

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

PACIFICORP dba
PACIFIC POWER & LIGHT COMPANY

Respondent.

Docket UE-230172
(Consolidated)

In the Matter of

ALLIANCE OF WESTERN ENERGY
CONSUMERS'

Docket UE-210852
(Consolidated)

Petition for Order Approving Deferral of
Increased Fly Ash Revenues

PACIFICORP

EXHIBIT OF ROBERT M. MEREDITH

Proposed Rate Spread, Rate Design, and Billing Comparisons

October 2023

Proposed Revenue Changes
Per Proposed Prices and Billing Units for the Twelve Months Ending June 2022

Schedule	Service	Billing Units		Revenue (\$000)									
		Average Customers	Megawatt Hours	First Year				Second Year				Total	
				Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Change	Percent Change
Schedule 16,17,19	Residential	110,742	1,631,467	176,072	185,949	9,878	5.6	185,949	195,541	9,592	5.2	19,469	11.1
Schedule 24	General - Small	20,814	547,765	58,004	59,781	1,777	3.1	59,781	62,918	3,137	5.2	4,914	8.5
Schedule 29,36	General	1,071	932,597	84,757	87,349	2,592	3.1	87,349	91,895	4,546	5.2	7,138	8.4
Schedule 47,48T	General - Large	67	378,386	32,092	33,558	1,465	4.6	33,558	35,304	1,746	5.2	3,212	10.0
Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	40,845	2,174	5.6	40,845	42,954	2,109	5.2	4,282	11.1
Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,287	812	5.6	15,287	16,082	796	5.2	1,607	11.1
Schedule 15	Outdoor Area Lighting	2,208	2,857	295	311	16	5.3	311	326	15	4.9	31	10.5
Schedule 51	Company-Owned Street Lighting	226	1,820	464	491	27	5.8	491	518	26	5.3	53	11.5
Schedule 53	Customer-Owned Street Lighting	233	1,961	108	114	6	5.8	114	120	6	5.3	12	11.4
Schedule 54	Recreational Field Lighting	26	314	21	22	1	5.3	22	24	1	4.9	2	10.5
Schedule 15,51,53,54	All Lighting	2,692	6,953	889	939	50	5.6	939	987	49	5.2	99	11.1
Various	AutoPay Bill Credits	-	-	(295)	(295)	-	-	(295)	(295)	-	-	-	-
Various	Paperless Bill Credits	-	-	(268)	(268)	-	-	(268)	(268)	-	-	-	-
Various	Annual Guarantee Adjustments	-	-	626	626	-	-	626	626	-	-	-	-
All	All	140,528	4,194,177	405,024	423,772	18,747	4.6	423,772	445,746	21,974	5.2	40,722	10.1

Proposed Revenue Changes
Per Proposed Prices and Billing Units for the Twelve Months Ending June 2022

Class	Schedule	Service	Billing Units		Revenue (\$000)									
			Average Customers	Megawatt Hours	First Year				Second Year				Total	
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Change	Percent Change
Residential	Schedule 15	Outdoor Area Lighting	967	885	108	114	6	5.2	114	119	6	4.9	11	10.3
Residential	Schedule 16,17,19	Residential	110,742	1,631,467	176,072	185,949	9,878	5.6	185,949	195,541	9,592	5.2	19,469	11.1
Residential	Schedule 24	General - Small	3,498	21,789	2,885	2,965	80	2.8	2,965	3,115	150	5.1	230	8.0
Residential	Schedule 29,36	General	4	2,311	212	216	4	1.7	216	227	11	4.9	14	6.7
Residential	Various	AutoPay Bill Credits	-	-	(256)	(256)	-	-	(256)	(256)	-	-	-	-
Residential	Various	Paperless Bill Credits	-	-	(232)	(232)	-	-	(232)	(232)	-	-	-	-
Residential	Various	Annual Guarantee Adjustments	-	-	1	1	-	-	1	1	-	-	-	-
Residential	All	All	115,211	1,656,452	178,790	188,757	9,966	5.6	188,757	198,515	9,758	5.2	19,724	11.0
Commercial	Schedule 15	Outdoor Area Lighting	1,191	1,849	177	187	9	5.3	187	196	9	4.9	19	10.5
Commercial	Schedule 24	General - Small	16,908	510,763	53,487	55,138	1,651	3.1	55,138	58,041	2,903	5.3	4,554	8.5
Commercial	Schedule 29,36	General	971	842,220	76,154	78,459	2,305	3.0	78,459	82,537	4,079	5.2	6,384	8.4
Commercial	Schedule 47,48T	General - Large	37	176,021	15,036	15,728	692	4.6	15,728	16,551	824	5.2	1,515	10.1
Commercial	Schedule 54	Recreational Field Lighting	26	314	21	22	1	5.3	22	24	1	4.9	2	10.5
Commercial	Various	AutoPay Bill Credits	-	-	(31)	(31)	-	-	(31)	(31)	-	-	-	-
Commercial	Various	Paperless Bill Credits	-	-	(29)	(29)	-	-	(29)	(29)	-	-	-	-
Commercial	Various	Annual Guarantee Adjustments	-	-	473	473	-	-	473	473	-	-	-	-
Commercial	All	All	19,133	1,531,168	145,289	149,947	4,658	3.2	149,947	157,763	7,816	5.2	12,474	8.6
Industrial	Schedule 15	Outdoor Area Lighting	50	123	10	10	1	5.3	10	11	1	4.9	1	10.5
Industrial	Schedule 24	General - Small	408	15,212	1,632	1,678	46	2.8	1,678	1,763	84	5.0	131	8.0
Industrial	Schedule 29,36	General	96	88,066	8,391	8,674	283	3.4	8,674	9,131	457	5.3	740	8.8
Industrial	Schedule 47,48T	General - Large	30	202,365	17,057	17,830	774	4.5	17,830	18,753	922	5.2	1,696	9.9
Industrial	Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	40,845	2,174	5.6	40,845	42,954	2,109	5.2	4,282	11.1
Industrial	Various	AutoPay Bill Credits	-	-	(0)	(0)	-	-	(0)	(0)	-	-	-	-
Industrial	Various	Paperless Bill Credits	-	-	(1)	(1)	-	-	(1)	(1)	-	-	-	-
Industrial	Various	Annual Guarantee Adjustments	-	-	12	12	-	-	12	12	-	-	-	-
Industrial	All	All	585	849,934	65,772	69,049	3,277	5.0	69,049	72,622	3,573	5.2	6,850	10.4
Irrigation	Schedule 40	Agricultural Pumping	5,141	152,841	14,475	15,287	812	5.6	15,287	16,082	796	5.2	1,607	11.1
Irrigation	Various	AutoPay Bill Credits	-	-	(7)	(7)	-	-	(7)	(7)	-	-	-	-
Irrigation	Various	Paperless Bill Credits	-	-	(6)	(6)	-	-	(6)	(6)	-	-	-	-
Irrigation	Various	Annual Guarantee Adjustments	-	-	140	140	-	-	140	140	-	-	-	-
Irrigation	All	All	5,141	152,841	14,602	15,413	812	5.6	15,413	16,209	796	5.2	1,607	11.0
Lighting	Schedule 51	Company-Owned Street Lighting	226	1,820	464	491	27	5.8	491	518	26	5.3	53	11.5
Lighting	Schedule 53	Metered Outdoor Lighting	233	1,961	108	114	6	5.8	114	120	6	5.3	12	11.4
Lighting	Various	Annual Guarantee Adjustments	-	-	0	0	-	-	0	0	-	-	-	-
Lighting	All	All	459	3,782	572	605	33	5.8	605	638	32	5.3	66	11.5
All	All	All	140,528	4,194,177	405,024	423,772	18,747	4.6	423,772	445,746	21,974	5.2	40,722	10.1

Schedule 16
Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single-Family	Summer	-	8	10	2	29.0	10	10	-	-
Single-Family	Summer	50	12	15	3	27.2	15	16	1	6.9
Single-Family	Summer	100	16	20	4	26.2	20	22	2	10.3
Single-Family	Summer	150	20	25	5	25.7	25	28	3	12.4
Single-Family	Summer	200	24	30	6	25.4	30	35	4	13.7
Single-Family	Summer	300	33	41	8	24.9	41	47	6	15.4
Single-Family	Summer	400	41	51	10	24.7	51	59	8	16.4
Single-Family	Summer	500	49	61	12	24.5	61	72	10	17.1
Single-Family	Summer	600	57	71	14	24.4	71	84	13	17.6
Single-Family	Summer	700	69	83	14	21.1	83	96	13	15.8
Single-Family	Summer	800	80	95	15	18.8	95	109	14	14.5
Single-Family	Summer	900	91	106	15	17.0	106	121	14	13.5
Single-Family	Summer	1,000	102	118	16	15.6	118	133	15	12.7
Single-Family	Summer	1,100	113	130	16	14.5	130	146	16	12.1
Single-Family	Summer	1,200	125	142	17	13.6	142	158	16	11.5
Single-Family	Summer	1,300	136	153	17	12.9	153	170	17	11.0
Single-Family	Summer	1,400	147	165	18	12.2	165	182	18	10.6
Single-Family	Summer	1,500	158	177	18	11.7	177	195	18	10.3
Single-Family	Summer	1,600	169	188	19	11.2	188	207	19	10.0
Single-Family	Summer	2,000	214	235	21	9.8	235	256	21	9.1
Single-Family	Summer	2,600	281	305	24	8.5	305	330	25	8.2

