373	Street Lights								
2456			DPW	S		(25,570,091)	(23,918,904)	(1,651,186)	43,110	(1,608,077)
2457					B17.11	(25,570,091)	(23,918,904)	(1,651,186)	43,110	(1,608,077)
2458 2459	108D00	Unalessifica Disa	. Di	200						
2459 2460	108000	Unclassified Dist	DPW	300 S						
2461			UF VV	3		-	······	-	-	
2462										
2463	108DS	Unclassified Dist	t Sub Plant	Acct 300						
2464			DPW	s		-	-			-
465						-	-		-	-
466										
467	108DP	Unclassified Dist								
468			DPW	S		*	*	-	-	
469					_		•	-		-
470										
471	TOTAL DIS	STRIBUTION PLAN	TDEPR		B17.11	(1,395,171,646)	(1,279,838,889)	(115,332,756)	1 268 267	/114 064 390)
2473	· · · AL DI				=	(1,555,171,040)	(1,213,000,003)	(113,332,730)	1,268,367	(114,064,389)
2474										
475										
2476	Summary o	of Distribution Plant	Depr by Fact	or						
		s				(1,395,171,646)	(1,279,838,889)	(115,332,756)	1,268,367	(114,064,389)
477		9								
		bution Depreciation				(1,395,171,646)	(1,279,838,889)	(115,332,756)	1,268,367	(114,064,389)

	13 MONTH	03 MSP Protocol								
2481 2482	FERC	AVG	BUSINESS	S JURIS.		LINIA	DJUSTED RESULTS		WASHING	TON
2483	ACCT	DESCRIPT	IC FUNCTION		Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2484	108GP	General Plant A			1761	TOTAL	OTHER	WASHINGTON	ADJOSTNICIAL	ADSTOTAL
2485	10001	Ocheran Frank A	G-SITUS	S		(123,500,534)	(112,416,932)	(11,083,601)	(149,921)	(11,233,522)
2486			G-DGP	SG		(7,540,977)	(6,879,306)	(661,671)	4,960	(656,710)
2487			G-DGU	SG		(14,019,592)	(12,789,466)	(1,230,127)	4,300	(1,230,127)
2488			G-SG	SG		(24,578,107)	(22,421,541)	(2,156,566)	11,145	(2,145,422)
2489			CUST	CN		(7,321,525)	(6,750,768)	(570,757)		
2490			PTD	SO		(91,384,321)	(83,757,685)	(7,626,635)	(3,908) (55,158)	(574,665) (7,681,794)
2491			p	SE						
2492			G-DGU	DGU		(559,684)	(512,039)	(47,646)	(1,012)	(48,657)
2492			P-000	DEU		(2,812,926)	(2,812,926)	*		
						(1,583)	(1,583)	-	-	
2494			G-SG	SSGCH	0.47.04	(2,566,438)	(2,333,457)	(232,981)	(1,394)	(234,374)
2495					B17.21	(274,285,688)	(250,675,704)	(23,609,984)	(195,288)	(23,805,272)
2496										
2497										
2498	108MP	Mining Plant Ac								
2499			P	S		•	*	•	-	•
2500			P	DEU		(47,247,569)	(47,247,569)	•	•	
2501			Р	SE		(115,891,019)	(106,025,304)	(9,865,715)		(9,865,715)
2502					B17.22	(163,138,588)	(153,272,873)	(9,865,715)	*	(9,865,715)
2503	108MP	Less Centralia	Situs Deprecia	tion						
2504			P	S		-	-	-		-
2505						(163,138,588)	(153,272,873)	(9,865,715)	-	(9,865,715)
2506										
2507	1081390	Accum Depr - C	Capital Lease							
2508			PTD	so			-	-		
2509						*	-	-	-	-
2510										
2511		Remove Capita	Leases			_	_	_	_	_
2512		· ·				+		-		-
2513										
2514	1081399	Accum Depr - C	Capital Lease							
2515		•	P	S					_	
2516			P	SE				_	_	_
2517						_		-	_	
2518										
2519		Remove Capita	Lagene							
2520		rtemove ouplie	· ccases							
2521										·····
2522										
2523	TOTAL GE	NERAL PLANT AC	CUM DEPR			(437,424,276)	(403,948,577)	(33,475,699)	(195,288)	(33,670,987)
2524	. O I AL OL	TETOLE I CHITTA	JOOIN DEF IC		_	(457,424,210)	(405,540,577)	(55,475,555)	(133,200)	(55,010,301)
2525										
2526										
	C	1.Cananal D.	Man has Pro-							
2527	oummary o	f General Deprecia	mon by Factor							
2528		S				(123,500,534)	(112,416,932)	(11,083,601)	(149,921)	(11,233,522)
2529		DGP					-	-	-	-
2530		DGU				(2,812,926)	(2,812,926)	-	-	-
2531		SE				(116,450,703)	(106,537,343)	(9,913,360)	(1,012)	(9,914,372)
2532		so				(91,384,321)	(83,757,685)	(7,626,635)	(55,158)	(7,681,794
2533		CN				(7,321,525)	(6,750,768)	(570,757)	(3,908)	(574,665
2534		SG				(46,138,676)	(42,090,313)	(4,048,364)	16,105	(4,032,259
2535		DEU				(47,249,153)	(47,249,153)	-	-	-
		SSGCH				(2,566,438)	(2,333,457)	(232,981)	(1,394)	(234,374
2536		Remove C	apital Leases			-	-		-	
2536 2537										
2536 2537 2538	Total Gene	ral Depreciation by				(437,424,276)	(403,948,577)	(33,475,699)	(195,288)	(33,670,987)
2536 2537	Total Gene					(437,424,276)	(403,948,577)	(33,475,699)	(195,288)	(33,670,987)
2536 2537 2538			Factor			(437,424,276)	(403,948,577)	(33,475,699) (414,916,297)	(195,288)	(33,670,987)

2543 <u>13 MONTH AVG</u>

2544		
2545	FERC	
2546	ACCT	
2547	111SP	А

2544	10.11011111	7.11.52								
2545	FERC		BUSINESS	JURIS.		LINA	DJUSTED RESULTS		WASHIN	ICTON
2546	ACCT	DESCRIPTION			Ref	IOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2547	111SP	Accum Prov for A		LAGION	IXEI	TOTAL	OHILK	WASHINGTON	ADJUSTINCIAL	ADDITOTAL
2548	11101	Account to tot A		SG						
2549				SG			-	-	•	•
2550				00						<u>·</u>
2551								*************************************		
2552										
2553	111GP	Accum Prov for A	mort-General							
2554		Acculi 1 10V 101 A		s		(14,364,633)	(13,292,130)	(1,072,503)		(1,072,503)
2555				CN		(1,278,072)	(1,178,439)	(99,633)	-	(99,633)
2556				SG		(1,270,072)	(1,110,455)	(55,035)	•	(88,033)
2557				so		(5,534,105)	(5,072,247)	(461,858)	•	(461,858)
2558				SE		63,266	57,880	5,386	•	5,386
2559			r	3E	B18.1	(21,113,545)	(19,484,936)	(1,628,609)	-	(1,628,609)
2560					010.7	(21,110,040)	(10,404,550)	(1,020,000)		(1,020,009)
2561										
2562	111HP	Annua Deni for A								
2563	111mr	Accum Prov for A Pre-Merger P		DGP						
		-				•	-	-	•	*
2564		Pre-Merger L		DGU					•	
2565		Post-Merger		SG		(121,285)	(110,643)	(10,642)	-	(10,642)
2566		Post-Merger	(P	SG-U		-			*	
2567					B18.2	(121,285)	(110,643)	(10,642)	-	(10,642)
2568										
2569	44410									
2570	111IP	Accum Prov for A				100 0 10 505	(0.1 550 100)			
2571				S		(26,343,505)	(24,552,123)	(1,791,382)	•	(1,791,382)
2572				SG		(1,907,536)	(1,740,162)	(167,374)	-	(167,374)
2573				SG		(328,808)	(299,957)	(28,851)	•	(28,851)
2574				SE		(149,215)	(136,512)	(12,703)	-	(12,703)
2575				SG		(13,348,028)	(12,176,827)	(1,171,201)	•	(1,171,201)
2576				CN		(48,346,632)	(44,577,722)	(3,768,910)	•	(3,768,910)
2577				DGU		(6,885)	(6,885)	*	*	-
2578				DEU		(277,114)	(277,114)	*	-	-
2579			PTD	so		(141,919,819)	(130,075,657)	(11,844,162)		(11,844,162)
2580						(232,627,541)	(213,842,959)	(18,784,583)	*	(18,784,583)
2581	111IP	Less Non-Utility P								
2582			NUTIL	ОТН	0400		-		-	-
2583					B18.2	(232,627,541)	(213,842,959)	(18,784,583)	*	(18,784,583)
2584										
2585	111399	Accum Prov for A								
2586			Р	SE			-	-	*	-
2587						*			-	
2588	TOTAL AC	CUM PROV FOR AN	*************		D40.40	(000 000 074)	1007 400 5001	(20, 402, 83.4)		100 100 001
2589			RORTIZATIO	N	B18.10	(253,862,371)	(233,438,538)	(20,423,834)	*	(20,423,834)
2590	13 MONTH	AVG								
2591										
2592										
2593										
2594	Summary o	f Amortization by Fa	ctor							
2595		S				(40,708,138)	(37,844,253)	(2,863,885)	*	(2,863,885)
2596		DGP				-	-	-	•	•
2597		DGU				(6,885)	(6,885)	-	-	
2598		SE				(85,949)	(78,633)	(7,317)	~	(7,317)
2599		so				(147,453,924)	(135, 147, 904)	(12,306,021)	*	(12,306,021)
2600		CN				(49,624,704)	(45,756,160)	(3,868,544)	-	(3,868,544)
2601		DEU				(277,114)	(277,114)	4 070 4		
2602 2603	Total Provin	SG sion For Amortization	by Easter			(277,114) (15,705,657) (253,862,371)	(14,327,589) (233,438,538)	(1,378,068) (20,423,834)	-	(1,378,068) (20,423,834)

		3.1	3.2	3.3	3.4	3.5	3.6	3.7	3.8
		Weather	Effective Price	Revenue Normalizing	USBR/UKRB	SO2 Emission	Remove	Special Revenue	Centralia Gain
	Total Normalized	Normalization	Change	Adjustments	Revenues	Allowances	Contingencies	Reclassification	Adjustment
Operating Revenues: General Business Revenues	14,923,279	427,926	1,364,320	20,743,729				(7,612,696)	
Interdepartmental Special Sales	-		-	-	-	-	-	-	-
5 Other Operating Revenues	(7,577,117)	-	-	-		-	(2,078,072)		(5,499,045)
6 Total Operating Revenues 7	7,346,162	427,926	1,364,320	20,743,729		-	(2,078,072)	(7,612,696)	(5,499,045)
8 Operating Expenses:									
Steam Production Nuclear Production	•	-	-	-	-	-	•	-	-
11 Hydro Production	1,755,178	-	-	-	1,755,178	-	-	-	-
12 Other Power Supply 13 Transmission	-	-	-	-	-	-	-	-	-
14 Distribution		-	-		-	-		-	*
15 Customer Accounting 16 Customer Service & Info		-	-	-	-	-		-	-
17 Sales			-	-	-	-		-	-
18 Administrative & General 19 Total O&M Expenses	1,755,178	-	-		1,755,178	*	-	-	
20 Depreciation	-	*	-	-	~	-	•	-	-
21 Amortization 22 Taxes Other Than Income	-	-	-	-	-	-		-	-
23 Income Taxes: Federal 24 State	(8,263,210)	142,974	455,833	6,930,687	(586,423)	-	(697,308)	(2,543,478)	(11,965,496)
25 Deferred Income Taxes	(1,122,833) 11,634,259	19,428 -	61,940 -	9 4 1,765	(79,685)	129,259	(94,753) -	(345,616)	(1,625,912) 11,505,000
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	(340,594)	-	-	~	-	(340,594)		-	•
28 Total Operating Expenses:	3,662,800	162,402	517,773	7,872,453	1,089,071	(211,335)	(792,061)	(2,889,094)	(2,086,409)
29 30 Operating Rev For Return:	3,683,362	265,524	846,547	12,871,276	(1,089,071)	211,335	(1,286,012)	(4,723,602)	(3,412,636)
31	3,003,002	200,024	040,547	12,07 1,270	(1,003,071)	211,555	(1,200,012)	(4,723,002)	(5,412,630)
32 Rate Base:									
33 Electric Plant In Service 34 Plant Held for Future Use		-	-	-	-	-	-	-	-
35 Misc Deferred Debits	•	-	-	-	-	-		-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel	-	-	-	-	-	-		-	-
38 Prepayments	-	-	-	-	-	-	-	-	-
39 Fuel Stock 40 Material & Supplies	-	-	-	-	-	-		-	-
41 Working Capital 42 Weatherization Loans	-	-	-	-	-	-	-	-	•
43 Misc Rate Base		-	-	-	-	-		-	-
44 Total Electric Plant: 45	*	-	-	-		-	-	-	
46 Deductions:									
47 Accum Prov For Deprec 48 Accum Prov For Amort	-		-	-	-	-	-	-	•
49 Accum Def Income Tax	1,415,358	-	-	-	-	1,415,358	-	-	-
50 Unamortized ITC 51 Customer Adv For Const	-	-	-	-	-	-		-	-
52 Customer Service Deposits		-	-	-	-	-	-	-	-
53 Miscellaneous Deductions 54	(3,416,674)	•	*	-	-	(3,912,517)	495,844	-	-
55 Total Deductions:	(2,001,316)	-	-	-		(2,497,160)	495,844	-	-
56 57 Total Rate Base:	(2,001,316)	_	_	_	_	(2,497,160)	495,844	_	
58						1-1-1-1			
59 60 Estimated ROE impact	1.379%	0.0069/	0.2059/	A CA00/	-0.393%	0.1249/	0.4759/	1 7029/	1 2200/
61	1.379%	0.096%	0.305%	4.640%	-0.393%	0.134%	-0.475%	-1.703%	-1.230%
62									
63 64 TAX CALCULATION:									
65									
66 Operating Revenue	5,931,577	427,926	1,364,320	20,743,729	(1,755,178)	340,594	(2,078,072)	(7,612,696)	(5,499,045)
67 Other Deductions 68 Interest (AFUDC)	-				-	*	-		
69 Interest	(00.074.744)	-	-	-	-	-	(2.000)		-
70 Schedule "M" Additions 71 Schedule "M" Deductions	(30,274,741) 388,842	-	-	-	-	48,248 388,842	(8,989)	-	(30,314,000)
72 Income Before Tax 73	(24,732,006)	427,926	1,364,320	20,743,729	(1,755,178)	-	(2,087,061)	(7,612,696)	(35,813,045)
74 State Income Taxes	(1,122,833)	19,428	61,940	941,765	(79,685)	~	(94,753)	(345,616)	(1,625,912)
75 76 Taxable Income	(23,609,173)	408,498	1,302,380	19,801,964	(1,675,493)		(1,992,308)	(7,267,080)	(34,187,133)
77									
78 Federal Income Taxes	(8,263,210)	142,974	455,833	6,930,687	(586,423)	•	(697,308)	(2,543,478)	(11,965,496)

PacifiCorp Washington Results of Operations March 2003 Weather Normalization

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Income:							
Residential	440	1	537,693	WA	Situs	537,693	3.1.1
Commercial	442	1	(109,767)	WA	Situs	(109,767)	3.1.1
Total			427,926			427,926	

Description of Adjustment:

This adjustment normalizes revenues in the test period by comparing actual loads to temperature normalized loads. Weather normalization reflects weather or temperature patterns which were measurably different than normal, as defined by using 30-year historical studies by the National Oceanic & Atmospheric Administration. Only residential and commercial sales are considered weather sensitive. Industrial sales are more sensitive to specific economic factors. This revenue adjustment corresponds with temperature adjustments made to system peak, energy loads and net power costs.

