

PUGET SOUND ENERGY - GAS

Gas Cost Sub-Report

12 Months Ended June 30, 2001

Docket No. _____

Exhibit No. _____(RAF-3)

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Line No.	Customer Class	System Total	Residential Heating Rates 11, 16, 23, 24	C & I Heating Rates 31, 36, 51, 61	C & I - High Load Factor Rate 41	Firm and Interruptible Rate 85	Firm and Interruptible Rate 86	Firm and Interruptible Rate 87	Transportation Service Rate 57	Transport Contracts Rates 99, 199, 299	CNG Service Rate 50
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(h)	(i)	
Fixed Costs											
Supply											
(1)	Annual Firm	\$ 37,563,000	\$ 25,319,503	\$ 9,043,648	\$ 1,399,976	\$ 389,304	\$ 480,507	\$ 928,522	\$ -	\$ -	\$ 1,540
(2)	Peaking Firm	\$ 1,032,000	\$ 749,244	\$ 249,291	\$ 25,389	\$ 2,128	\$ 4,429	\$ 1,494	\$ -	\$ -	\$ 24
(3)	Sub-total	\$ 38,595,000	\$ 26,068,748	\$ 9,292,940	\$ 1,425,365	\$ 391,432	\$ 484,935	\$ 930,016	\$ -	\$ -	\$ 1,564
Storage											
(4)	Clay Basin Demand	\$ 3,831,870	\$ 2,323,581	\$ 934,909	\$ 171,160	\$ 77,527	\$ 116,140	\$ 208,294	\$ -	\$ -	\$ 259
(5)	Clay Basin Capacity	\$ 3,831,870	\$ 2,323,581	\$ 934,909	\$ 171,160	\$ 77,527	\$ 116,140	\$ 208,294	\$ -	\$ -	\$ 259
(6)	80% NWP JP Demand	\$ 240,000	\$ 164,310	\$ 60,811	\$ 1,950	\$ 1,421	\$ 7,170	\$ 4,327	\$ -	\$ -	\$ 12
(7)	80% NWP JP Capacity	\$ 211,200	\$ 144,592	\$ 53,513	\$ 1,716	\$ 1,250	\$ 6,310	\$ 3,808	\$ -	\$ -	\$ 10
(8)	NWP LS-1 Demand	\$ 684,000	\$ 496,592	\$ 165,228	\$ 16,828	\$ 1,411	\$ 2,935	\$ 990	\$ -	\$ -	\$ 16
(9)	NWP LS-1 Capacity	\$ 288,000	\$ 209,091	\$ 69,570	\$ 7,085	\$ 594	\$ 1,236	\$ 417	\$ -	\$ -	\$ 7
(10)	Sub-total	\$ 9,086,940	\$ 5,661,747	\$ 2,218,941	\$ 369,900	\$ 159,729	\$ 249,931	\$ 426,130	\$ -	\$ -	\$ 562
Pipeline											
(11)	TF-1 Annual Firm	\$ 47,448,000	\$ 31,982,531	\$ 11,423,556	\$ 1,768,390	\$ 491,752	\$ 606,956	\$ 1,172,869	\$ -	\$ -	\$ 1,945
(12)	PG&E GTNW Annual Firm	\$ 2,184,000	\$ 1,472,135	\$ 525,819	\$ 81,398	\$ 22,635	\$ 27,938	\$ 53,986	\$ -	\$ -	\$ 90
(13)	80% TF-2 Winter NWP JP	\$ 262,763	\$ 179,894	\$ 66,578	\$ 2,135	\$ 1,555	\$ 7,850	\$ 4,738	\$ -	\$ -	\$ 13
(14)	80% TF-2 Winter PSE JP	\$ 1,411,462	\$ 966,320	\$ 357,634	\$ 11,469	\$ 8,355	\$ 42,168	\$ 25,448	\$ -	\$ -	\$ 68
(15)	TF-2 Winter NWP LS	\$ 67,219	\$ 45,309	\$ 16,184	\$ 2,505	\$ 697	\$ 860	\$ 1,662	\$ -	\$ -	\$ 3
(16)	Sub-total	\$ 51,373,444	\$ 34,646,188	\$ 12,389,770	\$ 1,865,898	\$ 524,994	\$ 685,772	\$ 1,258,703	\$ -	\$ -	\$ 2,118
Other Fixed Costs											
(17)	20% NWP JP Demand	\$ 60,000	\$ 27,647	\$ 11,686	\$ 3,114	\$ 1,354	\$ 1,493	\$ 3,582	\$ 8,373	\$ 2,748	\$ 4
(18)	20% NWP JP Capacity	\$ 52,800	\$ 24,329	\$ 10,284	\$ 2,740	\$ 1,191	\$ 1,313	\$ 3,153	\$ 7,368	\$ 2,418	\$ 3
(19)	20% TF-2 Winter NWP JP	\$ 65,691	\$ 30,269	\$ 12,795	\$ 3,410	\$ 1,482	\$ 1,634	\$ 3,922	\$ 9,167	\$ 3,009	\$ 4
(20)	20% TF-2 Winter PSE JP	\$ 352,866	\$ 162,592	\$ 68,729	\$ 18,315	\$ 7,960	\$ 8,778	\$ 21,069	\$ 49,240	\$ 16,161	\$ 22
(21)	Sub-total	\$ 531,356	\$ 244,836	\$ 103,494	\$ 27,579	\$ 11,987	\$ 13,218	\$ 31,726	\$ 74,147	\$ 24,336	\$ 34
(22)	Total Demand Costs	\$ 99,586,740	\$ 66,621,519	\$ 24,005,145	\$ 3,688,742	\$ 1,088,143	\$ 1,433,856	\$ 2,646,575	\$ 74,147	\$ 24,336	\$ 4,278