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 16
Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single-Family	Winter	-	8	10	2	29.0	10	10	-	-
Single-Family	Winter	50	12	15	3	23.1	15	15	1	3.9
Single-Family	Winter	100	16	19	3	20.3	19	20	1	5.8
Single-Family	Winter	150	20	24	4	18.6	24	26	2	7.1
Single-Family	Winter	200	24	29	4	17.5	29	31	2	7.9
Single-Family	Winter	300	33	38	5	16.1	38	41	3	8.9
Single-Family	Winter	400	41	47	6	15.3	47	52	5	9.6
Single-Family	Winter	500	49	56	7	14.7	56	62	6	10.0
Single-Family	Winter	600	57	66	8	14.3	66	72	7	10.3
Single-Family	Winter	700	69	76	8	11.3	76	83	6	8.4
Single-Family	Winter	800	80	87	7	9.1	87	93	6	7.0
Single-Family	Winter	900	91	98	7	7.5	98	104	6	5.9
Single-Family	Winter	1,000	102	109	6	6.2	109	114	5	5.0
Single-Family	Winter	1,100	113	119	6	5.2	119	124	5	4.3
Single-Family	Winter	1,200	125	130	5	4.4	130	135	5	3.7
Single-Family	Winter	1,300	136	141	5	3.7	141	145	4	3.1
Single-Family	Winter	1,400	147	151	5	3.1	151	156	4	2.7
Single-Family	Winter	1,500	158	162	4	2.6	162	166	4	2.3
Single-Family	Winter	1,600	169	173	4	2.1	173	176	3	2.0
Single-Family	Winter	2,000	214	216	2	0.8	216	218	2	1.0
Single-Family	Winter	2,600	281	280	(1)	(0.4)	280	280	0	0.0

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Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single-Family	Annualized	-	8	10	2	29.0	10	10	-	-
Single-Family	Annualized	50	12	15	3	24.3	15	15	1	4.8
Single-Family	Annualized	100	16	20	4	22.0	20	21	1	7.2
Single-Family	Annualized	150	20	24	4	20.6	24	26	2	8.7
Single-Family	Annualized	200	24	29	5	19.7	29	32	3	9.7
Single-Family	Annualized	300	33	39	6	18.6	39	43	4	10.9
Single-Family	Annualized	400	41	48	7	18.0	48	54	6	11.7
Single-Family	Annualized	500	49	58	9	17.6	58	65	7	12.2
Single-Family	Annualized	600	57	67	10	17.2	67	76	8	12.5
Single-Family	Annualized	700	69	78	10	14.2	78	87	8	10.7
Single-Family	Annualized	800	80	89	10	11.9	89	98	8	9.3
Single-Family	Annualized	900	91	100	9	10.3	100	109	8	8.2
Single-Family	Annualized	1,000	102	111	9	9.0	111	120	8	7.4
Single-Family	Annualized	1,100	113	122	9	7.9	122	131	8	6.7
Single-Family	Annualized	1,200	125	133	9	7.0	133	141	8	6.1
Single-Family	Annualized	1,300	136	144	9	6.3	144	152	8	5.6
Single-Family	Annualized	1,400	147	155	8	5.7	155	163	8	5.1
Single-Family	Annualized	1,500	158	166	8	5.2	166	174	8	4.8
Single-Family	Annualized	1,600	169	177	8	4.7	177	185	8	4.4
Single-Family	Annualized	2,000	214	221	7	3.4	221	229	8	3.5
Single-Family	Annualized	2,600	281	288	6	2.2	288	295	7	2.6

Notes:

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Schedule 16
Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Multi-Family	Summer	-	8	8	-	-	8	8	-	-
Multi-Family	Summer	50	12	13	1	8.2	13	14	1	8.1
Multi-Family	Summer	100	16	18	2	12.2	18	20	2	11.6
Multi-Family	Summer	150	20	23	3	14.6	23	26	3	13.6
Multi-Family	Summer	200	24	28	4	16.1	28	32	4	14.8
Multi-Family	Summer	300	33	38	6	18.0	38	45	6	16.3
Multi-Family	Summer	400	41	49	8	19.2	49	57	8	17.2
Multi-Family	Summer	500	49	59	10	19.9	59	69	10	17.7
Multi-Family	Summer	600	57	69	12	20.4	69	82	13	18.1
Multi-Family	Summer	700	69	81	12	17.8	81	94	13	16.3
Multi-Family	Summer	800	80	93	13	15.9	93	106	14	14.9
Multi-Family	Summer	900	91	104	13	14.5	104	119	14	13.8
Multi-Family	Summer	1,000	102	116	14	13.4	116	131	15	13.0
Multi-Family	Summer	1,100	113	128	14	12.5	128	143	16	12.3
Multi-Family	Summer	1,200	125	139	15	11.8	139	156	16	11.7
Multi-Family	Summer	1,300	136	151	15	11.2	151	168	17	11.2
Multi-Family	Summer	1,400	147	163	16	10.7	163	180	18	10.8
Multi-Family	Summer	1,500	158	174	16	10.2	174	193	18	10.4
Multi-Family	Summer	1,600	169	186	17	9.9	186	205	19	10.1
Multi-Family	Summer	2,000	214	233	19	8.7	233	254	21	9.2
Multi-Family	Summer	2,600	281	303	22	7.7	303	328	25	8.3

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Schedule 16
Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Multi-Family	Winter	-	8	8	-	-	8	8	-	-
Multi-Family	Winter	50	12	12	0	4.2	12	13	1	4.5
Multi-Family	Winter	100	16	17	1	6.2	17	18	1	6.6
Multi-Family	Winter	150	20	22	1	7.4	22	23	2	7.8
Multi-Family	Winter	200	24	26	2	8.2	26	29	2	8.6
Multi-Family	Winter	300	33	36	3	9.2	36	39	3	9.5
Multi-Family	Winter	400	41	45	4	9.8	45	49	5	10.1
Multi-Family	Winter	500	49	54	5	10.1	54	60	6	10.4
Multi-Family	Winter	600	57	63	6	10.4	63	70	7	10.7
Multi-Family	Winter	700	69	74	6	8.0	74	81	6	8.7
Multi-Family	Winter	800	80	85	5	6.3	85	91	6	7.2
Multi-Family	Winter	900	91	96	5	5.0	96	101	6	6.0
Multi-Family	Winter	1,000	102	106	4	4.0	106	112	5	5.1
Multi-Family	Winter	1,100	113	117	4	3.2	117	122	5	4.4
Multi-Family	Winter	1,200	125	128	3	2.6	128	133	5	3.7
Multi-Family	Winter	1,300	136	139	3	2.0	139	143	4	3.2
Multi-Family	Winter	1,400	147	149	2	1.5	149	153	4	2.7
Multi-Family	Winter	1,500	158	160	2	1.1	160	164	4	2.3
Multi-Family	Winter	1,600	169	171	1	0.8	171	174	3	2.0
Multi-Family	Winter	2,000	214	214	(1)	(0.2)	214	216	2	1.0
Multi-Family	Winter	2,600	281	278	(3)	(1.2)	278	278	0	0.0

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Residential Service
Bill Comparisons

Household Type	Season	kWh	\$ Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Multi-Family	Annualized	-	8	8	-	-	8	8	-	-
Multi-Family	Annualized	50	12	13	1	5.4	13	13	1	5.6
Multi-Family	Annualized	100	16	17	1	8.0	17	19	1	8.1
Multi-Family	Annualized	150	20	22	2	9.5	22	24	2	9.6
Multi-Family	Annualized	200	24	27	3	10.5	27	30	3	10.5
Multi-Family	Annualized	300	33	36	4	11.7	36	41	4	11.6
Multi-Family	Annualized	400	41	46	5	12.5	46	52	6	12.2
Multi-Family	Annualized	500	49	56	6	13.0	56	63	7	12.7
Multi-Family	Annualized	600	57	65	8	13.3	65	73	8	13.0
Multi-Family	Annualized	700	69	76	7	10.9	76	84	8	11.0
Multi-Family	Annualized	800	80	87	7	9.1	87	95	8	9.6
Multi-Family	Annualized	900	91	98	7	7.8	98	106	8	8.4
Multi-Family	Annualized	1,000	102	109	7	6.8	109	117	8	7.5
Multi-Family	Annualized	1,100	113	120	7	5.9	120	128	8	6.8
Multi-Family	Annualized	1,200	125	131	7	5.2	131	139	8	6.2
Multi-Family	Annualized	1,300	136	142	6	4.7	142	150	8	5.7
Multi-Family	Annualized	1,400	147	153	6	4.2	153	161	8	5.2
Multi-Family	Annualized	1,500	158	164	6	3.8	164	172	8	4.8
Multi-Family	Annualized	1,600	169	175	6	3.4	175	183	8	4.5
Multi-Family	Annualized	2,000	214	219	5	2.4	219	227	8	3.5
Multi-Family	Annualized	2,600	281	285	4	1.4	285	293	7	2.6

Notes:

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Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)					
		Schedule	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Single-Family Bill	1,074,261
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Multi-Family Bill	253,591
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Single-Family Bill	1,027
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Multi-Family Bill	22
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW	6,381
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW Minimum	596
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (June - September)	232,417,498
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (October - May)	484,809,660
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (June - September)	237,000,520
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (October - May)	663,390,369
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Employee Discount \$	340,424
Present	\$ Per	Schedule 16,19	All	Bill	7.75000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW	1.78000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW Minimum	3.50000
Present	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
Present	\$ Per	Schedule 16	All	kWh First Block	0.08276
Present	\$ Per	Schedule 16	All	kWh Second Block	0.11198
Present	\$ Per	Schedule 19	All	kWh On-Peak	0.12980
Present	\$ Per	Schedule 19	All	kWh Off-Peak	0.07675
Present	\$	Schedule 16,17,19	All	Bill	10,298,978
Present	\$	Schedule 16,17,19	All	Sch.18 kW	11,359
Present	\$	Schedule 16,17,19	All	Sch.18 kW Minimum	2,087
Present	\$	Schedule 16,17,19	All	kWh First Block	59,357,720
Present	\$	Schedule 16,17,19	All	kWh Second Block	100,825,772
Present	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
Present	\$	Schedule 16,17,19	All	Unbilled	5,660,946

Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)					
		Schedule	Phase	Component	Quantity
First Year COS	\$	Schedule 16,17,19	All	All	189,590,462
First Year Proposed	\$ Per	Schedule 16,19	Single	Single-Family Bill	10.00000
First Year Proposed	\$ Per	Schedule 16,19	Single	Multi-Family Bill	7.75000
First Year Proposed	\$ Per	Schedule 16,19	Three	Single-Family Bill	18.00000
First Year Proposed	\$ Per	Schedule 16,19	Three	Multi-Family Bill	15.75000
First Year Proposed	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (June - September)	0.10232
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (October - May)	0.09272
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (June - September)	0.11693
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (October - May)	0.10733
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (June - September)	0.14106
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (October - May)	0.13145
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (June - September)	0.08801
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (October - May)	0.07840
First Year Proposed	\$	Schedule 16,17,19	Single	Single-Family Bill	10,742,610
First Year Proposed	\$	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327
First Year Proposed	\$	Schedule 16,17,19	Three	Single-Family Bill	18,481
First Year Proposed	\$	Schedule 16,17,19	Three	Multi-Family Bill	348
First Year Proposed	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (June - September)	23,780,958
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (October - May)	44,951,552
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (June - September)	27,712,471
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (October - May)	71,201,688
First Year Proposed	\$	Schedule 16,17,19	All	Unbilled	5,660,946