PacifiCorp Washington Results of Operations March 2003 Effective Price Change

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	<u>FACTOR</u>	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Income:							
Residential	440	2	536,290	WA	Situs	536,290	3.2.1
Commercial	442	2	190,779	WA	Situs	190,779	3.2.1
Industrial	442	2	632,225	WA	Situs	632,225	3.2.1
Public Street & Highway Lighting	444	2	5,026	WA	Situs	5,026	3.2.1
		_	1,364,320			1,364,320	

Description of Adjustment:

This adjustment annualizes the January 1, 2003 one-percent price increase to existing contracts and tariffs from April to December 2002 to reflect a full year of revenues based on the new rates. This is done by comparing actual revenues in the test period to the annualized revenues calculated by applying the new rates in the contracts and tariffs to current energy usage.

PacifiCorp Washington Results of Operations March 2003 Revenue Normalizing Adjustments

Adjustment to Income:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Residential	440	1	17,691,573	WA	Situs	17,691,573	3.3.1
Commercial	442	1	1,248,019	WA	Situs	1,248,019	3.3.1
Industrial	442	1	1,788,402	WA	Situs	1,788,402	3.3.1
Public Street Hwy	444	1	15,735	WA	Situs	15,735	3.3.1
			20,743,729			20,743,729	

Description of Adjustment:

The revenue normalization adjustment removes revenues that should not be included in the revenue requirement calculation. These are schedules 97-Centralia gain, 98-BPA credit, and 191-System Benefit Charge. Blue Sky revenues are also removed along with program expenses in adjustment 4.3 to assure that other customers don't subsidize this program. This adjustment also normalizes the test period revenues by removing out of period adjustments.

PacifiCorp Washington Results of Operations March 2003 USBR/UKRB Revenues

Adjustment to Income:	ACCOUNT Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
California Discount	442 1	2,665,864	CA	Situs	_	
Oregon Discount	442 1	7,761,021	OR	Situs	-	
		10,426,885				
Adjustment to Expense:						
California Discount	539 1	2,665,864	DGP	16.8332%	448,750	3.4.1
Oregon Discount	539 1	7,761,021	DGP	16.8332%	1,306,428	3.4.2
		10,426,885	_		1,755,178	

Description of Adjustment:

Under contract with PacifiCorp, the U.S. Bureau of Reclamation (USBR) and the Klamath Basin Water Users' Protective Association (UKRB) receive a reduced price compared to fully tariffed customers in exchange for water rights. This adjustment treats the discount as a cost of PacifiCorp's entire hydro system rather than a state specific cost so that the costs and benefits are appropriately matched.

PacifiCorp Washington Results of Operations March 2003 SO2 Emission Allowances

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Income:							
Gain from Sales of Allowances	4118	1	566,760	SE	8.5129%	48,248	3.5.2
Allowed Gain from Sale of Allowances	4118	1	(4,567,667)	SE	8.5129%	(388,842)	3.5.2
Unrealized Gain	SCHMAT	1	566,760	SE	8.5129%	48,248	3.5.2
Realized Gain	SCHMDT	1	4,567,667	SE	8.5129%	388,842	3.5.2
D.I.T. Expense	41110	1	(215,091)	SE	8.5129%	(18,311)	3.5.2
D.I.T. Expense	41010	1	1,733,475	SE	8.5129%	147,569	3.5.2
A.F. of control Data Data							
Adjustment to Rate Base:	100	4	40 005 007	C.E.	0.54000/	1 415 250	252
Accumulated Deferred Income Taxes	190	1	16,625,987	SE	8.5129%	1,415,358	3.5.2
Regulatory Deferred Sales	25399	1	(45,959,734)	SE	8.5129%	(3,912,517)	3.5.2

Description of Adjustment:

Adjusts sales of emission allowances to reflect a 15 year amortization as approved in Docket No. UE-940947.

PacifiCorp Washington Results of Operations March 2003 Remove Contingencies

Adjustment to Income:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Other Electric Revenue Other Electric Revenue Other Electric Revenue	456 456 456	1 1 1 —	(24,900,000) (494,775) 1,771,000 (23,623,775)	SO ID UT	8.3457% Situs Situs	(2,078,072)	3.6.1 3.6.1 3.6.1
Adjustment to Tax: SCHMAT SCHMAT	SCHMAT SCHMAT	1 1 —	(135,000) 30,000 (105,000)	SE SO	8.5129% 8.3457%	(11,492) 2,504 (8,989)	3.6.3 3.6.3
Adjustment to Rate Base: Other Deferred Credits	25399	1	5,651,066	SG	8.7743%	495,844	3.6.2

Description of Adjustment:

Several contingencies in prior periods that were accrued for possible future liabilities were reversed during the test period. This adjustment removes the impact of the reversal of prior period accruals from the test period.

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Commercial and Industrial Sales	442	1	(89,425,158)	SE	8.5129%	(7,612,696)	3.7.1
Commercial and Industrial Sales	442	1	89,425,158	WA	Situs	-	

MSP Protocol allocation metholodogy specifies direct assignment of special contracts. This adjustment reverses revenues from system allocated contracts and assigns them to the appropriate state.

PacifiCorp Washington Results of Operations March 2003 Centralia Gain Adjustment

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Income: Remove Revenue reduction on customer	456	1	(70,499,748)	WA	Situs	(5,499,045)	3.8.1
Centralia Giveback - WA Deferred Tax Expense - Credit	SCHMAT 41110	1 1	(30,314,000) 11,505,000	WA WA	Situs Situs	(30,314,000) 11,505,000	3.8.2 3.8.3

Description of Adjustment:

When the Company recorded the gain from the sale of Centralia a liability was also setup recognizing customers share of the gain. As customers received their credit, the liability was amortized to account 456. Adjustment 3.3 removes the customer credit, this adjustment removes the liability amortization.

		4.1	4.2	4.30	4.4	4.5	4.6	4.7	4.8
	Total Normalized	FAS 106 Deferred Charges	Pension & Benefit Adjustment	Blue Sky Program Costs	Miscellaneous General Expenses	General Wage Increase page 1	General Wage Increase -page 2	General Wage Increase - Proforma Page 1	General Wage Increase- Proforma Page 2
		y	,						
Operating Revenues: General Business Revenues	-	_	_	-	-		-	_	_
3 Interdepartmental	-	-	-			-	-	-	-
4 Special Sales 5 Other Operating Revenues	(58,475)	-	-	(58,475)	•	-	*	•	-
6 Total Operating Revenues	(58,475)		~	(58,475)	-		-		-
7									
Operating Expenses: Steam Production	(472)					465 500)		240.754	1445 7041
10 Nuclear Production	(473)			•		(165,503)		310,754	(145,724)
11 Hydro Production	(4,956)	-		-	-	(38,224)	-	71,770	(13,149)
12 Other Power Supply 13 Transmission	(18,738) (63,696)		-	(55,382)		(42,757) (22,697)		80,282 42,616	(881) (83,616)
14 Distribution	(22,260)		-		-	(106,831)	(12,005)	200,588	(104,011)
15 Customer Accounting 16 Customer Service & Info	(1,351,828) 774	-	-	-	-	-	(41,889) (882)	-	63,184 1,655
17 Sales	-	-	-		-	-	(662)	-	1,655
18 Administrative & General	510,858	(66,448)	1,679,415	(24,545)	(227,899)	-	(128,542)	-	239,856
19 Total O&M Expenses 20 Depreciation	(9 50,319) (147,443)	(66,448)	1,679,415	(79,928)	(227,899)	(376,012)	(183,318)	706,010	(42,685)
21 Amortization	(6,308)	(6,308)	-	÷		-	-	-	-
22 Taxes Other Than Income 23 Income Taxes: Federal	48,503 333,138	24,308	- (561,109)	- 7,167	76,143	125,629	61,248	(235,885)	14,262
24 State	45,268	3,303	(76,245)	974	10,347	17,071	8,323	(32,053)	1,938
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	-	-	-	-	-	-	-	-	-
27 Misc Revenue & Expense	-	-	-	-		-	-	-	-
28 Total Operating Expenses:	(677,161)	(45,144)	1,042,060	(71,786)	(141,409)	(233,311)	(113,747)	438,072	(26,486)
29 30 Operating Rev For Return:	618,686	45,144	(1,042,060)	13,311	141,409	233,311	113,747	(438,072)	26,486
31 32 Rate Base;									
33 Electric Plant In Service	-	-	-	-	*		-	-	-
34 Plant Held for Future Use 35 Misc Deferred Debits	-	-	•	•	-	-	-	•	-
36 Elec Plant Acq Adj	-	-	-		-	-	-	-	-
37 Nuclear Fuel	-	-	-	-	-	-	-	-	-
38 Prepayments 39 Fuel Stock	(171)	(171)	-	-	-	-	-	-	-
40 Material & Supplies	-	-	-			-	-	-	-
41 Working Capital 42 Weatherization Loans	•	-				-	-	-	-
43 Misc Rate Base		-	-	Ţ.		-	-	-	
44 Total Electric Plant:	(171)	(171)	-	-	-	-	•	-	
45 46 Deductions:									
47 Accum Prov For Deprec	-	-	-		•	-	-	-	~
48 Accum Prov For Amort 49 Accum Def Income Tax	-	-	-	-		-	-	-	-
50 Unamortized ITC	-	-	-	-	-	-	-	-	-
51 Customer Adv For Const 52 Customer Service Deposits	w	-	-	-	-	-	•	-	-
53 Miscellaneous Deductions	-	-	-	-	-	-	-	-	-
54									
55 Total Deductions: 56		*	*		-	-	-	•	
57 Total Rate Base:	(171)	(171)	-		-	-	_	*	~
58									
59 60 Estimated ROE impact	0.223%	0.016%	-0.376%	0.005%	0.051%	0.084%	0.041%	-0.158%	0.010%
61	0.22378	0.01078	-0.37078	0.00370	0.03178	0.00478	0.04176	-0.130%	0.01078
62									
63									
64 TAX CALCULATION: 65									
66 Operating Revenue 67 Other Deductions	997,092	72,755	(1,679,415)	21,453	227,899	376,012	183,318	(706,010)	42,685
68 Interest (AFUDC)	-	-	-	-	-		-	-	-
69 Interest 70 Schedule "M" Additions	-	-		-	-		-	-	-
71 Schedule "M" Deductions		-		-			-	-	-
72 Income Before Tax	997,092	72,755	(1,679,415)	21,453	227,899	376,012	183,318	(706,010)	42,685
73 74 State Income Taxes	45,268	3,303	(76,245)	974	10,347	17,071	8,323	(32,053)	1,938
75									
76 Taxable Income 77	951,824	69,452	(1,603,169)	20,479	217,552	358,941	174,995	(673,957)	40,747
78 Federal Income Taxes	333,138	24,308	(561,109)	7,167	76,143	125,629	61,248	(235,885)	14,262

	4.9	4.10	4,11	4.12	4.13	4.14	0	0	0.00
		FERC Price Cap		Sale of Naches	Reverse	International Assignee			
	FICA Adjustment	Accrual	Property Insurance	Hydro Unit	Severance Accrual	Adjustment	0	0	0
1 Operating Revenues:									
2 General Business Revenues	•		ē	÷	+	÷	-	-	-
Interdepartmental Special Sales	-	-	-	-	-	-	-	-	-
5 Other Operating Revenues		_	-	-	*	*	+		-
6 Total Operating Revenues		-	-	-	-	*	-	-	
8 Operating Expenses:									
9 Steam Production	-	-	-	-	-	-	-	-	-
10 Nuclear Production	-	-	-	(25.254)	-	-	-	-	•
11 Hydro Production 12 Other Power Supply	-		-	(25,354)		-	-	-	-
13 Transmission	-	-	-	-	-	-	-	-	•
14 Distribution 15 Customer Accounting	*	(1,373,123)		•	-	-	-	-	-
16 Customer Service & Info	-	(1,212,122,	-	-	-	~	-	-	-
17 Sales	-	-	(257.274)	-	(442.424)		-	-	
18 Administrative & General 19 Total O&M Expenses	-	(1,373,123)	(257,274)	(25,354)	(443,434) (443,434)	(260,270)	-		-
20 Depreciation	-	-	-	(147,443)	•	•	-	-	-
21 Amortization 22 Taxes Other Than Income	53,882	-	-	(5,379)			-	-	-
23 Income Taxes: Federal	(18,002)	458,774	85,958	59,530	148,156	86,959	-	-	-
24 State 25 Deferred Income Taxes	(2,446)	62,340	11,680	8,089	20,132	11,816	-	-	•
26 Investment Tax Credit Adj.	-		-	-	-	-	-	-	-
27 Misc Revenue & Expense							-	-	
28 Total Operating Expenses: 29	33,433	(852,009)	(159,636)	(110,557)	(275,146)	(161,495)	*	*	
30 Operating Rev For Return:	(33,433)	852,009	159,636	110,557	275,146	161,495	-	-	
31									
32 Rate Base:									
33 Electric Plant In Service 34 Plant Held for Future Use	-	-	-	-		-		-	-
35 Misc Deferred Debits	•	-			-	-	-	-	-
36 Elec Plant Acq Adj 37 Nuclear Fuel	-			-		-			
38 Prepayments	-	-	-	-		-	-	-	-
39 Fuel Stock	-	-	-	-	•		•	-	-
40 Material & Supplies 41 Working Capital	-	-	-	-		-		-	-
42 Weatherization Loans	-	-	-	-	-	-	-	-	-
43 Misc Rate Base 44 Total Electric Plant:	-		<u> </u>	-	*	-		-	-
45		<u> </u>							
46 Deductions:									
47 Accum Prov For Deprec 48 Accum Prov For Amort	-	-		-		-	-	-	-
49 Accum Def Income Tax	-	-	-	-	-	-	-	-	-
50 Unamortized ITC 51 Customer Adv For Const	-	•	-	-	-	-	-	-	-
52 Customer Service Deposits	-	-	-		-	-		-	-
53 Miscellaneous Deductions	-	-		-	•	•	-	*	-
54 55 Total Deductions:								*	
56		•		***************************************					
57 Total Rate Base:		-		-		-		*	*
58									
59 60 Estimated ROE impact	-0.012%	0.307%	0.058%	0.040%	0.099%	0.058%	0.000%	0.000%	0.000%
61									
62									
63 64 TAX CALCULATION:									
65									
66 Operating Revenue	(53,882)	1,373,123	257,274	178,176	443,434	260,270	-	-	-
67 Other Deductions 68 Interest (AFUDC)									
69 Interest (AFUDC)	-		-				-	-	-
70 Schedule "M" Additions	-	-	-	-	-	-	-	-	-
71 Schedule "M" Deductions 72 Income Before Tax	(53,882)	1,373,123	257,274	1 78, 176	443,434	260,270	· ·	*	-
73	(00,002)	1,070,120	201,214	1.0.170	.10,104	_55,2.0			
74 State Income Taxes	(2,446)	62,340	11,680	8,089	20,132	11,816	-	*	-
75 76 Taxable Income	(51,436)	1,310,783	245,594	170,087	423,302	248,454	~	-	
77	(51,430)	1,310,703	243,334	170,007	420,002	240,404		-	-
78 Federal Income Taxes	(18,002)	458,774	85,958	59,530	148,156	86,959	-	-	-

Pacificorp	
Washington Results of Operations Marc	h 2003
FAS 106 Deferred Charges	

Adjustment to Expense:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#	
Payroll Clearing- O&M-Benefits	929	1	(796,193)	so	8.346%	(66,448)	4.1.1	
Payroll Clearing- O&M-Fuel Stock	151	1	(2,012)	SE	8.513%	(171)	4.1.1	
Amortization of FAS 106 Carrying Charg	407	1	(71,886)	SG	8.774%	(6,308)	4.1.1	

The Wyoming PSC authorized deferral of the FAS 106 costs that exceed Pay-As-You-Go in the 1996 rate case. These deferred costs have been amortized for the last six years to account 929, 151, and 407. This amortization was complete in December 2002. This adjustment removes the FAS 106 amortization from results.