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(h)	(i)	
Variable Costs											
Supply											
(23)	Annual Firm	\$ 265,826,000	\$ 150,353,039	\$ 63,555,237	\$ 16,936,254	\$ 7,361,082	\$ 8,116,995	\$ 19,482,763	\$ -	\$ -	\$ 20,629
(24)	Winter Firm	\$ 63,641,000	\$ 43,570,126	\$ 16,125,246	\$ 517,132	\$ 376,722	\$ 1,901,292	\$ 1,147,425	\$ -	\$ -	\$ 3,057
(25)	Peaking Firm	\$ 5,369,000	\$ 3,897,957	\$ 1,296,943	\$ 132,086	\$ 11,073	\$ 23,040	\$ 7,775	\$ -	\$ -	\$ 126
(26)	Spot Market	\$ 151,882,551	\$ 85,905,830	\$ 36,312,970	\$ 9,676,711	\$ 4,205,834	\$ 4,637,733	\$ 11,131,687	\$ -	\$ -	\$ 11,787
(27)	CB Storage Injection	\$ (24,714,393)	\$ (14,986,388)	\$ (6,029,881)	\$ (1,103,932)	\$ (500,025)	\$ (749,068)	\$ (1,343,432)	\$ -	\$ -	\$ (1,668)
(28)	CB Storage Withdrawal	\$ 36,748,944	\$ 22,283,935	\$ 8,966,101	\$ 1,641,487	\$ 743,510	\$ 1,113,823	\$ 1,997,610	\$ -	\$ -	\$ 2,480
(29)	JP Storage Injection	\$ (22,701,724)	\$ (15,542,134)	\$ (5,752,123)	\$ (184,469)	\$ (134,382)	\$ (678,220)	\$ (409,304)	\$ -	\$ -	\$ (1,090)
(30)	JP Storage Withdrawal	\$ 39,680,930	\$ 27,166,498	\$ 10,054,285	\$ 322,438	\$ 234,891	\$ 1,185,479	\$ 715,433	\$ -	\$ -	\$ 1,906
(31)	LNG Storage Injection	\$ (341,720)	\$ (248,092)	\$ (82,546)	\$ (8,407)	\$ (705)	\$ (1,466)	\$ (495)	\$ -	\$ -	\$ (8)
(32)	LNG Storage Withdrawal	\$ 575,000	\$ 417,457	\$ 138,898	\$ 14,146	\$ 1,186	\$ 2,467	\$ 833	\$ -	\$ -	\$ 14
(33)	Propane Air Withdrawal	\$ 128,000	\$ 92,930	\$ 30,920	\$ 3,149	\$ 264	\$ 549	\$ 185	\$ -	\$ -	\$ 3
(34)	Off-system Sales Cost	\$ (251,269,000)	\$ (142,119,499)	\$ (60,074,864)	\$ (16,008,801)	\$ (6,957,979)	\$ (7,672,497)	\$ (18,415,860)	\$ -	\$ -	\$ (19,500)
(35)	Sub-total	\$ 264,824,588	\$ 160,791,659	\$ 64,541,186	\$ 11,937,794	\$ 5,341,469	\$ 7,880,126	\$ 14,314,619	\$ -	\$ -	\$ 17,735
Storage											
(36)	Clay Basin Injection Fee	\$ 130,000	\$ 78,830	\$ 31,718	\$ 5,807	\$ 2,630	\$ 3,940	\$ 7,067	\$ -	\$ -	\$ 9
(37)	Clay Basin Withdrawal Fee	\$ 192,000	\$ 116,426	\$ 46,845	\$ 8,576	\$ 3,885	\$ 5,819	\$ 10,437	\$ -	\$ -	\$ 13
(38)	LNG Injection Fee	\$ 73,000	\$ 52,999	\$ 17,634	\$ 1,796	\$ 151	\$ 313	\$ 106	\$ -	\$ -	\$ 2
(39)	LNG Withdrawal Fee	\$ 8,000	\$ 5,808	\$ 1,932	\$ 197	\$ 16	\$ 34	\$ 12	\$ -	\$ -	\$ 0
(40)	Sub-total	\$ 403,000	\$ 254,062	\$ 98,129	\$ 16,376	\$ 6,682	\$ 10,107	\$ 17,621	\$ -	\$ -	\$ 24
Pipeline											
(41)	TF-1 Annual Firm	\$ 3,923,000	\$ 2,218,876	\$ 937,934	\$ 249,941	\$ 108,633	\$ 119,789	\$ 287,522	\$ -	\$ -	\$ 304
(43)	PG&E GTNW Annual Firm	\$ 106,000	\$ 59,954	\$ 25,343	\$ 6,753	\$ 2,935	\$ 3,237	\$ 7,769	\$ -	\$ -	\$ 8
(44)	80% TF-2 Winter NWPS/PSE JP	\$ 246,400	\$ 168,691	\$ 62,432	\$ 2,002	\$ 1,459	\$ 7,361	\$ 4,443	\$ -	\$ -	\$ 12
(45)	TF-2 Winter NWP LS	\$ 7,000	\$ 5,082	\$ 1,691	\$ 172	\$ 14	\$ 30	\$ 10	\$ -	\$ -	\$ 0
(46)	Sub-total	\$ 4,282,400	\$ 2,452,604	\$ 1,027,400	\$ 258,869	\$ 113,041	\$ 130,417	\$ 299,744	\$ -	\$ -	\$ 325
Other Variable Costs											
(47)	20% TF-2 Winter NWP/PSE JP	\$ 61,600	\$ 28,384	\$ 11,998	\$ 3,197	\$ 1,390	\$ 1,532	\$ 3,678	\$ 8,596	\$ 2,821	\$ 4
	Sub-total	\$ 61,600	\$ 28,384	\$ 11,998	\$ 3,197	\$ 1,390	\$ 1,532	\$ 3,678	\$ 8,596	\$ 2,821	\$ 4
(48)	Total Variable Costs	\$ 269,571,588	\$ 163,526,709	\$ 65,678,713	\$ 12,216,236	\$ 5,462,582	\$ 8,022,182	\$ 14,635,661	\$ 8,596	\$ 2,821	\$ 18,088