Schedules 16, 17, and 19 Residential Service Units, Prices (\$ Per), and Revenue (\$)					
		Schedule	Phase	Component	Quantity
Second Year COS	\$	Schedule 16,17,19	All	All	199,419,787
Second Year Proposed	\$ Per	Schedule 16,19	Single	Single-Family Bill	10.00000
Second Year Proposed	\$ Per	Schedule 16,19	Single	Multi-Family Bill	7.75000
Second Year Proposed	\$ Per	Schedule 16,19	Three	Single-Family Bill	18.00000
Second Year Proposed	\$ Per	Schedule 16,19	Three	Multi-Family Bill	15.75000
Second Year Proposed	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
Second Year Proposed	\$ Per	Schedule 16	All	kWh First Block (June - September)	0.12321
Second Year Proposed	\$ Per	Schedule 16	All	kWh First Block (October - May)	0.10399
Second Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (June - September)	0.12321
Second Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (October - May)	0.10399
Second Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (June - September)	0.15381
Second Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (October - May)	0.13459
Second Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (June - September)	0.10076
Second Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (October - May)	0.08154
Second Year Proposed	\$	Schedule 16,17,19	Single	Single-Family Bill	10,742,610
Second Year Proposed	\$	Schedule 16,17,19	Single	Multi-Family Bill	1,965,327
Second Year Proposed	\$	Schedule 16,17,19	Three	Single-Family Bill	18,481
Second Year Proposed	\$	Schedule 16,17,19	Three	Multi-Family Bill	348
Second Year Proposed	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
Second Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (June - September)	28,636,160
Second Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (October - May)	50,415,357
Second Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (June - September)	29,200,834
Second Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (October - May)	68,985,964
Second Year Proposed	\$	Schedule 16,17,19	All	Unbilled	5,660,946

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single	Summer	15	300	4,500	422	458	36	8.4	458	509	51	11.1
Single	Summer	15	500	7,500	674	731	57	8.5	731	814	83	11.4
Single	Summer	15	700	10,500	917	1,004	87	9.5	1,004	1,120	116	11.5
Single	Summer	25	300	7,500	722	781	59	8.2	781	867	86	11.0
Single	Summer	25	500	12,500	1,123	1,236	113	10.1	1,236	1,376	140	11.3
Single	Summer	25	700	17,500	1,516	1,692	176	11.6	1,692	1,886	194	11.5
Single	Summer	50	300	15,000	1,441	1,589	148	10.3	1,589	1,763	174	10.9
Single	Summer	50	500	25,000	2,227	2,500	273	12.3	2,500	2,781	282	11.3
Single	Summer	50	700	35,000	3,013	3,411	398	13.2	3,411	3,800	389	11.4
Single	Summer	75	300	22,500	2,152	2,397	246	11.4	2,397	2,658	261	10.9
Single	Summer	75	500	37,500	3,331	3,763	433	13.0	3,763	4,186	423	11.2
Single	Summer	75	700	52,500	4,510	5,129	620	13.7	5,129	5,714	585	11.4
Single	Summer	100	300	30,000	2,862	3,205	343	12.0	3,205	3,554	349	10.9
Single	Summer	100	500	50,000	4,434	5,027	592	13.4	5,027	5,591	565	11.2
Single	Summer	100	700	70,000	6,006	6,848	842	14.0	6,848	7,629	781	11.4

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single	Winter	15	300	4,500	422	415	(8)	(1.8)	415	422	8	1.8
Single	Winter	15	500	7,500	674	659	(15)	(2.2)	659	670	11	1.7
Single	Winter	15	700	10,500	917	904	(14)	(1.5)	904	918	15	1.6
Single	Winter	25	300	7,500	722	709	(13)	(1.8)	709	723	14	2.0
Single	Winter	25	500	12,500	1,123	1,116	(7)	(0.6)	1,116	1,136	20	1.8
Single	Winter	25	700	17,500	1,516	1,524	8	0.5	1,524	1,549	26	1.7
Single	Winter	50	300	15,000	1,441	1,445	4	0.3	1,445	1,475	29	2.0
Single	Winter	50	500	25,000	2,227	2,260	33	1.5	2,260	2,301	41	1.8
Single	Winter	50	700	35,000	3,013	3,075	62	2.1	3,075	3,128	53	1.7
Single	Winter	75	300	22,500	2,152	2,181	30	1.4	2,181	2,226	45	2.1
Single	Winter	75	500	37,500	3,331	3,403	73	2.2	3,403	3,466	63	1.8
Single	Winter	75	700	52,500	4,510	4,625	116	2.6	4,625	4,706	80	1.7
Single	Winter	100	300	30,000	2,862	2,917	55	1.9	2,917	2,978	61	2.1
Single	Winter	100	500	50,000	4,434	4,547	112	2.5	4,547	4,631	84	1.9
Single	Winter	100	700	70,000	6,006	6,176	170	2.8	6,176	6,284	108	1.7

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single	Annualized	15	300	4,500	422	430	8	1.8	430	453	23	5.3
Single	Annualized	15	500	7,500	674	684	11	1.6	684	721	36	5.3
Single	Annualized	15	700	10,500	917	939	22	2.4	939	989	50	5.3
Single	Annualized	25	300	7,500	722	734	12	1.7	734	774	39	5.3
Single	Annualized	25	500	12,500	1,123	1,159	36	3.2	1,159	1,221	62	5.3
Single	Annualized	25	700	17,500	1,516	1,583	67	4.4	1,583	1,668	85	5.4
Single	Annualized	50	300	15,000	1,441	1,496	55	3.8	1,496	1,576	80	5.4
Single	Annualized	50	500	25,000	2,227	2,344	118	5.3	2,344	2,470	126	5.4
Single	Annualized	50	700	35,000	3,013	3,193	180	6.0	3,193	3,364	171	5.4
Single	Annualized	75	300	22,500	2,152	2,257	106	4.9	2,257	2,378	121	5.4
Single	Annualized	75	500	37,500	3,331	3,530	199	6.0	3,530	3,719	189	5.4
Single	Annualized	75	700	52,500	4,510	4,803	293	6.5	4,803	5,060	258	5.4
Single	Annualized	100	300	30,000	2,862	3,019	156	5.5	3,019	3,181	162	5.4
Single	Annualized	100	500	50,000	4,434	4,716	281	6.3	4,716	4,969	253	5.4
Single	Annualized	100	700	70,000	6,006	6,412	406	6.8	6,412	6,757	344	5.4

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Three	Summer	15	300	4,500	427	463	36	8.4	463	514	51	11.1
Three	Summer	15	500	7,500	679	736	58	8.5	736	820	84	11.3
Three	Summer	15	700	10,500	922	1,009	87	9.5	1,009	1,125	116	11.5
Three	Summer	25	300	7,500	727	786	59	8.1	786	872	86	11.0
Three	Summer	25	500	12,500	1,128	1,242	114	10.1	1,242	1,382	140	11.3
Three	Summer	25	700	17,500	1,521	1,697	176	11.6	1,697	1,891	194	11.4
Three	Summer	50	300	15,000	1,446	1,594	149	10.3	1,594	1,768	174	10.9
Three	Summer	50	500	25,000	2,232	2,505	273	12.2	2,505	2,787	282	11.3
Three	Summer	50	700	35,000	3,018	3,416	398	13.2	3,416	3,805	390	11.4
Three	Summer	75	300	22,500	2,156	2,402	246	11.4	2,402	2,664	262	10.9
Three	Summer	75	500	37,500	3,335	3,768	433	13.0	3,768	4,192	423	11.2
Three	Summer	75	700	52,500	4,514	5,134	620	13.7	5,134	5,720	585	11.4
Three	Summer	100	300	30,000	2,867	3,210	343	12.0	3,210	3,560	349	10.9
Three	Summer	100	500	50,000	4,439	5,032	593	13.3	5,032	5,597	565	11.2
Three	Summer	100	700	70,000	6,011	6,853	842	14.0	6,853	7,634	781	11.4

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Three	Winter	15	300	4,500	427	420	(7)	(1.7)	420	428	8	1.9
Three	Winter	15	500	7,500	679	664	(14)	(2.1)	664	676	11	1.7
Three	Winter	15	700	10,500	922	909	(14)	(1.5)	909	924	15	1.7
Three	Winter	25	300	7,500	727	714	(13)	(1.8)	714	728	14	2.0
Three	Winter	25	500	12,500	1,128	1,122	(6)	(0.6)	1,122	1,142	20	1.8
Three	Winter	25	700	17,500	1,521	1,529	8	0.5	1,529	1,555	26	1.7
Three	Winter	50	300	15,000	1,446	1,450	5	0.3	1,450	1,480	30	2.1
Three	Winter	50	500	25,000	2,232	2,265	33	1.5	2,265	2,306	42	1.8
Three	Winter	50	700	35,000	3,018	3,080	62	2.1	3,080	3,133	53	1.7
Three	Winter	75	300	22,500	2,156	2,186	30	1.4	2,186	2,232	45	2.1
Three	Winter	75	500	37,500	3,335	3,408	73	2.2	3,408	3,471	63	1.9
Three	Winter	75	700	52,500	4,514	4,630	116	2.6	4,630	4,711	81	1.7
Three	Winter	100	300	30,000	2,867	2,922	55	1.9	2,922	2,983	61	2.1
Three	Winter	100	500	50,000	4,439	4,552	113	2.5	4,552	4,636	85	1.9
Three	Winter	100	700	70,000	6,011	6,181	170	2.8	6,181	6,289	108	1.8

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24
Small General Service
Bill Comparisons