4.2

Adjustment to Expense:	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Pension and Benefits Expense Employee Benefits	926 926	3 3 _	18,875,012 1,248,169 20,123,181	SO SO	8.346% 8.346%	1,575,247 104,168 1,679,415	4.2.1 4.2.2

Description of Adjustment:

This adjustment restates Pension and Post Retirement Benefit expenses to a normalized level based on current actuarial reports and expected expense levels.

PacifiCorp Washington Results of Operations March 2003 Blue Sky Program Costs

Adjustment to Expense:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Administrative Blue Sky Expenses Purchased Power Expense	930 555	1 1	(294,110) (631,184)	SO SG	8.346% 8.774%	(24,545) (55,382)	4.3.1 4.3.2
Adjustment to Revenues: Sales for Resale	447	1	(666,434)	SG	8.774%	(58,475)	4.3.2
Adjustment Detail: Sales for Resale Purchased Power Costs Net Power Costs		 	(666,434) 631,184 (35,250)				

Description of Adjustment:

The Blue Sky program is designed to encourage voluntary customer participation in the acquisition and development of renewable resources. To protect non-participants from subsidizing this program, this adjustment removes all sales for resale revenue and expenses associated with this program from the test period. The customer sales revenue is removed in adjustment 3.3

REF#

4.4.1 4.4.1 4.4.1 4.4.1

PacifiCorp Washington Results of Operations March 2003 Miscellaneous General Expenses

			TOTAL	5.070 5		WASHINGTON	
Author Annual Author	ACCOUNT	Туре	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	į
Adjustment to Expense:	000		(0.0.40.4)	00	0.0400/	(0.545)	
Miscellaneous General Expenses	920	1	(30,134)	SO	8.346%	(2,515)	•
Miscellaneous General Expenses	921	1	(220,939)	SO	8.346%	(18,439)	4
Miscellaneous General Expenses	923	1	(1,798,051)	SO	8.346%	(150,059)	•
Miscellaneous General Expenses	930	1 _	(681,622)	SO	8.346%	(56,886)	•
		-	(2,730,746)			(227,899)	
Adjustment Detail:							
Twelve months ended March 2003	Expenses						
Misc. General Expenses Oct 2002	9		222,525				
Misc. General Expenses Apr 2002			367,433				
GL Account 553300 True-Up			77,865				
Harvard University			100,000				
Nature Conservancy			151,429				
Portland Oregon Sports			5,000				
Utah Foundation			45,000				
Utah Society for Environmental Edu	ucation		-				
Business for Social Responsibility			10,000				
Relocation Expenses			(30,770)				
Utah Taxpayer Association			20,650				
Utah Manufacturer's Association			1,702				
Adjust below the line expense			30,134				
Professional Fees Services			911,186				
Columbia Edgewater Country Club		_	3,587				
Tota	I		1,915,741				
Remove Amount Charged to the 3-	Factor Formu	ula _	(187,091)				
Adjustment Amount		=	1,728,650				
Remove SB 1149 Implementation	n Costs		801,696				
Remove Reimbursable Consultin			200,400				
Total Adjustment		-	2,730,746				

Description of Adjustment:

This adjustment removes from results of operations certain miscellaneous expenses that should have been charged to non-regulated expenses.

	ACCOUNT Typ	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expenses:						
	E00 0	(1.886.316)	22	8.774%	(165 503)	
	500 2 501 2	(1,886,216)	SG SE	8.513%	(165,503)	
	501 2 535 2	(227,074)	DGP	16.833%	(38,224)	
	547 2	(221,014)	SE	8.513%	(30,224)	
	548 2	(30,303)	SG	8.774%	(2,659)	
	557 2	(456,993)	SG	8.774%	(40,098)	
	560 2	(258,670)	SG	8.774%	(22,697)	
	580 2	(18,858)	UT	Situs	(22,557)	
	580 2	(26,107)	SNPD	7.510%	(1,961)	
	581 2	(125,386)	SNPD	7.510%	(9,417)	
	582 2	(18,270)	WA	Situs	(1,423)	
	582 2	(7,384)	SNPD	7.510%	(555)	
	583 2	(204,796)	WA	Situs	(19,999)	
	583 2	(71,668)	SNPD	7.510%	(5,382)	
	584 2	(9,868)	WA	Situs	(139)	
	584 2	(21)	SNPD	7.510%	(2)	
	586 2	(57,513)	WA	Situs	(7,251)	
	586 2	(23,375)	SNPD	7.510%	(1,755)	
	587 2	(630)	SNPD	7.510%	(47)	
	588 2	(66,602)	WA	Situs	(6,607)	
	588 2	(41,813)	SNPD	7.510%	(3,140)	
	589 2	(2,666)	SNPD	7.510%	(200)	
	590 2	(6,282)	UT	Situs	-	
	590 2	(2,228)	SNPD	7.510%	(167)	
	592 2	(1)	SG	8.774%	(0)	
	592 2	(60,556)	WA	Situs	(6,185)	
	592 2	(32,259)	SNPD	7.510%	(2,423)	
	593 2	(309,946)	WA	Situs	(24,509)	
	593 2	61,425	SNPD	7.510%	4,613	
	594 2	(243,356)	WA	Situs	(13,782)	
	594 2	(59)	SNPD WA	7.510% Situs	(4) (34)	
	595 2 596 2	(413) (39,037)	WA	Situs	(1,953)	
	596 2		SNPD	7.510%	(1,933)	
	596 2	(339) (37,468)	WA	Situs	(3,931)	
	597 2	(7,357)	SNPD	7.510%	(553)	
Page 1 Total		(4,212,089)			(376,012)	
Total General Wage Increase		(7,017,493)			(559,329)	
•			:			

Pacificorp has several labor groups, each with different effective contract renewal dates. The company negotiates wage increases with each of these groups throughout the year. This adjustment annualizes the wage increase during the test period for labor charged to operation and maintenance accounts and also removes the salary paid to employees that left during the year.

PacifiCorp Washington Results of Operations March 2003 General Wage Increase -page 2

			TOTAL			WASHINGTON	
	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:							
	598	2	(184,928)	WA	Situs	(7,559)	
	598	2	(59,206)	SNPD	7.510%	(4,446)	
	901	2	(100,993)	CN	7.796%	(7,873)	
	901	2	(42,811)	WA	Situs	(5,522)	
	902	2	(102)	CN	7.796%	(8)	
	902	2	(321,426)	WA	Situs	(23,298)	
	903	2		CN	7.796%	-	
	903	2	(442,182)	WA	Situs	(5,188)	
	908	2	(11,308)	CN	7.796%	(882)	
	908	2	-	OTHER	0.000%		
	908	2	(49,364)	WA	Situs	-	
	920	2	(128)	CN	7.796%	(10)	
	920	2	(69,798)	WA	Situs	(1,414)	
	920	2	(1,523,158)	SO	8.346%	(127,118)	
			(, , , ,			, , ,	
Page 2 Total		_	(2,805,404)			(183,318)	
Total General Wage Increase		_	(7,017,493)			(559,329)	

Description of Adjustment:

Pacificorp has several labor groups, each with different effective contract renewal dates. The company negotiates wage increases with each of these groups throughout the year. This adjustment annualizes the wage increase during the test period for labor charged to operation and maintenance accounts and also removes the salary paid to employees that left during the year.

PacifiCorp Washington Results of Operations March 2003 General Wage Increase -Proforma Page 1

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expense:							
	500	3	3,541,626	SG	8.774%	310,754	
	501	3	•	SE	8.513%		
	535	3	426,361	DGP	16.833%	71,770	
	547	3	-	SE	8.513%		
	548	3	56,898	SG	8.774%	4,992	
	557	3	858,066	SG	8.774%	75,290	
	560	3	485,688	SG	8.774%	42,616	
	580	3	35,408	UT	Situs	-	
	580	3	49,019	SNPD	7.510%	3,681	
	581	3	235,428	SNPD	7.510%	17,681	
	582	3	34,304	WA	Situs	2,671	
	582	3	13,865	SNPD	7.510%	1,041	
	583	3	384,531	WA	Situs	37,550	
	583	3	134,566	SNPD	7.510%	10,106	
	584	3	18,528	WA	Situs	261	
	584	3	39	SNPD	7.510%	3	
	586	3	107,988	WA	Situs	13,615	
	586	3	43,890	SNPD	7.510%	3,296	
	587	3	1,184	SNPD	7.510%	89	
	588	3	125,055	WA	Situs	12,405	
	588	3	78,509	SNPD	7.510%	5,896	
	589	3	5,006	SNPD	7.510%	376	
	590	3	11,796	UT	Situs	-	
	590	3	4,184	SNPD	7.510%	314	
	592	3	2	SG	8.774%	0	
	592	3	113,702	WA	Situs	11,612	
	592	3	60,571	SNPD	7.510%	4,549	
	593	3	581,965	WA	Situs	46,019	
	593	3	(115,334)	SNPD	7.510%	(8,662)	
	594	3	456,934	WA	Situs	25,877	
	594	3	110	SNPD	7.510%	8	
	595	3	776	WA	Situs	64	
	596	3	73,297	WA	Situs	3,668	
	596	3	637	SNPD	7.510%	48	
	597	3	70,352	WA	Situs	7,380	
	597	3	13,813	SNPD	7.510%	1,037	
Page 1 Total		_	7,908,765			706,010	
Total Proforma General Wage Increase	e (page 1&2)	_	13,176,286			1,050,212	

Description of Adjustment:

PacifiCorp has several labor unions, each with different contract renewal dates. The company negotiates wage increases with each of these groups throughout the year. This adjustment adds to wages pro forma increases expected for April 2003 to March 2004, and adds salary paid to new employees.

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:		· · · ·					
,	598	3	347,227	WA	Situs	14,193	
	598	3	111,166	SNPD	7.510%	8,349	
	901	3	189,628	CN	7.796%	14,783	
	901	3	80,384	WA	Situs	10,368	
	902	3	191	CN	7.796%	15	
	902	3	603,520	WA	Situs	43,744	
	903	3	-	CN	7.796%	-	
	903	3	830,256	WA	Situs	9,740	
	908	3	21,232	CN	7.796%	1,655	
	908	3		OTHER	0.000%	-	
	908	3	92,687	UT	Situs	-	
	920	3	240	CN	7.796%	19	
	920	3	131,055	WA	Situs	2,655	
	920	3	2,859,935	SO	8.346%	238,681	
Page 2 Total		_	5,267,522			344,201	
Total Proforma General Wage Increase	e (page 1&2)	=	13,176,286			1,050,212	
Remove Union Incentive							
Steam Plant	514	2	(176,300)	DGU	0.000%	_	
Steam Plant	514	2	(1,660,797)	SG	8.774%	(145,724)	
Hydro Plant	537	2	(78,872)	DGU	0.000%	_	
Hydro Plant	537	2	(149,854)	SG	8.774%	(13,149)	
Other Plant	548	2	(9,824)	SSCCT	8.967%	(881)	
Transmission Plant	566	2	(952,957)	SG	8.774%	(83,616)	
Distribution Plant	587	2	(20,246)	SNPD	7.510%	(1,520)	
Distribution Plant	588	2	(2,887,702)	WA	Situs	(7,596)	
Distribution Plant	588	2	(1,563,717)	SNPD	7.510%	(117,436)	
Customer Accounting	903	2	(198,396)	CN	7.796%	(15,466)	
Administrative & General	920	2 _	(17,960)	so	8.346%	(1,499)	
		_	(7,716,625)			(386,887)	
Total Adjustment			5,459,662			663,325	

PacifiCorp has several labor unions, each with different contract renewal dates. The company negotiates wage increases with each of these groups throughout the year. This adjustment adds to wages pro forma increases expected for April 2003 to March 2004, and adds salary paid to new employees.

PacifiCorp Washington Results of Operations March 2003 FICA Adjustment

Adjustment to Expense:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
FICA on 2003 Labor	408	2	(491,603)	so	8.346%	(41,028)	Below
FICA on 2004 Labor FICA Cap Increase for CY 2003	408 408	3 3 -	923,051 214,179 645,627	SO SO	8.346% 8.346%	77,035 17,875 53,882	Below Below
FICA on Annualization of General Wa Amount to annualize FY 2003 Labor Medicare Rate (no cap)	ge Increas	e Detai	(7,017,490) 1.45%				
Amount to annualize FY 2003 Labor Social Security Rate		-	(7,017,490) 6.20% (435,084)	(101,754)			
Salary Below Cap		_	89.60%	(389,849)			
Total FICA tax on annualized adjustmen	nt		=	(491,603)			
FICA on Proforma General Wage Inc FY 2003 Forecast Labor Medicare Rate (no cap)	rease Detai	l: -	13,176,286 1.45%	191,056			
Annualized General Wage Increase Social Security Rate		_	13,176,286 6.20% 816,930	191,030			
Salary Below Cap Total FICA tax on CY03 Pro Forma Lab	oor	_	89.60% -	731,995 923,051			

Note: "Employees below CAP" means the employee that did not reach the earnings threshold for Social Security Tax Calculations purposes. The threshold is \$87,000.

			Net Increase	Total
Number of employees paid in Mar 2003 (head count)		6,603	126	6,729
Number of employees below the FICA cap		4,967	117	5,084
Number of employees above the FICA cap		1,636	9	1,645
	2002	2003		
Difference between 2002 FICA cap and 2003 FICA cap	84,900	87,000		2,100
FICA cap adjustment (1646*2100)				3,454,500
FICA Rate (6.2%)				214,179

Description of Adjustment:

This adjustment reflects the FICA tax increase resulting from the General Wage Increase Adjustments, which has two components. First, Medicare and Social Security are adjusted to reflect the impact of adjustment 4.5 through 4.8. The second component reflects the increase to the Social Security cap from \$84,900 to \$87,000 that occurred December 2002.

Adjustment to Expense:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Uncollectible Accounts	904	2	(17,014,072)	CN	7.796%	(1,326,349)	4.10.1
Joint Owner Provision	904	1 _	(600,000)	CN	7.796%	(46,774)	4.10.2

During the test period FERC retroactively adjusted the price cap on energy transactions in California from \$250 per MWh down to \$40 per MWh. Based on this action the Company accrued just over \$17 million for a possible net liability. The Joint Owner Provision reverses an entry during the test period to establish a reserve against a receivable from DG&T, joint owners with PacifiCorp in the Hunter 2 unit.

		TOTAL	WASHINGTON			
	ACCOUNT Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:						
Provision for Property Insurance	924 3	(3,082,726)	SO	8.346%	(257,274)	4.11.1

In March 2002 PWC requested the Company write-off \$5 million of the property and injury and damage provision. In April 2002 after additional discussion this entry was reversed, overstating fiscal year expenses. Recorded expense for the year was \$43 million, the Company expects ongoing expense to be closer to \$40 million. This adjusts test period expense to the appropriate level.