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(h)	(h)	(i)
Secondary Market Credits											
Secondary Market Credits											
(49)	Off-system Sales Revenues	\$ (258,923,781)	\$ (146,449,096)	\$ (61,905,014)	\$ (16,496,501)	\$ (7,169,950)	\$ (7,906,236)	\$ (18,976,889)	\$ -	\$ -	\$ (20,094)
(50)	Off-system Sales Cost	\$ 251,269,000	\$ 142,119,499	\$ 60,074,864	\$ 16,008,801	\$ 6,957,979	\$ 7,672,497	\$ 18,415,860	\$ -	\$ -	\$ 19,500
(51)	P/L Cap/ Release Revenue	\$ (2,555,324)	\$ (1,722,427)	\$ (615,219)	\$ (95,237)	\$ (26,483)	\$ (32,688)	\$ (63,165)	\$ -	\$ -	\$ (105)
(52)	Storage Capacity Release Revenue	\$ (1,494,770)	\$ (906,403)	\$ (364,698)	\$ (66,768)	\$ (30,242)	\$ (45,305)	\$ (81,253)	\$ -	\$ -	\$ (101)
(53)	Total Secondary Market Credits	\$ (11,704,875)	\$ (6,958,428)	\$ (2,810,066)	\$ (649,705)	\$ (268,697)	\$ (311,731)	\$ (705,448)	\$ -	\$ -	\$ (800)
(54)	Total Gas Costs	\$ 357,453,453	\$ 223,189,801	\$ 86,873,792	\$ 15,255,273	\$ 6,282,027	\$ 9,144,307	\$ 16,576,788	\$ 82,743	\$ 27,157	\$ 21,566