Phase	Season	Load Size kW	kWh Per kW	kWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Three	Annualized	15	300	4,500	427	435	8	1.8	435	458	23	5.3
Three	Annualized	15	500	7,500	679	690	11	1.6	690	726	37	5.3
Three	Annualized	15	700	10,500	922	944	22	2.4	944	995	50	5.3
Three	Annualized	25	300	7,500	727	740	13	1.7	740	779	40	5.3
Three	Annualized	25	500	12,500	1,128	1,164	36	3.2	1,164	1,226	62	5.4
Three	Annualized	25	700	17,500	1,521	1,588	67	4.4	1,588	1,673	85	5.4
Three	Annualized	50	300	15,000	1,446	1,501	55	3.8	1,501	1,581	80	5.4
Three	Annualized	50	500	25,000	2,232	2,349	118	5.3	2,349	2,475	126	5.4
Three	Annualized	50	700	35,000	3,018	3,198	180	6.0	3,198	3,369	172	5.4
Three	Annualized	75	300	22,500	2,156	2,262	106	4.9	2,262	2,384	121	5.4
Three	Annualized	75	500	37,500	3,335	3,535	200	6.0	3,535	3,725	190	5.4
Three	Annualized	75	700	52,500	4,514	4,808	293	6.5	4,808	5,066	258	5.4
Three	Annualized	100	300	30,000	2,867	3,024	157	5.5	3,024	3,186	162	5.4
Three	Annualized	100	500	50,000	4,439	4,721	281	6.3	4,721	4,974	253	5.4
Three	Annualized	100	700	70,000	6,011	6,418	406	6.8	6,418	6,762	345	5.4

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Summer is June-September; Winter is May-October

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Residential	Single	Bill	39,261
Jul-21 - Jun-22	Units	Residential	Three	Bill	2,718
Jul-21 - Jun-22	Units	Residential	All	Load Size kW	24,553
Jul-21 - Jun-22	Units	Residential	All	kW	14,515
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (June - September)	4,543,828
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (October - May)	9,022,904
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (June - September)	2,388,646
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (October - May)	4,718,794
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (June - September)	320,578
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (October - May)	609,629
Jul-21 - Jun-22	Units	Residential	All	kVar (Excess)	113

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Commercial	Single	Bill	137,487
Jul-21 - Jun-22	Units	Commercial	Single	Annual Bill	3
Jul-21 - Jun-22	Units	Commercial	Three	Bill	64,615
Jul-21 - Jun-22	Units	Commercial	Three	Annual Bill	63
Jul-21 - Jun-22	Units	Commercial	All	Load Size kW	1,187,879
Jul-21 - Jun-22	Units	Commercial	All	Annual Load Size kW	2,130
Jul-21 - Jun-22	Units	Commercial	All	kW	715,183
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (June - September)	40,665,145
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (October - May)	84,302,261
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (June - September)	94,280,286
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (October - May)	178,859,455
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (June - September)	44,281,608
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (October - May)	65,014,232
Jul-21 - Jun-22	Units	Commercial	All	kVar (Excess)	108,913
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering \$	104,394
Jul-21 - Jun-22	Units	Commercial	All	Primary Delivery Load Size kW	3,767
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering and Delivery High Voltage	132

Schedule 24					
Small General Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Industrial	Single	Bill	2,065
Jul-21 - Jun-22	Units	Industrial	Three	Bill	2,816
Jul-21 - Jun-22	Units	Industrial	Three	Annual Bill	1
Jul-21 - Jun-22	Units	Industrial	All	Load Size kW	50,566
Jul-21 - Jun-22	Units	Industrial	All	Annual Load Size kW	56
Jul-21 - Jun-22	Units	Industrial	All	kW	32,856
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (June - September)	983,666
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (October - May)	1,953,226
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (June - September)	2,810,275
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (October - May)	5,887,310
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (June - September)	1,148,783
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (October - May)	2,319,004
Jul-21 - Jun-22	Units	Industrial	All	kVar (Excess)	14,449
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering \$	11,942
Jul-21 - Jun-22	Units	Industrial	All	Primary Delivery Load Size kW	489
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering and Delivery High Voltage	26

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component	Quantity	
Present	\$ Per	All	Single	Bill	9.86000	
Present	\$ Per	All	Single	Annual Bill	118.32000	
Present	\$ Per	All	Three	Bill	14.70000	
Present	\$ Per	All	Three	Annual Bill	176.40000	
Present	\$ Per	All	All	Load Size kW	1.04000	
Present	\$ Per	All	All	Annual Load Size kW	12.48000	
Present	\$ Per	All	All	kW	3.81000	
Present	\$ Per	All	All	kWh First Block	0.11906	
Present	\$ Per	All	All	kWh Second Block	0.08381	
Present	\$ Per	All	All	kWh Third Block	0.07860	
Present	\$ Per	All	All	kVar (Excess)	0.58000	
Present	\$ Per	All	All	Primary Metering \$	(0.01000)	
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)	
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000	

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component		Quantity
Present	\$	Residential	Single	Bill		387,116
Present	\$	Residential	Three	Bill		39,950
Present	\$	Residential	All	Load Size kW		25,535
Present	\$	Residential	All	kW		55,303
Present	\$	Residential	All	kWh First Block		1,615,255
Present	\$	Residential	All	kWh Second Block		595,675
Present	\$	Residential	All	kWh Third Block		73,114
Present	\$	Residential	All	kVar (Excess)		66
Present	\$	Residential	All	Unbilled		92,749

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component		Quantity
Present	\$	Commercial	Single	Bill		1,355,620
Present	\$	Commercial	Single	Annual Bill		311
Present	\$	Commercial	Three	Bill		949,838
Present	\$	Commercial	Three	Annual Bill		11,196
Present	\$	Commercial	All	Load Size kW		1,235,394
Present	\$	Commercial	All	Annual Load Size kW		26,583
Present	\$	Commercial	All	kW		2,724,849
Present	\$	Commercial	All	kWh First Block		14,878,619
Present	\$	Commercial	All	kWh Second Block		22,891,842
Present	\$	Commercial	All	kWh Third Block		8,590,653
Present	\$	Commercial	All	kVar (Excess)		63,170
Present	\$	Commercial	All	Primary Metering \$		(1,044)
Present	\$	Commercial	All	Primary Delivery Load Size kW		(1,130)
Present	\$	Commercial	All	Primary Metering and Delivery High Voltage		7,924
Present	\$	Commercial	All	Unbilled		753,528

Schedule 24					
Small General Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Present	\$	Industrial	Single	Bill	20,356
Present	\$	Industrial	Three	Bill	41,396
Present	\$	Industrial	Three	Annual Bill	176
Present	\$	Industrial	All	Load Size kW	52,589
Present	\$	Industrial	All	Annual Load Size kW	699
Present	\$	Industrial	All	kW	125,180
Present	\$	Industrial	All	kWh First Block	349,666
Present	\$	Industrial	All	kWh Second Block	728,945
Present	\$	Industrial	All	kWh Third Block	272,568
Present	\$	Industrial	All	kVar (Excess)	8,380
Present	\$	Industrial	All	Primary Metering \$	(119)
Present	\$	Industrial	All	Primary Delivery Load Size kW	(147)
Present	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556
Present	\$	Industrial	All	Unbilled	30,849

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	3,130,751
First Year COS per Component Class - Other	\$	All	All	All	54,139,701
First Year COS per Component	\$	All	All	Bill	2,800,733
First Year COS per Component	\$	All	All	Load Size kW	1,322,792
First Year COS per Component	\$	All	All	kW	2,866,310
First Year COS per Component	\$	All	All	kWh	49,324,836
First Year COS per Component	\$	All	All	kVar (Excess)	71,616
First Year COS per Component	\$	All	All	Primary Metering \$	(1,163)
First Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(1,277)
First Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	9,480
First Year COS per Component	\$	All	All	Unbilled	877,126
First Year Proposed	\$ Per	All	Single	Bill	10.28000
First Year Proposed	\$ Per	All	Single	Annual Bill	123.36000
First Year Proposed	\$ Per	All	Three	Bill	15.33000
First Year Proposed	\$ Per	All	Three	Annual Bill	183.96000
First Year Proposed	\$ Per	All	All	Load Size kW	1.07000
First Year Proposed	\$ Per	All	All	Annual Load Size kW	12.84000
First Year Proposed	\$ Per	All	All	kW	3.93000
First Year Proposed	\$ Per	All	All	kWh First Block (June - September)	0.12891
First Year Proposed	\$ Per	All	All	kWh First Block (October - May)	0.11931
First Year Proposed	\$ Per	All	All	kWh Second Block (June - September)	0.09107
First Year Proposed	\$ Per	All	All	kWh Second Block (October - May)	0.08147
First Year Proposed	\$ Per	All	All	kWh On-Peak Adder	0.03060
First Year Proposed	\$ Per	All	All	kWh Off-Peak Adder	(0.02245)
First Year Proposed	\$ Per	All	All	Time-of-Use Metering Fee	2.00000
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.61000
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
First Year Proposed	\$	Residential	Single	Bill	403,606
First Year Proposed	\$	Residential	Single	Annual Bill	-
First Year Proposed	\$	Residential	Three	Bill	41,662
First Year Proposed	\$	Residential	Three	Annual Bill	-
First Year Proposed	\$	Residential	All	Load Size kW	26,272
First Year Proposed	\$	Residential	All	Annual Load Size kW	-
First Year Proposed	\$	Residential	All	kW	57,044
First Year Proposed	\$	Residential	All	kWh First Block (June - September)	585,745
First Year Proposed	\$	Residential	All	kWh First Block (October - May)	1,076,523
First Year Proposed	\$	Residential	All	kWh Second Block (June - September)	246,729
First Year Proposed	\$	Residential	All	kWh Second Block (October - May)	434,107
First Year Proposed	\$	Residential	All	kVar (Excess)	69
First Year Proposed	\$	Residential	All	Primary Metering \$	-
First Year Proposed	\$	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	\$	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	\$	Residential	All	Unbilled	92,749