PacifiCorp Washington Results of Operations March 2003 Sale of Naches Hydro Unit

Adjustment to Expenses:	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Annual Depreciation Expense	403HP	3	(196,622)	DGP	16.833%	(33,098)	
Annual Depreciation Expense	403HP	3	(665,512)	DGP	16.833%	(112,027)	
Annual Depreciation Expense	403TP	3	(723)	SG	8.774%	(63)	
Annual Depreciation Expense	403TP	3	(1,232)	SG	8.774%	(108)	
Annual Depreciation Expense	403GP	3	(686)	DGP	16.833%	(115)	
Annual Depreciation Expense	403GP	3	(12,067)	DGP	16.833%	(2,031)	
		_	(876,842)			(147,443)	4.12.1
Remove O&M Expense	539	3	(134,254)	DGP	16.833%	(22,599)	
Remove O&M Expense	540	3	(76)	DGP	16.833%	(13)	
Remove O&M Expense	542	3	(185)	DGP	16.833%	(31)	
Remove O&M Expense	543	3	(16,104)	DGP	16.833%	(2,711)	
			(150,619)			(25,354)	4.12.1
Taxes Other Than Income	408	3	(64,456)	GPS	8.346%	(5,379)	Below

Adjustment Detail

Total Yakima County Property Taxes	84,931
Naches percentage of Total Yakima County Property	75.892%
Allocated Naches Property Tax Expense	64,456

Description of Adjustment:

This adjustment reflects the sale of the Naches Hydroelectric facility and its associated accumulated depreciation, O&M and property tax expenses. The plant balances and accumulated depreciation are removed in adjustment 8.6 in Tab 8.

		TOTAL	WASHINGTON			
	ACCOUNT Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:						
Administrative & General Expense	920 1	(5,313,339)	SO	8.346%	(443,434)	4.13.1

During the test period, the transition plan regulatory assets were written down. Account 920 was debited and the regulatory assets were credited for each state. This adjustment normalized test period expenses by removing the writedown amounts posted to account 920 as one time expenses.

Adjustment to Expense:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Assignees Returned to UK Assignees Returned to UK	920 920	1 1 =	(2,467,452) (122,927) (2,590,379)	SO CN	8.346% 7.796%	(205,925) (9,583) (215,508)	4.14.2
Reverse FY02 Incentive	920	1	(536,351)	so	8.346%	(44,762)	4.14.1

This adjustment removes the costs associated with international assignees who have returned to the UK. It also reverses an entry for FY 2002 incentive payments that was made during the test period.

		5.1	5.2	5.3	5.4	5.5	5.6	5.7	5.8
	Total Normalized	WA-NPC excluding Colstrip #3 & Black Hills	Removal of Colstrip #3	Trail Mountain Closure Amortization	FAS 133 Adjustment	West Valley Lease Expense	Load Curtailment Removal	BPA Regional Exchange	MSP Fuel Adjustment
1 Operating Revenues:									
2 General Business Revenues	-	-	-	-	-	-	-	-	-
3 Interdepartmental				-	-	-	-		-
4 Special Sales 5 Other Operating Revenues	4,441,301 (33,799)	4,441,301	-	(33,799)	-		-	-	-
6 Total Operating Revenues	4,407,502	4,441,301	-	(33,799)				-	-
7									
8 Operating Expenses:				075 500					(4.502.474)
Steam Production Nuclear Production	(1,684,113)	2,223,555	-	675,503	-	-	-	-	(4,583,171)
11 Hydro Production	-	-	-	-	-	-	-	-	-
12 Other Power Supply	14,739,818	(6,535,464)	-	•	(1,352,718)	355,551	151,209	20,850,595	1,270,646
13 Transmission 14 Distribution	(561,763)	(561,763)	-	-	-	-		-	-
15 Customer Accounting		-	-	-	-	-		-	-
16 Customer Service & Info	-	-	-	-	-	-	-	-	-
17 Sales 18 Administrative & General	-	-	-	-	-	-	-	-	-
19 Total O&M Expenses	12,493,943	(4,873,672)	-	675,503	(1,352,718)	355,551	151,209	20,850,595	(3,312,525)
20 Depreciation	(568,199)	-	(568,199)	-	-	-	-	-	-
21 Amortization 22 Taxes Other Than Income	(32,674)		(32,674)	-	-	-	-	-	-
23 Income Taxes: Federal	(2,685,376)	3,112,226	16,385	(236,985)	451,957	(118,793)	(50,520)	(6,966,392)	1,106,748
24 State	(364,898)	422,900	2,226	(32,202)	61,413	(16,142)	(6,865)	(946,617)	150,389
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	120,349	-	120,349	-	-	-	*	-	-
27 Misc Revenue & Expense		-		-	-	-	-	-	
28 Total Operating Expenses:	8,963,145	(1,338,546)	(461,913)	406,316	(839,348) 220,616	93,824	12,937,586	(2,055,388)
29 30 Operating Rev For Return:	(4,555,643)	5,779,848	461,913	(440,114)	839,348	(220,616)	(93,824)	(12,937,586)	2,055,388
31									
32 Rate Base:	(40.077.027)		(40.077.077)						
33 Electric Plant In Service 34 Plant Held for Future Use	(18,877,037)	-	(18,877,037)	-	-	-	-	-	-
35 Misc Deferred Debits	(366,503)	-	-	(366,503)		-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	•	-	-
37 Nuclear Fuel 38 Prepayments	-		-	-	-	-	-	-	-
39 Fuel Stock	-	-	-			-	-	-	-
40 Material & Supplies	-	-	-	-	-	-	-	-	-
41 Working Capital 42 Weatherization Loans	•	-	-	-	-	-	-	-	
43 Misc Rate Base	-	-		-	-	-	-	-	
44 Total Electric Plant:	(19,243,540)	~	(18,877,037)	(366,503)	<u> </u>	-		-	-
45 40 Deductions									
46 Deductions: 47 Accum Prov For Deprec	9,986,590	-	9,986,590	_	-	-	_	-	-
48 Accum Prov For Amort	+	-	-	-	-	-	-	-	-
49 Accum Def Income Tax	671,269	-	671,269	-	-	-	•	-	-
50 Unamortized ITC 51 Customer Adv For Const	366,606		366,606	-	-	-	-	-	-
52 Customer Service Deposits	-	-	~	-	*		•	-	-
53 Miscellaneous Deductions	-	-	-	-	-	•	-	•	•
54 55 Total Deductions:	11,024,464		11,024,464						*
56				(366,503)					
57 Total Rate Base: 58	(8,219,076)	-	(7,852,573)	(366,363)		-			
59 60 Estimated ROE impact	-1.473%	2.084%	0.353%	-0.150%	0.303%	6 -0.080%	-0.034%	-4.664%	0.741%
61	-1.413/6	2.004/6	0.33376	-0.130%	0.3037	0.00070	-0.03478	~4.00476	0.14176
62									
63 64 TAX CALCULATION:									
65									
66 Operating Revenue	(7,485,567)	9,314,973	600,873	(709,301)	1,352,718	(355,551)	(151,209)	(20,850,595)	3,312,525
67 Other Deductions 68 Interest (AFUDC)	_	_		_			_	-	_
69 Interest	-	-	-			-	-	-	-
70 Schedule "M" Additions	(568,199)	•	(568,199)	-	-	•	-	•	-
71 Schedule "M" Deductions	(16,366)		(16,366)	(700.004)	4 250 710	/255.55	/464.000	(00.050.505)	2 242 555
72 Income Before Tax 73	(8,037,400)	9,314,973	49,040	(709,301)	1,352,718	(355,551)	(151,209)	(20,850,595)	3,312,525
74 State Income Taxes	(364,898)	422,900	2,226	(32,202)	61,413	(16,142)	(6,865)	(946,617)	150,389
75 76 Taxable Income	(7,672,502)	8,892,073	46,814	(677,099)	1,291,304	(339,409)	(144,344)	(19,903,978)	3,162,136
77 78 Federal Income Taxes	(2,685,376)	3,112,226	16,385	(236,985)	451,957	(118,793)	(50,520)	(6,966,392)	1,106,748

PacifiCorp Washington Results of Operations March 2003 WA-NPC excluding Colstrip #3 & Black Hills

Post-merger Firm 447 3 11,009,846 SG 8.774% 96 Non-firm 447 3 (19,683,612) SE 8.513% (1,67 Trans Off system sales 447 3 - SG 8.774% (1,67 Total Revenue Adjustments 50,030,498 4,44 Adjustment to Expense: Purchased Power Existing Firm Demand PPL 555 3 (50,599,700) SG 8.774% (4,43 Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Demand UPL 555 3 69,209,383 SE 8.513% 5,85 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (4,23 Existing Firm PPL 565	GTON
Sales for Resale Existing Firm PPL 447 3 54,107,155 SG 8.774% 4,74 Existing Firm PPL 447 3 4,597,109 SG 8.774% 40 Post-merger Firm 447 3 11,009,846 SG 8.774% 96 Non-firm 447 3 (19,683,612) SE 8.513% (1,67 Trans Off system sales 447 3 (19,683,612) SE 8.513% (1,67 Total Revenue Adjustments 50,030,498 444 Adjustment to Expense: Purchased Power Existing Firm Demand PPL 555 3 (50,599,700) SG 8.774% (4,43) Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Energy 555 3 69,209,383 SE 8.513% 5,88 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,74 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE	TED REF#
Existing Firm PPL	
Existing Firm UPL	47.545 5.1.1
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Trans Off system sales 447 3 - SG 8.774% Total Revenue Adjustments 50,030,498 4,44 Adjustment to Expense: Purchased Power Existing Firm Demand PPL 555 3 (50,599,700) SG 8.774% 86 Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Energy 555 3 69,209,383 SE 8.513% 5,88 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) SG 8.774% (2,56) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% (2,56) Existing Firm UPL 565 3 (117,559) SG 8.774% (7,72) Post-merger Firm 565 3 (8,522,171) SG 8.774% (7,73) Non-firm 565 3 1,808,474 SE 8.513% 15	66,041 5.1.1
Adjustment to Expense: 50,030,498 4,44 Adjustment to Expense: Purchased Power Existing Firm Demand PPL 555 3 (50,599,700) SG 8.774% (4,43) Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Demand UPL 555 3 69,209,383 SE 8.513% 5,89 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) SG 8.774% (6,53) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% (4 Existing Firm UPL 565 3 (117,559) SG 8.774% (7 Post-merger Firm 565	
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Existing Firm Demand PPL 555 3 (50,599,700) SG 8.774% (4,43) Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Energy 555 3 69,209,383 SE 8.513% 5,85 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 2 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (7 Non-firm 565 3 1,808,474 SE 8.513% 15	
Existing Firm Demand UPL 555 3 9,826,285 SG 8.774% 86 Existing Firm Energy 555 3 69,209,383 SE 8.513% 5,85 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) (6,53) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 4 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (7 Non-firm 565 3 1,808,474 SE 8.513% 15	39.789) 5.1.1
Existing Firm Energy 555 3 69,209,383 SE 8.513% 5,88 Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) (6,53) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 2 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (74 Non-firm 565 3 1,808,474 SE 8.513% 15	62,192 5.1.1
Post-merger Firm 555 3 (42,376,164) SG 8.774% (3,71 Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,00 Total Purchased Power Adjustment (73,867,043) (6,53) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 2 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (7 Non-firm 565 3 1,808,474 SE 8.513% 18	
Secondary Purchases (Non-Firm) 555 3 (48,506,705) SE 8.513% (4,12 James River Royalty offset) Total Purchased Power Adjustment (73,867,043) SG 8.774% (1,00 James River Royalty offset) Wheeling (73,867,043) (6,53 James River Royalty offset) SG 8.774% 24 James River Royalty offset) Existing Firm PPL 565 3 482,801 SG 8.774% (1 James River Royalty offset) Existing Firm PPL 565 3 (117,559) SG 8.774% (1 James River Royalty offset) Existing Firm PPL 565 3 (117,559) SG 8.774% (1 James River Royalty offset) Post-merger Firm 565 3 (8,522,171) SG 8.774% (7 James River Royalty offset) Non-firm 565 3 1,808,474 SE 8.513% 18	
James River Royalty offset 555 3 (11,420,142) SG 8.774% (1,000) Total Purchased Power Adjustment (73,867,043) (6,53) Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 2 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (7/4 Non-firm 565 3 1,808,474 SE 8.513% 18	, ,
Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 2 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (7 Non-firm 565 3 1,808,474 SE 8.513% 15	, ,
Wheeling Existing Firm PPL 565 3 482,801 SG 8.774% 4 Existing Firm UPL 565 3 (117,559) SG 8.774% (1 Post-merger Firm 565 3 (8,522,171) SG 8.774% (74 Non-firm 565 3 1,808,474 SE 8.513% 15	J2,042) 5.1.1
Existing Firm PPL 565 3 482,801 SG 8.774% 482,801 SG 8.774% 482,801 SG 8.774% 482,801 SG 8.774% 502,000 SG 8.774%	35,464)
Existing Firm PPL 565 3 482,801 SG 8.774% 482,801 SG 8.774% 482,801 SG 8.774% 482,801 SG 8.774% 502,000 SG 8.774%	
Existing Firm UPL 565 3 (117,559) SG 8.774% (174,559) Post-merger Firm 565 3 (8,522,171) SG 8.774% (74,744) Non-firm 565 3 1,808,474 SE 8.513% 15,744	42,363 5.1.1
Post-merger Firm 565 3 (8,522,171) SG 8.774% (74) Non-firm 565 3 1,808,474 SE 8.513% 15	10,315) 5.1.1
Non-firm 565 3 1,808,474 SE 8.513% 15	47,764) 5.1.1
Total Wheeling Expense Adj (6,348,455) (56	53,954 5.1.1
	61,763)
Fuel Expense 501 3 26,119,759 SE 8.513% 2,22	23,555 5.1.1
Fuel Expense 501 3 WA Situs	<u>-</u> 5.1.1
Net Power Cost (104,126,238) (9,31)	14,973)

Description of Adjustment:

The net power cost adjustment normalizes steam and hydro power generation, fuel, purchased power, wheeling, and sales for resale in a manner consistent with the contractual terms of sales and purchase agreements, and normal hydro and weather conditions for the twelve-month period ending March 31, 2003. This adjustment also removes Black Hills special sales authorized in Cause No. U-86-02.

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Туре	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:							
Pre-Merger Plant	310	1	(110,283,000)	DGP	16.833%	(18,564,158)	5.2.1
Post-Merger Plant	310	1	(3,565,843)	SG	8.774%	(312,879)	5.2.1
Pre-Merger Depreciation Reserve	108SP	1	58,949,475	DGP	16.833%	9,923,083	5.2.1
Post-Merger Depreciation Reserve	108SP	1	723,778	SG	8.774%	63,507	5.2.1
Pre-Merger Deferred Income Taxes	282	1	10,662,648	DITBAL	6.296%	671,269	5.2.1
Deferred ITC	255	1	2,585,372	ITC84	14.180%	366,606	5.2.1
			(40,927,570)	-		(7,852,573)	
				-			
Adjustment to Expense:							
Pre-Merger Depreciation	403SP	1	(3,319,518)	DGP	16.833%	(558,781)	5.2.4
Post-Merger Depreciation	403SP	1	(107,332)		8.774%	(9,418)	5.2.4
Taxes Other	408	1	(391,512)		8.346%	(32,674)	Below
Tax Depr Exp-Sch M	SCHMDT	1	, ,	TAXDEPRMA	8.483%	(16,366)	5.2.4
Pre-Merger Book Depr Exp-Sch M	SCHMAT	1	(3,319,518)		16.833%	(558,781)	5.2.4
Post-Merger Book Depr Exp-Sch M	SCHMAT	1	(107,332)		8.774%	(9,418)	5.2.4
Deferred Income Tax Exp	41110	1	1,227,979	DITEXP	9.801%	120,349	5.2.4
·			(6,210,168)	~		(1,065,088)	
				=			

Taxes Other - Detail:

Total Colstrip Property Taxes from 2002 Tax Year Colstrip #3 as a percentage of Total Colstrip NBV Property Tax expense to remove

1,143,615 34.2346% 391,512

Description of Adjustment:

This adjustment removes Colstrip #3 Plant Investment from cost of service. This treatment was authorized in Cause No. U-86-02.

PacifiCorp Washington Results of Operations March 2003 Trail Mountain Closure Amortization

Adjustment to Income:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Aujustinent to income.							
Other Revenue	456	1	(385,200)	SG	8.774%	(33,799)	5.3.4
Amortization Expense of Closure Co	501	1	7,935,023	SE	8.513%	675,503	5.3.7
Adjustment to Rate Base:							
Unamortized Deferred Debit	182M	1	(4,305,259)	SE	8.513%	(366,503)	below
			Acct 182399		Acct 182399		
Adjustment Detail:			(SAP 187058)		(SAP 187059)	Total	
13 Month Average			12,703,957		16,932,333	29,636,290	
PacifiCorn Chara (Approx. 95 50/)			10,858,456		14,472,576	25,331,032	
PacifiCorp Share (Approx. 85.5%)			10,000,700		14,412,510	20,001,002	
Joint Owner Share (Approx. 14.5%)			1,845,502		2,459,757	4,305,259	
			Ref. Page 5.3.1		Ref. Page 5.3.1		
			1.01. 1 ago 0.0.1		1.01. 1 ago 0.0.1		

Description of Adjustment:

The Trail Mountain mine was used to supply coal to the Hunter plant which is a joint owned facility. The joint owners share is approximately 14.5% and their portion is being backed out from the above rate base and income statement entries to properly reflect only PacifiCorp's 85.5% share. The joint owners are being billed for their share of the closure costs.

In April of 2002, two regulatory assets were setup on the Company books - one for the Trail Mountain Closure costs and one for the Unrecovered Trail Mountain Investment. These regulatory assets will be amortized over a five year period beginning April 2001 and ending March 2006. A petition for an accounting order for Trail Mountain was filed with the WUTC on October 10, 2003.

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	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: (Reverse Book Entry:)							
Other Expenses	557	1	(15,416,749)	SG	8.774%	(1,352,718)	5.4.1

Effective June 2001, FAS 133 requires that an entity recognize all derivatives as either assets or liabilities and measure those instruments at fair market value. This adjustment reverses the costs associated with the FAS 133 from regulatory results.

PacifiCorp Washington Results of Operations March 2003 West Valley Lease Expense

	ACCOUNT	Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:				0000=	0.00004	007.570	ъ.
Generation Expense- Lease Exp.	548	2	3,430,235	SSCCT	8.9666%	307,576	Below
Generation Expense-Prop. Tax	548	2 _	535,035	SSCCT	8.9666%	47,975	Below
			3,965,270			355,551	_
Adjustment Detail: Equipment Lease Expenses in Res Annual Equipment Lease Expense Adjustment needed to annualize tes	11,552,765 14,983,000 3,430,235				5.5.1		
Property Tax Expense already in re	1,465,927						
Annual Property Tax Expense	2,000,962						
Adjustment needed to annualize pr	operty tax fo	r test p	535,035				5.5.1

Description of Adjustment:

On March 5, 2002, PacifiCorp entered into a 15-year operating lease agreement with its non-regulated affiliate PPM for the five unit 200 MW facilities in West Valley, Utah. The fuel costs for these units are modeled in GRID and are included in net power costs. This adjustment annualizes the rental cost associated with the lease agreement for the test period.

Adjustment to Net Power Costs	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Removal Demand Side Curtailment	557	1	(69,814)	SG	8.774%	(6,126)	5.6.1
Removal Demand Side Curtailment	555	1	(172,122)	SE	8.513%	(14,653)	5.6.1
Removal DSM 20/20 Irrigation	557	1	1,960,117	SG	8.774%	171,987	5.6.1
			1,718,181			151,209	

During the power crisis in 2001 the Company initiated load curtailment and conservation programs to mitigate power costs. During the test period final true-ups were recorded. This adjustment removes these non-recurring program costs from results.

PAGE	5.7
1 / 10	0.1

Adjustment to Income:	ACCOUNT Typ	TOTAL e <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Purchased Power Expense	555 1	20,850,595	WA	Situs	20.850.595	5.7.1

Description of Adjustment:

This adjustment reverses the BPA credit from purchase power costs. Adjustment 3.3 removed the credit from revenues. Since this credit is a pass through to PacifiCorp customers from BPA it should not be included in determining PacifiCorp's revenue requirement.

PacifiCorp Washington Results of Operations March 2003 MSP Fuel Adjustment

	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Peaker Fuel Adjustment Normalized Fuel Reallocated Fuel	501 501	1	(38,462,766) 38,462,766	SE SSECT	8.513% 8.568%	(3,274,306) 3,295,512 21,206	5.8.3
Cholla IV Fuel Adjustment Normalized Fuel Reallocated Fuel	501 501	1	(35,504,359) 35,504,359 -	SE SSECH	8.513% 8.788%	(3,022,459) 3,120,000 97,540	5.8.3
Huntington Fuel Adjustment Normalized Fuel Reallocated Fuel	501 501	1	(55,232,685) 55,232,685	SE DEUH	8.513% 0.000%	(4,701,917) - (4,701,917)	5.8.3
Seasonal Purchase Contracts Normalized Purchases Reallocated Purchases	555 555	1	(23,741,584) 23,741,584	SG SSGP	8.774% 8.221%	(2,083,167) 1,951,913 (131,254)	5.8.2
Mid Columbia Purchased Power Normalized Purchases Reallocated Purchases	555 555	1 1	(17,395,759) 17,395,759 -	SG DGP	8.774% 16.833%	(1,526,363) 2,928,263 1,401,900	5.8.2

Description of Adjustment:

This adjustment reallocates the fuel costs using the new MSP Protocol method. Fuel costs are allocated using each participating State's share of annual system energy usage. For each type of Seasonal Resource, other than Seasonal Contracts, Energy-Related costs are allocated using weighted monthly energy usage. Similar to the weighting of Demand-Related costs, each State's monthly energy usage is weighted by that months portion of annual energy generation for the particular Resource. The annual fuel costs for that Resource are then allocated using its seasonally weighted energy factor.

		6.1 Annualize Depreciation	6.2 Annualize Accum	6.3 Pro Forma Depreciation	6.4 Pro Forma Accum	0	0	0	0
	Total Normalized	Expense	Depreciation	Expense	Depreciation	0	0	0	0
1 Operating Revenues:									
General Business Revenues Interdepartmental	-		-	-	-	-	-	-	-
4 Special Sales	•	-	-	-	*	-	-	-	-
5 Other Operating Revenues 6 Total Operating Revenues		-	-	-		-	-	-	-
7									
Operating Expenses: Steam Production									
10 Nuclear Production	•	-	-	-	• •	-	-		-
11 Hydro Production	÷	-	-	•	*	•	-	-	-
12 Other Power Supply 13 Transmission	-		-		-	-	-	-	-
14 Distribution	-	•	-	-	-	-	-	-	-
15 Customer Accounting 16 Customer Service & Info	- *	-	-	-	-	-	-	-	-
17 Sales	-	-	-	-	-	-	•	-	•
18 Administrative & General 19 Total O&M Expenses		-	-		-	-	-	-	-
20 Depreciation	(1,777,531)	90,222	-	(1,867,753)	-	-	-	-	-
21 Amortization 22 Taxes Other Than Income			-	-	-		-	-	-
23 Income Taxes: Federal	-	•	-	-	-	-	•		-
24 State 25 Deferred Income Taxes	674,591	(34,240)	-	708,831	-	-	-		-
26 Investment Tax Credit Adj.	-	-	-	-	-	-	-	-	-
27 Misc Revenue & Expense28 Total Operating Expenses;	(1,102,940)	55,982	-	(1,158,922)	-	-	-	-	-
29	4 400 040	(55,000)							
30 Operating Rev For Return:31	1,102,940	(55,982)	*	1,158,922	-	-	-	-	*
32 Rate Base:									
33 Electric Plant In Service	-	•	-	-	-	-	-	-	-
34 Plant Held for Future Use 35 Misc Deferred Debits	-	-	-	-	-	-	-	-	-
36 Elec Plant Acq Adj	-	-	-	-	-	-	-	-	-
37 Nuclear Fuel 38 Prepayments	-	-	-	-		-	-	-	
39 Fuel Stock	-	-	-	-	-		-	-	-
40 Material & Supplies 41 Working Capital	-		-		-	-	-		-
42 Weatherization Loans 43 Misc Rate Base	-	*	-	-	-	-	-	-	*
43 Misc Rate Base 44 Total Electric Plant:	-	-		-	-	-		-	
45									
46 Deductions: 47 Accum Prov For Deprec	888,764		(45,112)	-	933,876	-	-	=	_
48 Accum Prov For Amort	•		-		•	*	-	-	-
49 Accum Def Income Tax 50 Unamortized ITC	(674,591)	-	34,240	-	(708,831)	-	-	-	-
51 Customer Adv For Const	-		-	-	-	-	-	-	-
52 Customer Service Deposits 53 Miscellaneous Deductions	-		-	-	-	-	-	-	-
54									
55 Total Deductions: 56	214,173	-	(10,872)	-	225,046		*	~	*
57 Total Rate Base:	214,173	-	(10,872)	*	225,046	•	*	-	*
58 59									
60 Estimated ROE impact	0.393%	-0.020%	0.000%	0.418%	-0.005%	0.000%	0.000%	0.000%	0.000%
61									
62 63									
64 TAX CALCULATION:									
65	4 777 524	(00.000)		4 007 752					
66 Operating Revenue 67 Other Deductions	1,777,531	(90,222)	-	1,867,753	-	*	•	•	•
68 Interest (AFUDC)	-	-	-		-	-	-	-	-
69 Interest 70 Schedule "M" Additions	- (1,777,531)	90,222	-	(1,867,753)	-	-	-	-	
71 Schedule "M" Deductions		-		*	-	*		-	
72 Income Before Tax 73	-	*	•	-	,	-	-	•	•
74 State Income Taxes	-	-	-	-	-	-		-	-
75 76 Taxable Income					-				
77									
78 Federal Income Taxes	A.		*	-		L		а.	

PacifiCorp Washington Results of Operations March 2003 Annualize Depreciation Expense

	4000UNIT	-	TOTAL	FAOTOR	EA OTO D W	WASHINGTON	DEE.
Adjustment to Perente	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Reserve: Steam - PP&L Pre-Merger	403SP	2	(83,508)	SG	8.7743%	(7.227)	
Steam - UP&L Pre-Merger	403SP	2	19,841	SG	8.7743%	(7,327) 1,741	
Steam - Huntington	403SP	2	2,176	DGUH	0.0000%	1,741	
Steam - Post-Merger	403SP	2	33,482	SG	8.7743%	2,938	
Steam - Cholla	403SF 403SP	2	(6,173)	SSGCH	9.0780%	(560)	
Other Production - UP&L Pre-Merger	403OP	2	(401)	SG	8.7743%	(35)	
Other Production - Post-Merger	403OP	2	67,407	SG	8.7743%	5,915	
Other Production - Gadsby	403OP	2	(42,986)	SSCCT	8.9666%	(3,854)	
Hydro -PP&L Pre-Merger	403HP	2	96,792	DGP	16.8332%	16,293	
Hydro - Post-Merger	403HP	2	(686)	SG	8.7743%	(60)	
Transmission - Post-Merger	403TP	2	(37,645)	SG	8.7743%	(3,303)	
Distribution	403360	2	157	WA	Situs	(3,303)	
Distribution	403361	2	547	WA	Situs	(125)	
Distribution	403362	2	(34,108)	WA	Situs	245	
Distribution	403364	2	(58,603)	WA	Situs	1,243	
Distribution	403365	2	(14,169)	WA	Situs	2,194	
Distribution	403366	2	(43,855)	WA	Situs	(221)	
Distribution	403367	2	(76,882)	WA	Situs	(4,313)	
Distribution	403368	2	(84,591)	WA	Situs	(12,603)	
Distribution	403369	2	(36,691)	WA	Situs	(1,814)	
Distribution	403370	2	(85,536)	WA	Situs	(3,628)	
Distribution	403371	2	1,079	WA	Situs	(37)	
Distribution	403372	2	(3)	WA	Situs	-	
Distribution	403373	2	(8,179)	WA	Situs	(53)	
General - Customer	403GP	2	107,018	CN	7.7956%	8,343	
General - System Division - PP&L	403GP	2	2,825	SG	8.7743%	248	
General - System Division - UP&L	403GP	2	(1,766)	SG	8.7743%	(155)	
General - Huntington	403GP	2	28,992	DGUH	0.0000%	••	
General - Mining	403GP	2	16,144	SE	8.5129%	1,374	
General - Common	403GP	2	112,750	SG	8.7743%	9,893	
General Office	403GP	2	175,074	SO	8.3457%	14,611	
General Office - Cholla	403GP	2	11,590	SSGCH	9.0780%	1,052	
General - Situs	403GP	2	24,489	CA	Situs	***	
General - Situs	403GP	2	3,693	ID	Situs	-	
General - Situs	403GP	2	210,501	OR	Situs	-	
General - Situs	403GP	2	184,427	UT	Situs	-	
General - Situs	403GP	2	62,207	WA	Situs	62,207	
General - Situs	403GP	2	87,032	WYE	Situs	-	
General - Situs	403GP	2	39,162	WYW	Situs	-	
Total Depreciation Adjustment		=	671,603			90,222	6.4.1
Schedule M Impact on Adjustment	SCHMAT	2	671,603	WA	Situs	90,222	
Deferred Income Taxes	41110	2	(254,880)	WA	Situs	(34,240)	

Description of Adjustment:

The current authorized depreciation rates were applied to depreciable FY 2003 13-month average plant balances to calculate the on-going level of depreciation expense. This annualized depreciation expense was compared to the actual expense booked to Account 403 for the same period. This adjustment to booked depreciation expense is necessary to reflect on-going depreciation expense based on current rates and depreciable plant balances.