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component		Quantity
First Year Proposed	\$	Commercial	Single	Bill		1,413,364
First Year Proposed	\$	Commercial	Single	Annual Bill		324
First Year Proposed	\$	Commercial	Three	Bill		990,545
First Year Proposed	\$	Commercial	Three	Annual Bill		11,676
First Year Proposed	\$	Commercial	All	Load Size kW		1,271,030
First Year Proposed	\$	Commercial	All	Annual Load Size kW		27,350
First Year Proposed	\$	Commercial	All	kW		2,810,671
First Year Proposed	\$	Commercial	All	kWh First Block (June - September)		5,242,144
First Year Proposed	\$	Commercial	All	kWh First Block (October - May)		10,058,103
First Year Proposed	\$	Commercial	All	kWh Second Block (June - September)		12,618,832
First Year Proposed	\$	Commercial	All	kWh Second Block (October - May)		19,868,389
First Year Proposed	\$	Commercial	All	kVar (Excess)		66,437
First Year Proposed	\$	Commercial	All	Primary Metering \$		(1,044)
First Year Proposed	\$	Commercial	All	Primary Delivery Load Size kW		(1,130)
First Year Proposed	\$	Commercial	All	Primary Metering and Delivery High Voltage		7,924
First Year Proposed	\$	Commercial	All	Unbilled		753,528

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
First Year Proposed	\$	Industrial	Single	Bill	21,223
First Year Proposed	\$	Industrial	Single	Annual Bill	-
First Year Proposed	\$	Industrial	Three	Bill	43,170
First Year Proposed	\$	Industrial	Three	Annual Bill	184
First Year Proposed	\$	Industrial	All	Load Size kW	54,106
First Year Proposed	\$	Industrial	All	Annual Load Size kW	719
First Year Proposed	\$	Industrial	All	kW	129,122
First Year Proposed	\$	Industrial	All	kWh First Block (June - September)	126,804
First Year Proposed	\$	Industrial	All	kWh First Block (October - May)	233,039
First Year Proposed	\$	Industrial	All	kWh Second Block (June - September)	360,551
First Year Proposed	\$	Industrial	All	kWh Second Block (October - May)	668,568
First Year Proposed	\$	Industrial	All	kVar (Excess)	8,814
First Year Proposed	\$	Industrial	All	Primary Metering \$	(119)
First Year Proposed	\$	Industrial	All	Primary Delivery Load Size kW	(147)
First Year Proposed	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556
First Year Proposed	\$	Industrial	All	Unbilled	30,849

Schedule 24 Small General Service Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Second Year COS per Component Class - Customer	\$	All	All	All	3,293,215
Second Year COS per Component Class - Other	\$	All	All	All	56,946,276
Second Year COS per Component	\$	All	All	Bill	2,977,963
Second Year COS per Component	\$	All	All	Load Size kW	1,389,593
Second Year COS per Component	\$	All	All	kW	3,018,814
Second Year COS per Component	\$	All	All	kWh	51,897,339
Second Year COS per Component	\$	All	All	kVar (Excess)	71,616
Second Year COS per Component	\$	All	All	Primary Metering \$	(1,163)
Second Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(1,277)
Second Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	9,480
Second Year COS per Component	\$	All	All	Unbilled	877,126
Second Year Proposed	\$ Per	All	Single	Bill	10.93000
Second Year Proposed	\$ Per	All	Single	Annual Bill	131.16000
Second Year Proposed	\$ Per	All	Three	Bill	16.31000
Second Year Proposed	\$ Per	All	Three	Annual Bill	195.72000
Second Year Proposed	\$ Per	All	All	Load Size kW	1.13000
Second Year Proposed	\$ Per	All	All	Annual Load Size kW	13.56000
Second Year Proposed	\$ Per	All	All	kW	4.14000
Second Year Proposed	\$ Per	All	All	kWh First Block (June - September)	0.14135
Second Year Proposed	\$ Per	All	All	kWh First Block (October - May)	0.12213
Second Year Proposed	\$ Per	All	All	kWh Second Block (June - September)	0.10186
Second Year Proposed	\$ Per	All	All	kWh Second Block (October - May)	0.08265
Second Year Proposed	\$ Per	All	All	kWh On-Peak Adder	0.03060
Second Year Proposed	\$ Per	All	All	kWh Off-Peak Adder	(0.02245)
Second Year Proposed	\$ Per	All	All	Time-of-Use Metering Fee	2.00000
Second Year Proposed	\$ Per	All	All	kVar (Excess)	0.61000
Second Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 24					
Small General Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Class	Phase	Component	Quantity
Second Year Proposed	\$	Residential	Single	Bill	429,126
Second Year Proposed	\$	Residential	Single	Annual Bill	-
Second Year Proposed	\$	Residential	Three	Bill	44,325
Second Year Proposed	\$	Residential	Three	Annual Bill	-
Second Year Proposed	\$	Residential	All	Load Size kW	27,745
Second Year Proposed	\$	Residential	All	Annual Load Size kW	-
Second Year Proposed	\$	Residential	All	kW	60,093
Second Year Proposed	\$	Residential	All	kWh First Block (June - September)	642,270
Second Year Proposed	\$	Residential	All	kWh First Block (October - May)	1,101,967
Second Year Proposed	\$	Residential	All	kWh Second Block (June - September)	275,962
Second Year Proposed	\$	Residential	All	kWh Second Block (October - May)	440,394
Second Year Proposed	\$	Residential	All	kVar (Excess)	69
Second Year Proposed	\$	Residential	All	Primary Metering \$	-
Second Year Proposed	\$	Residential	All	Primary Delivery Load Size kW	-
Second Year Proposed	\$	Residential	All	Primary Metering and Delivery High Voltage	-
Second Year Proposed	\$	Residential	All	Unbilled	92,749

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component		Quantity
Second Year Proposed	\$	Commercial	Single	Bill		1,502,731
Second Year Proposed	\$	Commercial	Single	Annual Bill		345
Second Year Proposed	\$	Commercial	Three	Bill		1,053,867
Second Year Proposed	\$	Commercial	Three	Annual Bill		12,423
Second Year Proposed	\$	Commercial	All	Load Size kW		1,342,303
Second Year Proposed	\$	Commercial	All	Annual Load Size kW		28,884
Second Year Proposed	\$	Commercial	All	kW		2,960,860
Second Year Proposed	\$	Commercial	All	kWh First Block (June - September)		5,748,018
Second Year Proposed	\$	Commercial	All	kWh First Block (October - May)		10,295,835
Second Year Proposed	\$	Commercial	All	kWh Second Block (June - September)		14,113,914
Second Year Proposed	\$	Commercial	All	kWh Second Block (October - May)		20,156,160
Second Year Proposed	\$	Commercial	All	kVar (Excess)		66,437
Second Year Proposed	\$	Commercial	All	Primary Metering \$		(1,044)
Second Year Proposed	\$	Commercial	All	Primary Delivery Load Size kW		(1,130)
Second Year Proposed	\$	Commercial	All	Primary Metering and Delivery High Voltage		7,924
Second Year Proposed	\$	Commercial	All	Unbilled		753,528

Schedule 24						
Small General Service						
Units, Prices (\$ Per), and Revenue (\$)						
		Class	Phase	Component		Quantity
Second Year Proposed	\$	Industrial	Single	Bill		22,565
Second Year Proposed	\$	Industrial	Single	Annual Bill		-
Second Year Proposed	\$	Industrial	Three	Bill		45,930
Second Year Proposed	\$	Industrial	Three	Annual Bill		196
Second Year Proposed	\$	Industrial	All	Load Size kW		57,140
Second Year Proposed	\$	Industrial	All	Annual Load Size kW		759
Second Year Proposed	\$	Industrial	All	kW		136,022
Second Year Proposed	\$	Industrial	All	kWh First Block (June - September)		139,041
Second Year Proposed	\$	Industrial	All	kWh First Block (October - May)		238,548
Second Year Proposed	\$	Industrial	All	kWh Second Block (June - September)		403,270
Second Year Proposed	\$	Industrial	All	kWh Second Block (October - May)		678,252
Second Year Proposed	\$	Industrial	All	kVar (Excess)		8,814
Second Year Proposed	\$	Industrial	All	Primary Metering \$		(119)
Second Year Proposed	\$	Industrial	All	Primary Delivery Load Size kW		(147)
Second Year Proposed	\$	Industrial	All	Primary Metering and Delivery High Voltage		1,556
Second Year Proposed	\$	Industrial	All	Unbilled		30,849

Schedule 36
General Service
Bill Comparisons

Load Size	Load Size kW	kWh Per kW	kWh	\$ Per Month							
				First Year				Second Year			
				Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Small	100	300	30,000	2,905	2,815	(89)	(3.1)	2,815	2,877	61	2.2
Small	100	500	50,000	4,206	4,119	(87)	(2.1)	4,119	4,219	100	2.4
Small	100	700	70,000	5,457	5,423	(34)	(0.6)	5,423	5,562	139	2.6
Medium	200	300	60,000	5,666	5,761	95	1.7	5,761	6,056	295	5.1
Medium	200	500	100,000	8,168	8,368	201	2.5	8,368	8,741	373	4.5
Medium	200	700	140,000	10,669	10,976	306	2.9	10,976	11,426	451	4.1
Medium	300	300	90,000	8,352	8,597	244	2.9	8,597	9,039	442	5.1
Medium	300	500	150,000	12,105	12,507	403	3.3	12,507	13,066	559	4.5
Medium	300	700	210,000	15,857	16,418	561	3.5	16,418	17,094	676	4.1
Large	400	300	120,000	11,003	11,333	331	3.0	11,333	11,862	529	4.7
Large	400	500	200,000	16,006	16,548	542	3.4	16,548	17,233	685	4.1
Large	400	700	280,000	21,009	21,762	753	3.6	21,762	22,603	841	3.9
Large	600	300	180,000	16,311	16,910	599	3.7	16,910	17,704	794	4.7
Large	600	500	300,000	23,816	24,732	916	3.8	24,732	25,760	1,028	4.2
Large	600	700	420,000	31,321	32,553	1,233	3.9	32,553	33,815	1,262	3.9
Large	800	300	240,000	21,619	22,487	868	4.0	22,487	23,546	1,059	4.7
Large	800	500	400,000	31,626	32,916	1,290	4.1	32,916	34,287	1,371	4.2
Large	800	700	560,000	41,632	43,345	1,712	4.1	43,345	45,028	1,683	3.9
Large	1,000	300	300,000	26,928	28,064	1,136	4.2	28,064	29,388	1,324	4.7
Large	1,000	500	500,000	39,436	41,100	1,664	4.2	41,100	42,814	1,714	4.2
Large	1,000	700	700,000	51,944	54,136	2,192	4.2	54,136	56,240	2,104	3.9