PacifiCorp Washington Results of Operations March 2003 **Annualize Accum Depreciation**

		_	TOTAL			WASHINGTON	
Addition to a section of the Francisco	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Expense:	40000			00	0.774004	0.004	
Steam - PP&L Pre-Merger	108SP	2	41,754	SG	8.7743%	3,664	
Steam - UP&L Pre-Merger	108SP	2	(9,921)	SG	8.7743%	(870)	
Steam - Huntington	108SP	2	(1,088)	DGUH	0.0000%	<u>.</u>	
Steam - Post-Merger	108SP	2	(16,741)	SG	8.7743%	(1,469)	
Steam - Cholla	108SP	2	3,087	SSGCH	9.0780%	280	
Other Production - UP&L Merger	108OP	2	201	SG	8.7743%	18	
Other Production - Post-Merger	108OP	2	(33,704)	SG	8.7743%	(2,957)	
Other Production - Gadsby	108OP	2	21,493	SSCCT	8.9666%	1,927	
Hydro - PP&L Pre-Merger	108HP	2	(48,396)	DGP	16.8332%	(8,147)	
Hydro - Post-Merger	108HP	2	343	SG	8.7743%	30	
Transmission - Post-merger	108TP	2	18,823	SG	8.7743%	1,652	
Distribution	108360	2	(79)	WA	Situs	(7)	
Distribution	108361	2	(274)	WA	Situs	62	
Distribution	108362	2	17,054	WA	Situs	(123)	
Distribution	108364	2	29,302	WA	Situs	(621)	
Distribution	108365	2	7,085	WA	Situs	(1,097)	
Distribution	108366	2	21,928	WA	Situs	111	
Distribution	108367	2	38,441	WA	Situs	2,157	
Distribution	108368	2	42,296	WA	Situs	6,301	
Distribution	108369	2	18,346	WA	Situs	907	
Distribution	108370	2	42,768	WA	Situs	1,813	
Distribution	108371	2	(540)	WA	Situs	19	
Distribution	108372	2	2	WA	Situs	_	
Distribution	108373	2	4,090	WA	Situs	26	
General - Customer	108GP	2	(53,509)	CN	7.7956%	(4,171)	
General - System Division - PP&L	108GP	2	(1,413)	SG	8.7743%	(124)	
General - System Division - UP&L	108GP	2	883	SG	8.7743%	` 77 [′]	
General - Huntington	108GP	2	(14,496)	DGUH	0.0000%	_	
General - Mining	108GP	2	(8,072)	SE	8.5129%	(687)	
General - Common	108GP	2	(56,375)	SG	8.7743%	(4,947)	
General Office	108GP	2	(87,537)	SO	8.3457%	(7,306)	
General Office - Cholla	108GP	2	(5,795)	SSGCH	9.0780%	(526)	
General - Situs	108GP	2	(12,245)	CA	Situs	-	
General - Situs	108GP	2	(1,847)	ID	Situs	_	
General - Situs	108GP	2	(105,251)	OR	Situs	-	
General - Situs	108GP	2	(92,214)	UT	Situs		
General - Situs	108GP	2	(31,104)	WA	Situs	(31,104)	
General - Situs	108GP	2	(43,516)	WYE	Situs	(0.,.0.)	
General - Situs	108GP	2	(19,581)	WYW	Situs	-	
Total Depreciation Adjustment		-	(335,802)			(45,112)	6.4.2
		2	(555,552)			(10,112)	J. 1.2
Accumulated D.I.T. Balance	282	2	254,880	WA	Situs	34,240	

Description of Adjustment:

Adjustment 6.1 annualized depreciation expense based on FY 2003 13-month average plant balances. Any changes made to depreciation expense has a direct impact on the accumulated depreciation reserve balance. Adjustment 6.2 is necessary to reflect the impact that adjustment 6.1 would have on the accumulated depreciation reserve.

PacifiCorp Washington Results of Operations March 2003 Pro Forma Depreciation Expense

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expense:							
Steam - PP&L Pre-Merger	403SP	3	3,202,755	SG	8.7743%	281,021	
Steam - UP&L Pre-Merger	403SP	3	(737,290)	SG	8.7743%	(64,692)	
Steam - Huntington	403SP	3	1,338,896	DGUH	0.0000%	-	
Steam - Post-Merger	403SP	3	2,080,201	SG	8.7743%	182,524	
Steam - Cholla	403SP	3	494,641	SSGCH	9.0780%	44,903	
Other Production - UP&L Pre-Merger	403OP	3	(18,475)	SG	8.7743%	(1,621)	
Other Production - Post-Merger	403OP	3	739,252	SG	8.7743%	64,864	
Other Production - Gadsby	403OP	3	-	SSCCT	8.9666%	-	
Hydro -PP&L Per-Merger	403HP	3	(2,064,222)	DGP	16.8332%	(347,475)	
Hydro - Post-Merger	403HP	3	287,471	SG	8.7743%	25,224	
Transmission - Post-Merger	403TP	3	1,848,749	SG	8.7743%	162,216	
Distribution	403360	3	(30,311)	WA	Situs	(864)	
Distribution	403361	3	(49,394)	WA	Situs	(4,570)	
Distribution	403362	3	(1,941,799)	WA	Situs	(41,919)	
Distribution	403364	3	(8,373,130)	WA	Situs	(330,994)	
Distribution	403365	3	(7,790,041)	WA	Situs	(600,642)	
Distribution	403366	3	(1,106,059)	WA	Situs	(28,414)	
Distribution	403367	3	(2,938,029)	WA	Situs	(108,795)	
Distribution	403368	3	(8,670,526)	WA	Situs	(1,069,861)	
Distribution	403369	3	(3,431,812)	WA	Situs	(225,468)	
Distribution	403370	3	(476,104)	WA	Situs	(13,644)	
Distribution	403371	3	(473,914)	WA	Situs	(6,301)	
Distribution	403372	3	(963)	WA	Situs	-	
Distribution	403373	3	(828,849)	WA	Situs	(86,167)	
General - Customer	403GP	3	(6,748)	CN	7.7956%	(526)	
General - System Division - PP&L	403GP	3	(44,271)	SG	8.7743%	(3,884)	
General - System Division - UP&L	403GP	3	(16,296)	SG	8.7743%	(1,430)	
General - Huntington	403GP	3	34,128	DGUH	0.0000%	-	
General - Mining	403GP	3	7,626	SE	8.5129%	649	
General - Common	403GP	3	(307,272)	SG	8.7743%	(26,961)	
General Office	403GP	3	1,146,765	SO	8.3457%	95,705	
General Office - Cholla	403GP	3	19,112	SSGCH	9.0780%	1,735	
General - Situs	403GP	3	(49,573)	CA	Situs	-	
General - Situs	403GP	3	165,857	ID	Situs	-	
General - Situs	403GP	3	(2,763)	OR	Situs	-	
General - Situs	403GP	3	894,073	UT	Situs	-	
General - Situs	403GP	3	237,635	WA	Situs	237,635	
General - Situs	403GP	3	(432,820)	WYE	Situs	-	
General - Situs	403GP	3	(157,668)	WYW	Situs	-	
Total Depreciation Adjustment		_	(27,451,168)			(1,867,753)	6.4.1
Schedule M Impact on Adjustment	SCHMAT	3	(27,451,168)	WA	Situs	(1,867,753)	
Deferred Income Taxes	41110	3	10,417,993	WA	Situs	708,831	

Description of Adjustment:

This adjustment reflects depreciation expense at the rates included in the Company's new depreciation study that was approved by the Commission in Order #UE-021271, dated July 31, 2003, with rates effective April 1, 2003. This is a type 3 (pro-forma) adjustment to depreciation expense.

PacifiCorp Washington Results of Operations March 2003 Pro Forma Accum Depreciation

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	<u>FACTOR</u>	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:	MOOCOITI	1100	3011117411	1710101	17101011 70	MELOGITIES	<u> </u>
Steam - PP&L Pre-Merger	108SP	3	(1,601,378)	SG	8.7743%	(140,510)	
Steam - UP&L Pre-Merger	108SP	3	368,645	SG	8.7743%	32,346	
Steam - Huntington	108SP	3	(669,448)	DGUH	0.0000%	-	
Steam - Post-Merger	108SP	3	(1,040,101)	SG	8.7743%	(91,262)	
Steam - Cholla	108SP	3	(247,321)	SSGCH	9.0780%	(22,452)	
Other Production - UP&L Pre-Merger	108OP	3	9,238	SG	8.7743%	811	
Other Production - Post-Merger	108OP	3	(369,626)	SG	8.7743%	(32,432)	
Other Production - Gadsby	108OP	3	-	SSCCT	8.9666%	-	
Hydro -PP&L Per-Merger	108HP	3	1,032,111	DGP	16.8332%	173,737	
Hydro - Post-Merger	108HP	3	(143,736)	SG	8.7743%	(12,612)	
Transmission - Post-Merger	108TP	3	(924,375)	SG	8.7743%	(81,108)	
Distribution	108360	3	15,156	WA	Situs	432	
Distribution	108361	3	24,697	WA	Situs	2,285	
Distribution	108362	3	970,900	WA	Situs	20,960	
Distribution	108364	3	4,186,565	WA	Situs	165,497	
Distribution	108365	3	3,895,021	WA	Situs	300,321	
Distribution	108366	3	553,030	WA	Situs	14,207	
Distribution	108367	3	1,469,015	WA	Situs	54,398	
Distribution	108368	3	4,335,263	WA	Situs	534,931	
Distribution	108369	3	1,715,906	WA	Situs	112,734	
Distribution	108370	3	238,052	WA	Situs	6,822	
Distribution	108371	3	236,957	WA	Situs	3,150	
Distribution	108372	3	482	WA	Situs	-	
Distribution	108373	3	414,425	WA	Situs	43,083	
General - Customer	108GP	3	3,374	CN	7.7956%	263	
General - System Division - PP&L	108GP	3	22,136	SG	8.7743%	1,942	
General - System Division - UP&L	108GP	3	8,148	SG	8.7743%	715	
General - Huntington	108GP	3	(17,064)	DGUH	0.0000%	-	
General - Mining	108GP	3	(3,813)	SE	8.5129%	(325)	
General - Common	108GP	3	153,636	SG	8.7743%	13,481	
General Office	108GP	3	(573,383)	SO	8.3457%	(47,853)	
General Office - Cholla	108GP	3	(9,556)	SSGCH	9.0780%	(867)	
General - Situs	108GP	3	24,787	CA	Situs	-	
General - Situs	108GP	3	(82,929)	ID	Situs	-	
General - Situs	108GP	3	1,382	OR	Situs	-	
General - Situs	108GP	3	(447,037)	UT	Situs	-	
General - Situs	108GP	3	(118,818)	WA	Situs	(118,818)	
General - Situs	108GP	3	216,410	WYE	Situs	-	
General - Situs	108GP	3	78,834	WYW	Situs		
Total Depreciation Adjustment			13,725,584			933,876	6.4.2
Accumulated D.I.T. Balance	282	3	(10,417,993)	WA	Situs	(708,831)	

Description of Adjustment:

Adjustment 6.3 normalized depreciation expense at the rates included in the Company's new depreciation study that was approved by the Commission in Order #UE-021271, based on FY 2003 13-month average plant balances. Adjustment 6.4 reflects the impact of Adjustment 6.3 on the accumulated depreciation reserve.

		7.1	7.2	7.3	7.4	7.5	7.6	7.7	0
	Total Marmalined	Internal True Lie	Flow-Through	Year-end Deferred	Matin Midpoint -	Wyoming Wind	Property Tax	IRS Tax	
	Total Normalized	Interest True-Up	Deferred Tax-WA	Taxes	WA	Tax Credit	Adjustment	Settlement	0
Operating Revenues: General Business Revenues		-	-	-	_	-	-	-	-
3 Interdepartmental 4 Special Sales	*	-	-	•	•	-	-	-	-
5 Other Operating Revenues	-	-	-	-		-	-	-	-
6 Total Operating Revenues	-		-		*		=	-	
7 8 Operating Expenses:									
9 Steam Production	-	-	-	*	-	-	-	-	-
10 Nuclear Production 11 Hydro Production	-	-		-	-	-			-
12 Other Power Supply	-	-	-	-	-	-	-	•	*
13 Transmission 14 Distribution	-	-	-	-	•	-		-	-
15 Customer Accounting	-	-	-	-	•	-	-	-	-
16 Customer Service & Info 17 Sales	-	-	-	-	*	-	-	-	-
18 Administrative & General 19 Total O&M Expenses	-	-	<u>-</u>	*	÷				-
20 Depreciation	•	-			-	-	-		-
21 Amortization 22 Taxes Other Than Income	136,235	•	•	-	ā	-	136,235	-	*
23 Income Taxes: Federal	1,506,023	369,138	-	-	209,285	(186,337)	(45,517)	1,159,454	-
24 State 25 Deferred Income Taxes	72,413 495,005	50,160	312,349	-	28,438 182,655	• -	(6,185)	-	-
26 Investment Tax Credit Adj.	-	-			-			-	-
27 Misc Revenue & Expense 28 Total Operating Expenses:	2,209,676	419,298	312,349	-	420,379	(186,337)	84,532	1,159,454	-
29 30 Operating Rev For Return:	(2,209,676)	(419,298)	(312.349)	_	(420,379)	186,337	(84,532)	(1,159,454)	
31	(2,200,010)	(413,230)	(012,045)		(420,070)	100,001	(04,332)	(1,100,404)	
32 Rate Base: 33 Electric Plant In Service			_	_		_	_	_	_
34 Plant Held for Future Use	-	-	-	-	÷	-		-	-
35 Misc Deferred Debits 36 Elec Plant Acq Adj	-		-	-	•	-	-	-	-
37 Nuclear Fuel	-	-	-	-	-	-	-	-	-
38 Prepayments 39 Fuel Stock	-		-	-	-	-	-	-	
40 Material & Supplies	-		-	-	-	-	-	•	
41 Working Capital 42 Weatherization Loans	-	-	-	-	-	-	-	-	-
43 Misc Rate Base 44 Total Electric Plant:	-			-	<u> </u>		-	-	*
45									
46 Deductions: 47 Accum Prov For Deprec	_		_	_	_	_	_	_	_
48 Accum Prov For Amort	-	-	-	-	•	-	-	-	-
49 Accum Def Income Tax 50 Unamortized ITC	5,512,982 (405,889)	-	3,635,102	(3,618,692) 141,000	858,757 (546,889)	-	-	4,637,815	-
51 Customer Adv For Const	(100,000)	-	-	-	-	-	*	•	
52 Customer Service Deposits 53 Miscellaneous Deductions	-		-	-	-	-	-	-	-
54									
55 Total Deductions: 56	5,107,093	*	3,635,102	(3,477,692)	311,868	-	•	4,637,815	-
57 Total Rate Base:	5,107,093		3,635,102	(3,477,692)	311,868	-	·	4,637,815	
59									
60 Estimated ROE impact 61	-0.907%	-0.151%	-0.195%	0.081%	-0.159%	0.067%	-0.030%	-0.521%	0.000%
62									
63 64 TAX CALCULATION:									
65									
66 Operating Revenue	(136,235)		-	-	-	•	(136,235)	-	-
67 Other Deductions 68 Interest (AFUDC)	-	-	-			-	-	-	-
69 Interest	(1,104,840)	(1,104,840)	-	-		~	-	*	-
70 Schedule "M" Additions 71 Schedule "M" Deductions	626,396			-	626,396	*	-	-	
72 Income Before Tax	1,595,002	1,104,840	-	-	626,396	-	(136,235)	-	-
73 74 State Income Taxes	72,413	50,160	~	-	28,438		(6,185)	*	
75 76 Taxable Income	1,522,589	1,054,680		-	597,958		(130,050)	· · · · · · · · · · · · · · · · · · ·	
77 78 Federal Income Tax - Calculated	532,906	369,138			209,285	-	(45,517)	-	
79 Adjustments to Calculated Tax:		303,130	-	-	200,200		(40,017)		•
80 Wyoming Wind Tax Credit 81 Federal Income Taxes	973,117 1,506,023	369,138		-	209,285	(186,337) (186,337)	- (45,517)	1,159,454 1,159,454	-
:									

Adjustment to Expense:	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Other Interest Expense - Type 1	427	3	(1,104,840)	WA	Situs	(1,104,840)	Below
Adjustment Detail: Type 3 Jurisdiction Specific Adjusted Rate Bas Weighted Cost of Debt: Trued-up Interest Expense	e					589,643,178 3.352% 19,763,399	2.2 2.1
Actual Interest Expense excluding CWI Total Interest True-up Adjustment	P related into	erest				20,868,239 (1,104,840)	2.18 2.18

Description of Adjustment:

This reflects interest expense based on the Washington allocated rate base times the Company's weighted cost of debt.

PacifiCorp Washington Results of Operations March 2003 Flow-Through Deferred Tax-WA

			TOTAL			WASHINGTON	
	ACCOUNT	Type	<u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Rate Base:							
ADIT - Account 190	190	1	94,059,215	SO	8.3457%	7,849,873	2.34
ADIT - Account 190	190	1	(295,695)	DGP	16.8332%	(49,775)	2.34
ADIT - Account 190	190	1	(10,257,121)		9.6034%	(985,030)	2.34
ADIT - Account 190	190	1	2,846,810	TROJP	8.7346%	248,658	2.34
ADIT - Account 190	190	1	(26,444,698)	SG	8.7743%	(2,320,347)	2.34
ADIT - Account 190	190	1	(38,476,194)	SE	8.5129%	(3,275,449)	2.34
ADIT - Account 190	190	1	5,236	SNP	8.2874%	434	2.34
ADIT - Account 281	281	1	1,765,893	DGP	16.8332%	297,256	2.34
ADIT - Account 282	282	1	303,066	DGP	16.8332%	51,016	2.34
ADIT - Account 282	282	1	6,073,323	SO	8.3457%	506,860	2.34
ADIT - Account 282	282	1	7,362,632	SE	8.5129%	626,775	2.34
ADIT - Account 282	282	1	15,764,716	SG	8.7743%	1,383,250	2.34
ADIT - Account 283	283	1	(12,470,808)	SG	8.7743%	(1,094,231)	2.34
ADIT - Account 283	283	1	393,871	SE	8.5129%	33,530	2.34
ADIT - Account 283	283	1	(20,462,346)	SO	8.3457%	(1,707,720)	2.34
ADIT - Account 283	283	1	11,101,254	GPS	8.3457%	926,474	2.34
ADIT - Account 283	283	1	13,680,174	SNP	8.2874%	1,133,729	2.34
ADIT - Account 283	283	1	112,192	TROJP	8.7346%	9,800	2.34
			45,061,520	_		3,635,102	
				-			
Adjustment to Expense:							
Deferred Tax Expense - Debit	41010	1	18,210,728	WA	Situs	1,377,602	2.19
Deferred Tax Expense - Debit	41010	1	(14,659)	TROJP	8.7346%	(1,280)	2.19
Deferred Tax Expense - Debit	41010	1	596,236	SG	8.7743%	52,316	2.19
Deferred Tax Expense - Debit	41010	1	1,864,013	so	8.3457%	155,564	2.19
Deferred Tax Expense - Debit	41010	1	2,198,466	SNP	8.2874%	182,195	2.19
Deferred Tax Expense - Debit	41010	1	(312,219)		8.5129%	(26,579)	2.19
Deferred Tax Expense - Debit	41010	1	1,598,592	SG	8.7743%	140,266	2.19
Deferred Tax Expense - Debit	41010	1	187,991	GPS	8.3457%	15,689	2.19
Deferred Tax Expense - Credit	41110	1	(489,037)		Situs	(615,483)	2.19
Deferred Tax Expense - Credit	41110	1	(8,960,537)		8.5129%	(762,804)	2.19
Deferred Tax Expense - Credit	41110	1	58,816	SNP	8.2874%	4,874	2.19
Deferred Tax Expense - Credit	41110	1	270,399	SG	8.7743%	23,726	2.19
Deferred Tax Expense - Credit	41110	1	(11,293,062)	SO	8.3457%	(942,482)	2.19
Deferred Tax Expense - Credit	41110	1	1,523,055	SNPD	7.5100%	114,382	2.19
Deferred Tax Expense - Credit	41110	1	5,678,364		9.6034%	545,314	2.19
Deferred Tax Expense - Credit	41110	1	346,796	TROJP	8.7346%	30,291	2.19
Deferred Tax Expense - Credit	41110	1	212,987	SGCT	8.8065%	18,757	2.19
			11,676,929	-		312,349	
				_			

Description of Adjustment:

This adjustment reflects the removal of the 13-month average balances for all non-depreciation related deferred taxes and the removal of the associated deferred tax expenses. This in effect flows through to income the current tax impacts on these items. This treatment is consistent with Commission order in Cause No. U-86-02.

PacifiCorp Washington Results of Operations March 2003 Year-end Deferred Taxes

			TOTAL			WASHINGTON	
	<u>ACCOUNT</u>	<u>Type</u>	COMPANY	FACTOR	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base:							
Accumulated Deferred Income Taxes	282	1	(3,618,692)	WA	Situs	(3,618,692)	Below
Accumulated Investment Tax Credit	255	1	141,000	WA	Situs	141,000	Below
Adjustment Detail:							
Year-end Deferred Income Taxes			(64,301,000)	7.3.1			
Less: Average Deferred Income Taxes			(60,682,308)	2.34			
Adj. To Deferred Income Taxes		_	(3,618,692)				
Year-end Investment Tax Credits			(2,455,000)	7.3.2			
Less: Average Investment Tax Credits			(2,596,000)	2.35			
Adj. To Investment Tax Credits			141,000				

Description of Adjustment:

This adjustment reflects year-end balances rather than average balances for deferred taxes. This is consistent with previous authorized Washington treatment in cause Nos. U-86-02 and U-84-65.

PacifiCorp Washington Results of Operations March 2003 Malin Midpoint - WA

Adjustment to Expense:	<u>ACCOUNT</u>	Туре	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Deferred Income Tax - Federal	41010	1	1,085,090	DGP	16.8332%	182,655	7.4.1
Adjustment to Taxes:							
Rent Interest Timing Difference	SCHMAT	1	3,721,196	DGP	16.8332%	626,396	7.4.1
Adjustment to Rate Base:							
Accumulated DIT - Amortization	282	1	(8,525,646)	DGP	16.8332%	(1,435,139)	7.4.3&4
Accumulated DIT - Malin Line Adj	190	1	13,627,213	DGP	16.8332%	2,293,896	7.4.2
Accumulated Def ITC - Federal	255	1	(3,856,766)	ITC84	14.1800%	(546,889)	7.4.5
			1,244,801			311,868	

Description of Adjustment:

In 1981, the Company placed a transmission line called Malin-Midpoint into service. The Company was eligible for investment tax credits and accelerated depreciation. The Company entered into a safe harbor lease transaction to transfer the tax benefits to an unrelated third party. The amount of the cash transfer was \$43,869,000. The Washington Commission wants to treat the transaction as the sale of part of the benefits associated with the property and to amortize the cash receipts over the life of the assets. The gain is being amortized over 30 years with a rate base deduction for the unamortized balance. This treatment was authorized in Cause No. U-82-12/35 and U-83-33.

MACHINOTON

7.5

	ACCOUNT	Type	COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Wyoming Wind Tax Credit	40910	1	(2,188,867)	SE	8.5129%	(186,337)	Below
Adjustment Detail: Total KWh Production Type III (estimated	,		PacifiCorp's Share				7.5.1
Factor (inflated tax per unit) Tax Credit Adjustment	,		0.018 2,188,867				7.5.1

TOTAL

Description of Adjustment:

This adjustment normalizes a federal income tax credit the Company is entitled to take as a result of placing its Wyoming Wind generating plant into service before December 31, 2001. After December 2001, the tax credit was extended 2 years to December 31, 2003 for new generation in service since the beginning of January 1, 2002. The tax credit is based on the generation of the plant, and the credit can be taken for ten years on qualifying property.

			TOTAL	WASHINGTON			
	<u>ACCOUNT</u>	Type	COMPANY	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Expenses:							
Taxes Other Than Income	408	3	1,632,398	GPS	8.3457%	136,235	Below

Adjustment Detail:

Total Estimated Property Tax Expense FY 2004 Total Accrued Property Tax FY 2003 Net Difference 68,000,000 (66,367,602) Ref. 7.6.1 1,632,398

Description of Adjustment:

This adjustment normalizes the difference between actual accrued property tax and forecasted property tax expense resulting from forecasted capital additions. This is a new methodology for computing regulatory property tax expense. The property tax adjustment is based on net capital additions rather than gross plant as was done in the past. The old method created a state property tax rate based on the actual property tax accruals for the prior year by state as a percentage of gross plant by state for the prior year. This state property tax rate was then applied to the current year gross plant by state to calculate the current year property tax expense which was then compared to the current year accrual of property tax expense. This new method uses the Property Tax Department estimated property tax expense for the next fiscal year compared to the current year accrual.

A.P	ACCOUNT Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: IRS Tax Settlement	40910 1	1,159,454	WA	Situs	1,159,454	7.7.1
Adjustment to Rate Base: Accum Def Inc Tax Bal - DR	190 1	4,637,815	WA	Situs	4,637,815	7.7.1

Description of Adjustment:

This adjustment amortizes into results the IRS Settlement payments made during fiscal year 2003 and 2004 at one fifth of the total payment allocated to Washington using an average IBT factor.

		8.1	8.2	8.3	8.4	8.5	8.6	8.7	8.8
	Total Normalized	Environmental Settlement	Trapper Mine Rate Base	Jim Bridger Mine Rate Base	Colstrip #4 AFUDC	Dave Johnston (Glenrock) Mine Closure	Sale of Naches Hydro Unit	FERC 105 Asset Held for Future Use	Trojan Investment Amortization
1 Operating Revenues:									
2 General Business Revenues	-	-	-	-	-	-	w	-	-
Interdepartmental Special Sales	-	-	-	-	-	-	-	-	-
5 Other Operating Revenues	-	-	-	-	-	-	-	-	-
6 Total Operating Revenues		-	-	-	*	-	*	-	-
7									
Operating Expenses: Steam Production		-		_		-	_	_	
10 Nuclear Production	-	-	-	-	-	-	-	-	-
11 Hydro Production 12 Other Power Supply	(101,894)	-		-	-	•	-	•	~
13 Transmission	(101,034)	-		-	-		-	-	-
14 Distribution	-	*	-	-	-	-	-		-
15 Customer Accounting 16 Customer Service & Info	-	-	-	-	-	-	-	-	-
17 Sales		-	-	-	-	-		-	-
18 Administrative & General 19 Total O&M Expenses	(12,429)	-	-	-	-		•	-	*
20 Depreciation	230,005		-	-	(33,000)	-	-	-	-
21 Amortization	(166,104)	•	-	-	÷ .	-	-	-	(166, 104)
22 Taxes Other Than Income 23 Income Taxes: Federal	12,787	-	-	-	- 11,026	-	-	-	- 55,497
24 State	1,738	-	-	-	1,498		-	-	7,541
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	-	•	-	-	-	-		-	-
26 Investment Tax Credit Adj. 27 Misc Revenue & Expense	- 12,149	-	-	-	-			-	-
28 Total Operating Expenses:	(23,748)	-			(20,476)		-		(103,066)
29 30 Operating Rev For Return:	23,748				20.476				100.000
31	23,748	*			20,476		*	-	103,066
32 Rate Base:									
33 Electric Plant In Service	13,194,512	-	364,883	4,527,049	(580,839)	-	(1,740,472)	-	-
34 Plant Held for Future Use 35 Misc Deferred Debits	(87,309) (4,531,535)	(1,854,468)		-	-	-	-	(87,309)	-
36 Elec Plant Acq Adj	-	(1,004,400)	-	-		-	-		
37 Nuclear Fuel	-	-	-	-	-	-	-	~	-
38 Prepayments 39 Fuel Stock	-	-	-	-	-	-	-		
40 Material & Supplies	-	-	-	-	-	-		-	-
41 Working Capital 42 Weatherization Loans	(2,274,721)	-	-	-	-	1,710,148	-	•	*
43 Misc Rate Base	(1,469,297)	-	-	-	-	-	-	-	(1,469,297)
44 Total Electric Plant:	4,831,650	(1,854,468)	364,883	4,527,049	(580,839)	1,710,148	(1,740,472)	(87,309)	(1,469,297)
45 46 Deductions:									
47 Accum Prov For Deprec	784,952	-	-	_		-	902,172	14,283	-
48 Accum Prov For Amort	-	-	-	-	-	-		-	-
49 Accum Def Income Tax 50 Unamortized ITC	32,003	-	-	-	-	-	32,003	-	-
51 Customer Adv For Const	-	-	-	-	-	•	-	-	
52 Customer Service Deposits 53 Miscellaneous Deductions	(1,029,605) 735,839	-	-	-	-	-	-	-	735,839
54	700,000						•	-	735,639
55 Total Deductions:	523,189	-				*	934,175	14,283	735,839
56 57 Total Rate Base:	5,354,839	(1,854,468)	364,883	4,527,049	(580,839)	1,710,148	(806,298)	(73.026)	(733.458)
58	-,007,000	(1,004,400)	304,003	7,327,043	(000,009)	1,710,140	(000,290)	(73,026)	(733,458)
59									
60 Estimated ROE impact	-0.114%	0.043%	-0.008%	-0.104%	0.021%	-0.039%	0.019%	0.002%	0.054%
61 62									
63									
64 TAX CALCULATION:									
65									
66 Operating Revenue 67 Other Deductions	38,273		-	-	33,000	•	-	-	166,104
68 Interest (AFUDC)	-		-	-	-				-
69 Interest	-	-	-	-	-	-	-	-	*
70 Schedule "M" Additions 71 Schedule "M" Deductions	•		-	-	-		-	-	-
72 Income Before Tax	38,273	*	-		33,000	-	-	-	166,104
73	4 ***								_
74 State Income Taxes 75	1,738	-	2	*	1,498	*	•	-	7,541
76 Taxable Income	36,535	*	_		31,502	-	-	•	158,563
77 78 Federal Income Taxes	40.707				4				
70 rederal income raxes	12,787	*	*	-	11,026	-	<u>-</u>	•	55,497