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)						
		Schedule	Class	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Small	Bill	2
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Bill	37
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Bill	7
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Load Size kW	5,273
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Load Size kW	2,167
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kW	5,873
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh First Block	1,479,519
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh Second Block	811,581
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Small	Bill	231
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Bill	8,003
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Bill	3,417
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Load Size kW	1,389,404
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Load Size kW	1,689,588
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kW	2,267,893
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh First Block	370,617,328
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh Second Block	466,062,388
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kVar (Excess)	322,569
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering \$	907,042
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	44,474
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	108
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Small	Bill	47
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Bill	651
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Bill	451
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Load Size kW	117,721
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Load Size kW	250,954
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kW	286,377
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh First Block	34,727,549
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh Second Block	52,700,866
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kVar (Excess)	81,409
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering \$	18,439
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	855
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	10

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)							
		Schedule	Class	Load Size	Component	Quantity	
Present	\$ Per	Schedule 36	All	Small	Bill	248.00000	
Present	\$ Per	Schedule 36	All	Medium	Bill	93.00000	
Present	\$ Per	Schedule 36	All	Large	Bill	185.00000	
Present	\$ Per	Schedule 36	All	Medium	Load Size kW	1.80000	
Present	\$ Per	Schedule 36	All	Large	Load Size kW	1.48000	
Present	\$ Per	Schedule 36	All	All	kW	6.30000	
Present	\$ Per	Schedule 36	All	All	kWh First Block	0.06756	
Present	\$ Per	Schedule 36	All	All	kWh Second Block	0.06254	
Present	\$ Per	Schedule 36	All	All	kVar (Excess)	0.58000	
Present	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)	
Present	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)	
Present	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000	
Present	\$ Per	Schedule 29	All	All	Bill	17.00000	
Present	\$ Per	Schedule 29	All	All	kWh First Block	0.20258	
Present	\$ Per	Schedule 29	All	All	kWh Second Block	0.08786	

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)							
		Schedule	Class	Load Size	Component	Quantity	
Present	\$	Schedule 29,36	Residential	Small	Bill	496	
Present	\$	Schedule 29,36	Residential	Medium	Bill	3,441	
Present	\$	Schedule 29,36	Residential	Large	Bill	1,295	
Present	\$	Schedule 29,36	Residential	Medium	Load Size kW	9,491	
Present	\$	Schedule 29,36	Residential	Large	Load Size kW	3,207	
Present	\$	Schedule 29,36	Residential	All	kW	37,000	
Present	\$	Schedule 29,36	Residential	All	kWh First Block	99,956	
Present	\$	Schedule 29,36	Residential	All	kWh Second Block	50,756	
Present	\$	Schedule 29,36	Residential	All	Unbilled	6,831	
Present	\$	Schedule 29,36	Commercial	Small	Bill	57,409	
Present	\$	Schedule 29,36	Commercial	Medium	Bill	744,325	
Present	\$	Schedule 29,36	Commercial	Large	Bill	632,235	
Present	\$	Schedule 29,36	Commercial	Medium	Load Size kW	2,500,928	
Present	\$	Schedule 29,36	Commercial	Large	Load Size kW	2,500,590	
Present	\$	Schedule 29,36	Commercial	All	kW	14,287,723	
Present	\$	Schedule 29,36	Commercial	All	kWh First Block	25,038,907	
Present	\$	Schedule 29,36	Commercial	All	kWh Second Block	29,147,542	
Present	\$	Schedule 29,36	Commercial	All	kVar (Excess)	187,090	
Present	\$	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)	
Present	\$	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)	
Present	\$	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480	
Present	\$	Schedule 29,36	Commercial	All	Unbilled	1,072,850	
Present	\$	Schedule 29,36	Industrial	Small	Bill	11,598	
Present	\$	Schedule 29,36	Industrial	Medium	Bill	60,506	
Present	\$	Schedule 29,36	Industrial	Large	Bill	83,435	
Present	\$	Schedule 29,36	Industrial	Medium	Load Size kW	211,897	
Present	\$	Schedule 29,36	Industrial	Large	Load Size kW	371,412	
Present	\$	Schedule 29,36	Industrial	All	kW	1,804,174	
Present	\$	Schedule 29,36	Industrial	All	kWh First Block	2,346,193	
Present	\$	Schedule 29,36	Industrial	All	kWh Second Block	3,295,912	
Present	\$	Schedule 29,36	Industrial	All	kVar (Excess)	47,217	
Present	\$	Schedule 29,36	Industrial	All	Primary Metering \$	(184)	
Present	\$	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)	
Present	\$	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600	
Present	\$	Schedule 29,36	Industrial	All	Unbilled	158,607	

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)						
		Schedule	Class	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	Schedule 29,36	All	All	All	680,316
First Year COS per Component Class - Load Size	\$	Schedule 29,36	All	All	All	28,426,690
First Year COS per Component Class - Demand	\$	Schedule 29,36	All	All	All	8,613,314
First Year COS per Component Class - Energy	\$	Schedule 29,36	All	All	All	46,239,300
First Year COS per Component	\$	Schedule 36	All	All	Bill	1,488,373
First Year COS per Component	\$	Schedule 36	All	All	Load Size kW	7,782,880
First Year COS per Component	\$	Schedule 36	All	All	kW	15,223,397
First Year COS per Component	\$	Schedule 36	All	All	kWh	58,008,148
First Year COS per Component	\$	Schedule 36	All	All	kVar (Excess)	234,307
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering \$	(9,255)
First Year COS per Component	\$	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
First Year COS per Component	\$	Schedule 36	All	All	Unbilled	1,238,288
First Year Proposed	\$ Per	Schedule 36	All	Small	Bill	240.95000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Bill	90.36000
First Year Proposed	\$ Per	Schedule 36	All	Large	Bill	179.74000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Load Size kW	2.61000
First Year Proposed	\$ Per	Schedule 36	All	Large	Load Size kW	2.14000
First Year Proposed	\$ Per	Schedule 36	All	All	kW	6.19000
First Year Proposed	\$ Per	Schedule 36	All	All	kWh	0.06518
First Year Proposed	\$ Per	Schedule 36	All	All	kVar (Excess)	0.60000
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$ Per	Schedule 29	All	All	Bill	17.00000
First Year Proposed	\$ Per	Schedule 29	All	All	kWh First Block	0.20569
First Year Proposed	\$ Per	Schedule 29	All	All	kWh Second Block	0.09097

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)						
		Schedule	Class	Load Size	Component	Quantity
First Year Proposed	\$	Schedule 29,36	Residential	Small	Bill	482
First Year Proposed	\$	Schedule 29,36	Residential	Medium	Bill	3,343
First Year Proposed	\$	Schedule 29,36	Residential	Large	Bill	1,258
First Year Proposed	\$	Schedule 29,36	Residential	Medium	Load Size kW	13,763
First Year Proposed	\$	Schedule 29,36	Residential	Large	Load Size kW	4,637
First Year Proposed	\$	Schedule 29,36	Residential	All	kW	36,354
First Year Proposed	\$	Schedule 29,36	Residential	All	kWh	149,334
First Year Proposed	\$	Schedule 29,36	Residential	All	kVar (Excess)	-
First Year Proposed	\$	Schedule 29,36	Residential	All	Primary Metering \$	-
First Year Proposed	\$	Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	\$	Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	\$	Schedule 29,36	Residential	All	Unbilled	6,831
First Year Proposed	\$	Schedule 29,36	Commercial	Small	Bill	55,777
First Year Proposed	\$	Schedule 29,36	Commercial	Medium	Bill	723,196
First Year Proposed	\$	Schedule 29,36	Commercial	Large	Bill	614,259
First Year Proposed	\$	Schedule 29,36	Commercial	Medium	Load Size kW	3,626,345
First Year Proposed	\$	Schedule 29,36	Commercial	Large	Load Size kW	3,615,719
First Year Proposed	\$	Schedule 29,36	Commercial	All	kW	14,038,255
First Year Proposed	\$	Schedule 29,36	Commercial	All	kWh	54,534,784
First Year Proposed	\$	Schedule 29,36	Commercial	All	kVar (Excess)	193,541
First Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
First Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
First Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
First Year Proposed	\$	Schedule 29,36	Commercial	All	Unbilled	1,072,850
First Year Proposed	\$	Schedule 29,36	Industrial	Small	Bill	11,268
First Year Proposed	\$	Schedule 29,36	Industrial	Medium	Bill	58,788
First Year Proposed	\$	Schedule 29,36	Industrial	Large	Bill	81,063
First Year Proposed	\$	Schedule 29,36	Industrial	Medium	Load Size kW	307,251
First Year Proposed	\$	Schedule 29,36	Industrial	Large	Load Size kW	537,042
First Year Proposed	\$	Schedule 29,36	Industrial	All	kW	1,772,672
First Year Proposed	\$	Schedule 29,36	Industrial	All	kWh	5,698,584
First Year Proposed	\$	Schedule 29,36	Industrial	All	kVar (Excess)	48,845
First Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Metering \$	(184)
First Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
First Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
First Year Proposed	\$	Schedule 29,36	Industrial	All	Unbilled	158,607

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)						
		Schedule	Class	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	Schedule 29,36	All	All	All	715,619
Second Year COS per Component Class - Load Size	\$	Schedule 29,36	All	All	All	29,900,351
Second Year COS per Component Class - Demand	\$	Schedule 29,36	All	All	All	9,059,841
Second Year COS per Component Class - Energy	\$	Schedule 29,36	All	All	All	48,635,911
Second Year COS per Component	\$	Schedule 36	All	All	Bill	1,480,633
Second Year COS per Component	\$	Schedule 36	All	All	Load Size kW	10,317,437
Second Year COS per Component	\$	Schedule 36	All	All	kW	15,314,797
Second Year COS per Component	\$	Schedule 36	All	All	kWh	59,742,033
Second Year COS per Component	\$	Schedule 36	All	All	kVar (Excess)	234,307
Second Year COS per Component	\$	Schedule 36	All	All	Primary Metering \$	(9,255)
Second Year COS per Component	\$	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
Second Year COS per Component	\$	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
Second Year COS per Component	\$	Schedule 36	All	All	Unbilled	1,238,288
Second Year Proposed	\$ Per	Schedule 36	All	Small	Bill	239.69000
Second Year Proposed	\$ Per	Schedule 36	All	Medium	Bill	89.89000
Second Year Proposed	\$ Per	Schedule 36	All	Large	Bill	178.80000
Second Year Proposed	\$ Per	Schedule 36	All	Medium	Load Size kW	3.46000
Second Year Proposed	\$ Per	Schedule 36	All	Large	Load Size kW	2.84000
Second Year Proposed	\$ Per	Schedule 36	All	All	kW	6.23000
Second Year Proposed	\$ Per	Schedule 36	All	All	kWh	0.06713
Second Year Proposed	\$ Per	Schedule 36	All	All	kVar (Excess)	0.60000
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	\$ Per	Schedule 29	All	All	Bill	17.67000
Second Year Proposed	\$ Per	Schedule 29	All	All	kWh First Block	0.21075
Second Year Proposed	\$ Per	Schedule 29	All	All	kWh Second Block	0.09603

Schedules 29 and 36 General Service Units, Prices (\$ Per), and Revenue (\$)						
		Schedule	Class	Load Size	Component	Quantity
Second Year Proposed	\$	Schedule 29,36	Residential	Small	Bill	479
Second Year Proposed	\$	Schedule 29,36	Residential	Medium	Bill	3,326
Second Year Proposed	\$	Schedule 29,36	Residential	Large	Bill	1,252
Second Year Proposed	\$	Schedule 29,36	Residential	Medium	Load Size kW	18,245
Second Year Proposed	\$	Schedule 29,36	Residential	Large	Load Size kW	6,154
Second Year Proposed	\$	Schedule 29,36	Residential	All	kW	36,589
Second Year Proposed	\$	Schedule 29,36	Residential	All	kWh	153,802
Second Year Proposed	\$	Schedule 29,36	Residential	All	kVar (Excess)	-
Second Year Proposed	\$	Schedule 29,36	Residential	All	Primary Metering \$	-
Second Year Proposed	\$	Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
Second Year Proposed	\$	Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
Second Year Proposed	\$	Schedule 29,36	Residential	All	Unbilled	6,831
Second Year Proposed	\$	Schedule 29,36	Commercial	Small	Bill	55,485
Second Year Proposed	\$	Schedule 29,36	Commercial	Medium	Bill	719,434
Second Year Proposed	\$	Schedule 29,36	Commercial	Large	Bill	611,046
Second Year Proposed	\$	Schedule 29,36	Commercial	Medium	Load Size kW	4,807,339
Second Year Proposed	\$	Schedule 29,36	Commercial	Large	Load Size kW	4,798,430
Second Year Proposed	\$	Schedule 29,36	Commercial	All	kW	14,128,970
Second Year Proposed	\$	Schedule 29,36	Commercial	All	kWh	56,166,309
Second Year Proposed	\$	Schedule 29,36	Commercial	All	kVar (Excess)	193,541
Second Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
Second Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
Second Year Proposed	\$	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
Second Year Proposed	\$	Schedule 29,36	Commercial	All	Unbilled	1,072,850
Second Year Proposed	\$	Schedule 29,36	Industrial	Small	Bill	11,210
Second Year Proposed	\$	Schedule 29,36	Industrial	Medium	Bill	58,482
Second Year Proposed	\$	Schedule 29,36	Industrial	Large	Bill	80,639
Second Year Proposed	\$	Schedule 29,36	Industrial	Medium	Load Size kW	407,314
Second Year Proposed	\$	Schedule 29,36	Industrial	Large	Load Size kW	712,709
Second Year Proposed	\$	Schedule 29,36	Industrial	All	kW	1,784,127
Second Year Proposed	\$	Schedule 29,36	Industrial	All	kWh	5,869,069
Second Year Proposed	\$	Schedule 29,36	Industrial	All	kVar (Excess)	48,845
Second Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Metering \$	(184)
Second Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
Second Year Proposed	\$	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
Second Year Proposed	\$	Schedule 29,36	Industrial	All	Unbilled	158,607

Schedule 48T
Large General Service
Bill Comparisons

Voltage	Load Size	Load Size MW	MWh Per MW	MWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Secondary	Small	1	300	300	28,519	29,832	1,313	4.6	29,832	31,410	1,577	5.3
Secondary	Small	1	500	500	40,023	41,638	1,615	4.0	41,638	43,626	1,988	4.8
Secondary	Small	1	700	700	51,527	53,444	1,917	3.7	53,444	55,842	2,398	4.5
Secondary	Small	2	300	600	55,725	58,401	2,676	4.8	58,401	61,594	3,193	5.5
Secondary	Small	2	500	1,000	78,733	82,013	3,280	4.2	82,013	86,027	4,013	4.9
Secondary	Small	2	700	1,400	101,741	105,625	3,884	3.8	105,625	110,459	4,833	4.6
Secondary	Large	4	300	1,200	109,891	114,843	4,952	4.5	114,843	120,819	5,975	5.2
Secondary	Large	4	500	2,000	155,907	162,067	6,160	4.0	162,067	169,683	7,616	4.7
Secondary	Large	4	700	2,800	201,923	209,291	7,368	3.6	209,291	218,548	9,257	4.4
Secondary	Large	6	300	1,800	164,043	171,501	7,458	4.5	171,501	180,487	8,986	5.2
Secondary	Large	6	500	3,000	233,067	242,337	9,270	4.0	242,337	253,784	11,447	4.7
Secondary	Large	6	700	4,200	302,091	313,173	11,082	3.7	313,173	327,081	13,908	4.4

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T
Large General Service
Bill Comparisons

Voltage	Load Size	Load Size MW	MWh Per MW	MWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Primary	Small	1	300	300	27,851	28,656	805	2.9	28,656	29,704	1,048	3.7
Primary	Small	1	500	500	39,249	40,358	1,109	2.8	40,358	41,811	1,453	3.6
Primary	Small	1	700	700	50,647	52,060	1,413	2.8	52,060	53,917	1,857	3.6
Primary	Small	2	300	600	54,358	56,019	1,661	3.1	56,019	58,154	2,135	3.8
Primary	Small	2	500	1,000	77,154	79,423	2,269	2.9	79,423	82,367	2,944	3.7
Primary	Small	2	700	1,400	99,950	102,827	2,877	2.9	102,827	106,580	3,753	3.6
Primary	Large	4	300	1,200	107,206	110,169	2,963	2.8	110,169	114,110	3,941	3.6
Primary	Large	4	500	2,000	152,798	156,977	4,179	2.7	156,977	162,536	5,559	3.5
Primary	Large	4	700	2,800	198,390	203,785	5,395	2.7	203,785	210,962	7,177	3.5
Primary	Large	6	300	1,800	160,000	164,475	4,475	2.8	164,475	170,409	5,934	3.6
Primary	Large	6	500	3,000	228,388	234,687	6,299	2.8	234,687	243,048	8,361	3.6
Primary	Large	6	700	4,200	296,776	304,899	8,123	2.7	304,899	315,687	10,789	3.5

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T
Large General Service
Bill Comparisons

Voltage	Load Size	Load Size MW	MWh Per MW	MWh	\$ Per Month							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Transmission	All	1	300	300	-	28,266	28,266	100.0	28,266	30,144	1,878	6.6
Transmission	All	1	500	500	-	38,638	38,638	100.0	38,638	40,878	2,240	5.8
Transmission	All	1	700	700	-	49,010	49,010	100.0	49,010	51,612	2,602	5.3
Transmission	All	2	300	600	-	52,984	52,984	100.0	52,984	56,195	3,211	6.1
Transmission	All	2	500	1,000	-	73,728	73,728	100.0	73,728	77,663	3,935	5.3
Transmission	All	2	700	1,400	-	94,472	94,472	100.0	94,472	99,131	4,659	4.9
Transmission	All	4	300	1,200	-	102,420	102,420	100.0	102,420	108,297	5,877	5.7
Transmission	All	4	500	2,000	-	143,908	143,908	100.0	143,908	151,233	7,325	5.1
Transmission	All	4	700	2,800	-	185,396	185,396	100.0	185,396	194,169	8,773	4.7
Transmission	All	6	300	1,800	-	151,856	151,856	100.0	151,856	160,399	8,543	5.6
Transmission	All	6	500	3,000	-	214,088	214,088	100.0	214,088	224,803	10,715	5.0
Transmission	All	6	700	4,200	-	276,320	276,320	100.0	276,320	289,207	12,887	4.7

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Bill	354
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Load Size kW	413,975
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kW	291,879
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh On-Peak	49,153,350
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh Off-Peak	74,269,629
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kVar (Excess)	31,472
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Bill	84
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Bill	12
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Load Size kW	91,475
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Load Size kW	54,406
Jul-21 - Jun-22	Units	Commercial	Primary	All	kW	117,203
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh On-Peak	20,677,550
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh Off-Peak	30,762,665
Jul-21 - Jun-22	Units	Commercial	Primary	All	kVar (Excess)	9,250
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Bill	309
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Bill	27
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Load Size kW	404,993
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Load Size kW	105,203
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kW	431,793
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh On-Peak	77,212,654
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh Off-Peak	121,576,649
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kVar (Excess)	108,851
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Bill	12
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Load Size kW	1,080
Jul-21 - Jun-22	Units	Industrial	Primary	All	kW	6,000
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh On-Peak	167,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh Off-Peak	266,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kVar (Excess)	601

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	All	Secondary	Small	Bill	1,313.00000
Present	\$ Per	All	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	All	Secondary	Large	Bill	1,587.00000
Present	\$ Per	All	Secondary	Large	Load Size kW	1.09000
Present	\$ Per	All	Secondary	All	kW	8.73000
Present	\$ Per	All	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	All	Secondary	All	kWh Off-Peak	0.05385
Present	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
Present	\$ Per	All	Primary	Small	Bill	1,344.00000
Present	\$ Per	All	Primary	Small	Load Size kW	0.61000
Present	\$ Per	All	Primary	Large	Bill	1,618.00000
Present	\$ Per	All	Primary	Large	Load Size kW	0.50000
Present	\$ Per	All	Primary	All	kW	8.80000
Present	\$ Per	All	Primary	All	kWh On-Peak	0.06258
Present	\$ Per	All	Primary	All	kWh Off-Peak	0.05325
Present	\$ Per	All	Primary	All	kVar (Excess)	0.56000