	8.9	8.10 System Benefit	8.11	8.13	8.14	0	0	0	0
	Hydro Relicensing	Charge - Schedule 191	Update Cash Working Capital	Customer Deposits	Remove Cholia Transaction Costs	0	0	0	0
1 Operating Revenues:									
2 General Business Revenues	•	-	•	-	•	-	-	-	•
3 Interdepartmental	-	*	•	•	•	•	-	-	-
4 Special Sales 5 Other Operating Revenues		-	-			•	-	-	•
6 Total Operating Revenues	-		-	-	-	-		-	<u>-</u> -
7									
8 Operating Expenses:									
9 Steam Production	-	•	•	-	-	-	-	-	-
10 Nuclear Production 11 Hydro Production	-	•	-	-	•	-	+	-	*
12 Other Power Supply	-	-	-		(101,894)		-	-	-
13 Transmission	-	-	~	-	-	-	-		
14 Distribution	•	-	-	-	-	•	-	-	-
15 Customer Accounting 16 Customer Service & Info	-	-	-	-	-	-	*	-	-
17 Sales	-	-					-	-	-
18 Administrative & General		-	-		(12,429)		-	-	-
19 Total O&M Expenses	-	-	-	•	(114,323)	-	-	+	-
20 Depreciation 21 Amortization	263,005	-	-	•	•	-	-	-	-
22 Taxes Other Than Income	-		-		•	-	-	•	-
23 Income Taxes: Federal	(87,873)	-	-	(4,059)	38,196	-	-		-
24 State	(11,940)	-	-	(552)	5,190		-	•	
25 Deferred Income Taxes 26 Investment Tax Credit Adj.	•	-	-	-	•	-	-	-	-
27 Misc Revenue & Expense	-	-	-	12,149		-		-	-
28 Total Operating Expenses:	163,192	-	-	7,538	(70,936)	-	-	-	-
29									
30 Operating Rev For Return:	(163,192)	-	-	(7,538)	70,936		-	-	-
31									
32 Rate Base: 33 Electric Plant In Service	10,623,892								
34 Plant Held for Future Use	10,023,092	-	-	-		-	-	•	-
35 Misc Deferred Debits		(1,160,769)	-	-	(1,516,298)	-	-		-
36 Elec Plant Acq Adj	-	-	-	-			-	-	~
37 Nuclear Fuel 38 Prepayments	-	-	-		•	-	-	•	-
39 Fuel Stock		-	-				*	-	-
40 Material & Supplies	-	-	-				-	-	-
41 Working Capital	-	•	(3,984,869)	-	÷	-	-	-	-
42 Weatherization Loans	-	-	-	-	•	-	-	•	-
43 Misc Rate Base 44 Total Electric Plant:	10,623,892	(1,160,769)	(3,984,869)	-	(1,516,298)	-	-	-	-
45	10,020,002	(1,100,700)	(0,304,003)	-	(1,510,250)				
46 Deductions:									
47 Accum Prov For Deprec	(131,503)	-	-	-	-	-	-	-	-
48 Accum Prov For Amort 49 Accum Def Income Tax	-	-	-	-	•	-	-	-	-
50 Unamortized ITC	-	-					-	-	-
51 Customer Adv For Const		-						-	-
52 Customer Service Deposits	-	•	-	(1,029,605)	-	-	-	*	-
53 Miscellaneous Deductions	-	-	-	*	*	-	-	•	-
54 55 Total Deductions:	(131,503)	-	-	(1,029,605)		*			
56	(12.112.27			(1,020,000)					
57 Total Rate Base:	10,492,389	(1,160,769)	(3,984,869)	(1,029,605)	(1,516,298)	-	-		
58					12000001				
59									
60 Estimated ROE impact 61	-0.296%	0.027%	0.093%	0.021%	0.061%	0.000%	0.000%	0.000%	0.000%
62									
63									
64 TAX CALCULATION:									
65									
66 Operating Revenue	(263,005)	-	-	(12,149)	114,323	-	-	-	-
67 Other Deductions									
68 Interest (AFUDC) 69 Interest	-	-		-	-	-	-	-	-
70 Schedule "M" Additions		-		-	•	~	-	-	-
71 Schedule "M" Deductions		-	~			-	-	-	-
72 Income Before Tax	(263,005)	-	-	(12,149)	114,323	-	-	-	-
73									
74 State Income Taxes	(11,940)	-	-	(552)	5,190	•	-	-	*
75 76 Taxable Income	(251,065)			(11,597)	109,132	-			
77	1201,000)	14	-	(11,097)	103,132	-	-		
78 Federal Income Taxes	(87,873)	-	-	(4,059)	38,196	<u> </u>	-		

Adjustment to Rate Base:	ACCOUNT TY	уре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Environmental Deferred	182M	1	(22,220,713)	SO	8.346%	(1,854,468)	8.1.1

Description of Adjustment:

In 1996 PacifiCorp received an insurance settlement of \$33 million for environmental clean-up projects. These funds were transferred to a subsidiary called PacifiCorp Environmental Remediation Company (PERCO). This fund balance is amortized or reduced as PERCO expends dollars on clean-up costs. PERCO received an additional \$5 million of insurance proceeds plus associated liabilities from PacifiCorp in 1998. This adjustment includes the insurance proceeds in Electric Operations as a reduction to rate base.

Adjustment to Rate Base:	ACCOUNT I	<u>ype</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Trapper Mine Investment	399	1	4,286,220	SE	8.513%	364,883	8.2.1

Description of Adjustment:

PacifiCorp owns a 21.4% interest in the Trapper Mine, which provides coal to the Craig generating plant. The normalized coal cost of Trapper includes all operating and maintenance costs but does not include a return on investment. This adjustment adds the Company's portion of Trapper Mine plant investment of rate base, since this investment is accounted for on the company's books in Account 123.1 - Investment in Subsidiary Company. The adjustment reflects net plant rather than the actual balance in Account 123 to recognize the depreciation of investment over time.

PacifiCorp Washington Results of Operations March 2003 Jim Bridger Mine Rate Base

Adjustment to Rate Base:	ACCOUNT	<u>Type</u>	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Bridger Coal Mine Investment	399	1	53,178,541	SE	8.513%	4,527,049	8.3.1

Description of Adjustment:

PacifiCorp owns two-thirds interest in the Bridger Coal Company (BCC), which supplies coal to the Jim Bridger generating plant. The Company's investment in BCC is recorded on the books of Pacific Minerals, Inc. (PMI). Because of this ownership arrangement, the coal mine investment is not included in Account 101 - Electric Plant-In-Service. The normalized coal costs for BCC include the operating and maintenance costs of mining, but provide no return on investment. Therefore, this adjustment is necessary to properly reflect the BCC plant investment in the test period.

A. It software of A. P.	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Depreciation	403GP	1	(33,000)	WA	Situs	(33,000)	8.4.1
Adjustment to Rate Base: Remove Unamortized Balance	310	1	(580,839)	WA	Situs	(580,839)	8.4.1

Description of Adjustment:

This adjustment removes AFUDC from plant in service for the period Colstrip Construction Work in Progress (CWIP) was allowed in rate base. This treatment was authorized in case No. U-81-17 and contained in all cases since this adjustment began July 1, 1984, effective back to January 1, 1984.

	ACCOUNT Type	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Rate Base Adjustments:						
Dave Johnston Reclamation Costs	OWC25330 1	20,088,843	SE	8.513%	1,710,148	8.5.1

Description of Adjustment:

During 1997, the decision was made to close Dave Johnston mine, which is operated by Glenrock Coal Company. An accrual of \$33 million was recorded for unrecovered reclamation costs. This adjustment removes the rate base reduction for reclamation costs.

PacifiCorp Washington Results of Operations March 2003 Sale of Naches Hydro Unit

	ACCOUNT	T	TOTAL	FACTOR	EACTOD 0/	WASHINGTON	DEE#
Adjustment to Bate Base:	ACCOUNT	Type	COMPANY	<u>FACTOR</u>	FACTOR %	ALLOCATED	REF#
Adjustment to Rate Base: Remove Naches Gross Assets	330	2	(104.010)	DGP	16.833%	(17,510)	
Remove Naches Gross Assets	330	3 3	(104,019)	DGP	16.833%	, , ,	
Remove Naches Gross Assets			(24,893)			(4,190)	
	331 331	3	(282,887)	DGP DGP	16.833% 16.833%	(47,619)	
Remove Naches Gross Assets		3	(272,888)			(45,936)	
Remove Naches Gross Assets	332	3	(1,892,876)	DGP	16.833%	(318,632)	
Remove Naches Gross Assets	332	3	(5,995,824)	DGP	16.833%	(1,009,289)	
Remove Naches Gross Assets	333	3	(203,915)	DGP	16.833%	(34,325)	
Remove Naches Gross Assets	333	3	(1,276,511)	DGP	16.833%	(214,878)	
Remove Naches Gross Assets	334	3	(62,312)	DGP	16.833%	(10,489)	
Remove Naches Gross Assets	334	3	(77,632)	DGP	16.833%	(13,068)	
Remove Naches Gross Assets	335	3	(8,054)	DGP	16.833%	(1,356)	
Remove Naches Gross Assets	336	3	(909)	DGP	16.833%	(153)	
Remove Naches Gross Assets	352	3	(199)	DGP	16.833%	(33)	
Remove Naches Gross Assets	352	3	(23,917)	SG	8.774%	(2,099)	
Remove Naches Gross Assets	353	3	(39,278)	DGP	16.833%	(6,612)	
Remove Naches Gross Assets	353	3	(45,447)	SG	8.774%	(3,988)	
Remove Naches Gross Assets	394	3	(8,349)	DGP	16.833%	(1,405)	
Remove Naches Gross Assets	394	3 _	(52,820)	DGP	16.833%	(8,891)	
			(10,372,730)			(1,740,472)	8.6.1
Remove Accum Depreciation	108HP	3	2,046,546	DGP	16.833%	344,499	
Remove Accum Depreciation	108HP	3	3,252,036	DGP	16.833%	547,422	
Remove Accum Depreciation	108TP	3	25,594	DGP	16.833%	4,308	
Remove Accum Depreciation	108TP	3	11,197	SG	8.774%	982	
Remove Accum Depreciation	108GP	3	5,295	DGP	16.833%	891	
Remove Accum Depreciation	108GP	3	24,173	DGP	16.833%	4,069	
			5,364,841			902,172	8.6.1
			··· 				
Deferred Tax Balance	282	3	508,343	DITBAL	6.296%	32,003	8.6.1

Description of Adjustment:

The Naches hydroelectric facility has been sold. However, the transaction is not reflected in unadjusted results. This adjustment reflects the transaction into results by removing the sold assets from rate base and adding back the accumulated depreciation. The annual operating and depreciation expense is removed in adjustment 4.12 in tab 4.

PacifiCorp Washington Results of Operations March 2003 FERC 105 Asset Held for Future Use

	<u>ACCOUNT</u>	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Remove PHFU	105	1	(995,050)	SG	8.774%	(87,309)	
Remove PHFU	105	1	(231,401)	OR	Situs	-	
Remove PHFU	105	1	(99,501)	UT	Situs	_	
Remove PHFU	105	1	(79,295)	WYE	Situs	-	
			(1,405,247)			(87,309)	8.7.1
Reverse Accumulated Depr.	108TP	1	99,186	SG	8.774%	8,703	
Reverse Accumulated Depr.	108TP	1	62,931	SG	8.774%	5,522	
Reverse Accumulated Depr.	108TP	1	661	SG	8.774%	58	
			162,778			14,283	8.7.1

Description of Adjustment:

This adjustment removes assets from FERC account 105 that have been deemed ineligible for 'held for future use status' for a variety of reasons.

PacifiCorp Washington Results of Operations March 2003 Trojan Investment Amortization

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Remove amortization expense	407	1	(1,901,678)	TROJP	8.735%	(166,104)	8.8.1
Adjustment to Rate Base: Remove Unamortized Balance	18222	1	(16,821,513)	TROJP	8.735%	(1,469,297)	Below
Remove Decommissioning Liability	22842	1	8,431,155	TROJD	8.728%	735,839	8.8.6
Rate Base Detail (13-month average bala	nce):						
Unrecovered Plant - Trojan (GL 1			15,289,421				8.8.2
Unrecovered Plant - Trojan (GL 1	•		(8,439,221)				8.8.3
Unrecovered Plant - Trojan (GL 1	•		17,980,541				8.8.4
Unrecovered Plant - Trojan (GL 1	35804)	=	(8,009,227) 16,821,514				8.8.5

Description of Adjustment:

This adjustment removes the Trojan amortization expense and the amortized balance from results as ordered by the WUTC in Docket No. UE-991832, item #15.

PacifiCorp Washington Results of Operations March 2003 Hydro Relicensing

	ACCOUNT	<u> Type</u>	TOTAL <u>COMPANY</u>	<u>FACTOR</u>	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Rate Base:							
Plant Adjustment							
Hydro Relicensing	302	3	60,297,285	DGP	16.833%	10,149,963	
Hydro Relicensing	302	3	5,401,310	SG	8.774%	473,929	
Total Plant Adjustment			65,698,595			10,623,892	8.9.1
Adjustment to Expense:							
Hydro	403HP	3	1,492,720	DGP	16.833%	251,273	
Hydro	403HP	3	133,715	SG	8.774%	11,733	
Total Depreciation Expense Adj			1,626,435			263,005	8.9.2
Accumulated Depreciation Adjustmen	t						
Hydro	108HP	3	(746,360)	DGP	16.833%	(125,636)	
Hydro	108HP	3	(66,857)	SG	8.774%	(5,866)	
Total Accumulated Depreciation Adjustm	ent		(813,217)			(131,503)	8.9.2

Description of Adjustment:

This adjustment normalizes into rate base the cost of Hydro relicensing that will occur before the rate effective period. The depreciation expense and reserve balances are also included in this adjustment.

Adjustment to Rate Base:	ACCOUNT Type	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Regulatory Assets-WA SBC	182M 1	(1,160,769)	WA	Situs	(1,160,769)	8.10.1

Description of Adjustment:

This adjustment removes from results of operation the impact of the System Benefits Charge cost recovery mechanism recovered through Schedule 191.

PacifiCorp Washington Results of Operations March 2003 Update Cash Working Capital

		TOTAL	WASHINGTON			
	ACCOUNT Type	COMPANY	FACTOR	FACTOR %	<u>ALLOCATED</u>	REF#
Adjustment to Rate Base:						
Cash Working Capital	CWC 1	(3,984,869)	WA	Situs	(3,984,869)	Below

Adjustment Detail:

		REF#
O&M Expense	207,619,444	2.2
Taxes Other Than Income Tax	8,815,562	2.2
Federal Income Tax	7,440,658	2.2
State Income Tax	1,590,233	2.2
Total	225,465,897	
Divided by Days in Year	365	
Average Daily Cost of Service	617,715	
Net Lag Days	5.1	
Cash Working Capital	3,150,345	
Unadjusted Cash Working Capital	7,135,215	2.32
Cash Working Capital Adjustment	(3,984,869)	

Description of Adjustment:

This adjustment is necessary to true-up the cash working capital for the normalizing adjustments made in this filing. Cash working capital is calculated by taking total operation and maintenance expense allocated to the jurisdiction (excluding depreciation and amortization) and adding its share of allocated taxes, including state and federal income taxes and taxes other than income. This total is divided by the number of days in the year to determine the Company's adjusted daily cost of service. The daily cost of service is multiplied by net lag days to produce the adjusted cash working capital balance.

PacifiCorp Washington Results of Operations March 2003 Customer Deposits

A.P. Accorded Francisco	ACCOUNT	Туре	TOTAL COMPANY	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense: Customer Service Deposits	4311	1	12,149	WA	Situs	12,149	
Adjustments to Rate Base: Customer Service Deposits	235	1	(1,029,605)	WA	Situs	(1,029,605)	

Description of Adjustment:

Mr. Schooley proposes to reduce Washington allocated rate base by the average test-year balance of Washington jurisdictional Customer Deposits, or \$1,029,605 and to increase operating expenses by \$12,149, which is \$1,029,605 multiplied by 1.18% (interest rate paid on Washington jurisdiction deposits, per response to Public Counsel Data Request No. 85). The Company accepts Mr. Schooley's adjustment.

PacifiCorp Washington Results of Operations March 2003 Remove Cholla Transaction Costs

	ACCOUNT	Туре	TOTAL <u>COMPANY</u>	FACTOR	FACTOR %	WASHINGTON ALLOCATED	REF#
Adjustment to Expense:							
Amortization Expense	557	1	(1,122,425)	SSGCH	9.078%	(101,894)	
Amortization Expense	929	1	(148,929)	so	8.346%	(12,429)	
		-	(1,271,354)			(114,323)	
Adjustment to Rate Base:							
Cholla Plant Transaction Costs	182M	1	(16,649,306)	SSGCH	9.078%	(1,511,422)	
Cholla Fuel contract Negotiations	182M	1	(57,280)	SE	8.513%	(4,876)	
		-	(16,706,586)			(1,516,298)	

Description of Adjustment:

The Company wrote off the Washington portion of Cholla Plant transaction costs after this case was filed. The Company has removed these costs from rate base and will not include the associated amortization expense in the calculation of the Washington revenue requirement. This adjustment removes Cholla transaction costs from rate base as stated in the Company's response to Public Counsel Data Request 131a.