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Present	\$	Commercial	Secondary	Small	Bill	464,364
Present	\$	Commercial	Secondary	Small	Load Size kW	505,049
Present	\$	Commercial	Secondary	All	kW	2,548,107
Present	\$	Commercial	Secondary	All	kWh On-Peak	3,105,509
Present	\$	Commercial	Secondary	All	kWh Off-Peak	3,999,420
Present	\$	Commercial	Secondary	All	kVar (Excess)	17,939
Present	\$	Commercial	Primary	Small	Bill	112,448
Present	\$	Commercial	Primary	Large	Bill	19,416
Present	\$	Commercial	Primary	Small	Load Size kW	55,800
Present	\$	Commercial	Primary	Large	Load Size kW	27,203
Present	\$	Commercial	Primary	All	kW	1,031,389
Present	\$	Commercial	Primary	All	kWh On-Peak	1,294,001
Present	\$	Commercial	Primary	All	kWh Off-Peak	1,638,112
Present	\$	Commercial	Primary	All	kVar (Excess)	5,180
Present	\$	Commercial	All	All	Unbilled	211,823
Present	\$	Industrial	Secondary	Small	Bill	405,717
Present	\$	Industrial	Secondary	Large	Bill	42,849
Present	\$	Industrial	Secondary	Small	Load Size kW	494,091
Present	\$	Industrial	Secondary	Large	Load Size kW	114,671
Present	\$	Industrial	Secondary	All	kW	3,769,553
Present	\$	Industrial	Secondary	All	kWh On-Peak	4,878,295
Present	\$	Industrial	Secondary	All	kWh Off-Peak	6,546,903
Present	\$	Industrial	Secondary	All	kVar (Excess)	62,045
Present	\$	Industrial	Primary	Small	Bill	16,128
Present	\$	Industrial	Primary	Small	Load Size kW	659
Present	\$	Industrial	Primary	All	kW	52,800
Present	\$	Industrial	Primary	All	kWh On-Peak	10,476
Present	\$	Industrial	Primary	All	kWh Off-Peak	14,186
Present	\$	Industrial	Primary	All	kVar (Excess)	337
Present	\$	Industrial	All	All	Unbilled	316,129

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)						
		Class	Voltage	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	All	222,596
First Year COS per Component Class - Load Size	\$	All	All	All	All	11,061,303
First Year COS per Component Class - Demand	\$	All	All	All	All	3,384,027
First Year COS per Component Class - Energy	\$	All	All	All	All	18,601,838
First Year COS per Component	\$	All	All	All	Bill	1,022,943
First Year COS per Component	\$	All	All	All	Load Size kW	2,215,680
First Year COS per Component	\$	All	All	All	kW	7,316,603
First Year COS per Component	\$	All	All	All	kWh	22,101,085
First Year COS per Component	\$	All	All	All	kVar (Excess)	85,501
First Year COS per Component	\$	All	All	All	Unbilled	527,952
First Year Proposed	\$ Per	All	Secondary	Small	Bill	1,263.47000
First Year Proposed	\$ Per	All	Secondary	Large	Bill	1,527.13000
First Year Proposed	\$ Per	All	Secondary	Small	Load Size kW	2.25000
First Year Proposed	\$ Per	All	Secondary	Large	Load Size kW	2.01000
First Year Proposed	\$ Per	All	Secondary	All	kW	8.61000
First Year Proposed	\$ Per	All	Secondary	All	kWh On-Peak	0.06471
First Year Proposed	\$ Per	All	Secondary	All	kWh Off-Peak	0.05538
First Year Proposed	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
First Year Proposed	\$ Per	All	Primary	Small	Bill	1,293.30000
First Year Proposed	\$ Per	All	Primary	Large	Bill	1,556.96000
First Year Proposed	\$ Per	All	Primary	Small	Load Size kW	1.13000
First Year Proposed	\$ Per	All	Primary	Large	Load Size kW	0.92000
First Year Proposed	\$ Per	All	Primary	All	kW	8.68000
First Year Proposed	\$ Per	All	Primary	All	kWh On-Peak	0.06409
First Year Proposed	\$ Per	All	Primary	All	kWh Off-Peak	0.05476
First Year Proposed	\$ Per	All	Primary	All	kVar (Excess)	0.56000
First Year Proposed	\$ Per	All	Transmission	All	Bill	3,548.08000
First Year Proposed	\$ Per	All	Transmission	All	Load Size kW	1.62000
First Year Proposed	\$ Per	All	Transmission	All	kW	7.54000
First Year Proposed	\$ Per	All	Transmission	All	kWh On-Peak	0.05742
First Year Proposed	\$ Per	All	Transmission	All	kWh Off-Peak	0.04809
First Year Proposed	\$ Per	All	Transmission	All	kVar (Excess)	0.57000

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
First Year Proposed	\$	Commercial	Secondary	Small	Bill	446,847
First Year Proposed	\$	Commercial	Secondary	Large	Bill	-
First Year Proposed	\$	Commercial	Secondary	Small	Load Size kW	931,444
First Year Proposed	\$	Commercial	Secondary	Large	Load Size kW	-
First Year Proposed	\$	Commercial	Secondary	All	kW	2,513,081
First Year Proposed	\$	Commercial	Secondary	All	kWh On-Peak	3,180,713
First Year Proposed	\$	Commercial	Secondary	All	kWh Off-Peak	4,113,052
First Year Proposed	\$	Commercial	Secondary	All	kVar (Excess)	17,939
First Year Proposed	\$	Commercial	Primary	Small	Bill	108,206
First Year Proposed	\$	Commercial	Primary	Large	Bill	18,684
First Year Proposed	\$	Commercial	Primary	Small	Load Size kW	103,366
First Year Proposed	\$	Commercial	Primary	Large	Load Size kW	50,054
First Year Proposed	\$	Commercial	Primary	All	kW	1,017,325
First Year Proposed	\$	Commercial	Primary	All	kWh On-Peak	1,325,224
First Year Proposed	\$	Commercial	Primary	All	kWh Off-Peak	1,684,564
First Year Proposed	\$	Commercial	Primary	All	kVar (Excess)	5,180
First Year Proposed	\$	Commercial	All	All	Unbilled	211,823

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
First Year Proposed	\$	Industrial	Secondary	Small	Bill	390,412
First Year Proposed	\$	Industrial	Secondary	Large	Bill	41,233
First Year Proposed	\$	Industrial	Secondary	Small	Load Size kW	911,234
First Year Proposed	\$	Industrial	Secondary	Large	Load Size kW	211,458
First Year Proposed	\$	Industrial	Secondary	All	kW	3,717,738
First Year Proposed	\$	Industrial	Secondary	All	kWh On-Peak	4,996,431
First Year Proposed	\$	Industrial	Secondary	All	kWh Off-Peak	6,732,915
First Year Proposed	\$	Industrial	Secondary	All	kVar (Excess)	62,045
First Year Proposed	\$	Industrial	Primary	Small	Bill	15,520
First Year Proposed	\$	Industrial	Primary	Large	Bill	-
First Year Proposed	\$	Industrial	Primary	Small	Load Size kW	1,220
First Year Proposed	\$	Industrial	Primary	Large	Load Size kW	-
First Year Proposed	\$	Industrial	Primary	All	kW	52,080
First Year Proposed	\$	Industrial	Primary	All	kWh On-Peak	10,729
First Year Proposed	\$	Industrial	Primary	All	kWh Off-Peak	14,588
First Year Proposed	\$	Industrial	Primary	All	kVar (Excess)	337
First Year Proposed	\$	Industrial	All	All	Unbilled	316,129

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)						
		Class	Voltage	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	All	All	All	All	234,147
Second Year COS per Component Class - Load Size	\$	All	All	All	All	11,634,716
Second Year COS per Component Class - Demand	\$	All	All	All	All	3,559,460
Second Year COS per Component Class - Energy	\$	All	All	All	All	19,565,983
Second Year COS per Component	\$	All	All	All	Bill	992,361
Second Year COS per Component	\$	All	All	All	Load Size kW	3,240,333
Second Year COS per Component	\$	All	All	All	kW	7,281,347
Second Year COS per Component	\$	All	All	All	kWh	22,866,812
Second Year COS per Component	\$	All	All	All	kVar (Excess)	85,501
Second Year COS per Component	\$	All	All	All	Unbilled	527,952
Second Year Proposed	\$ Per	All	Secondary	Small	Bill	1,225.69000
Second Year Proposed	\$ Per	All	Secondary	Large	Bill	1,481.47000
Second Year Proposed	\$ Per	All	Secondary	Small	Load Size kW	3.29000
Second Year Proposed	\$ Per	All	Secondary	Large	Load Size kW	2.94000
Second Year Proposed	\$ Per	All	Secondary	All	kW	8.57000
Second Year Proposed	\$ Per	All	Secondary	All	kWh On-Peak	0.06675
Second Year Proposed	\$ Per	All	Secondary	All	kWh Off-Peak	0.05742
Second Year Proposed	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
Second Year Proposed	\$ Per	All	Primary	Small	Bill	1,254.63000
Second Year Proposed	\$ Per	All	Primary	Large	Bill	1,510.41000
Second Year Proposed	\$ Per	All	Primary	Small	Load Size kW	1.65000
Second Year Proposed	\$ Per	All	Primary	Large	Load Size kW	1.35000
Second Year Proposed	\$ Per	All	Primary	All	kW	8.64000
Second Year Proposed	\$ Per	All	Primary	All	kWh On-Peak	0.06611
Second Year Proposed	\$ Per	All	Primary	All	kWh Off-Peak	0.05678
Second Year Proposed	\$ Per	All	Primary	All	kVar (Excess)	0.56000
Second Year Proposed	\$ Per	All	Transmission	All	Bill	4,092.68000
Second Year Proposed	\$ Per	All	Transmission	All	Load Size kW	2.44000
Second Year Proposed	\$ Per	All	Transmission	All	kW	7.51000
Second Year Proposed	\$ Per	All	Transmission	All	kWh On-Peak	0.05923
Second Year Proposed	\$ Per	All	Transmission	All	kWh Off-Peak	0.04990
Second Year Proposed	\$ Per	All	Transmission	All	kVar (Excess)	0.57000

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Second Year Proposed	\$	Commercial	Secondary	Small	Bill	433,486
Second Year Proposed	\$	Commercial	Secondary	Large	Bill	-
Second Year Proposed	\$	Commercial	Secondary	Small	Load Size kW	1,361,978
Second Year Proposed	\$	Commercial	Secondary	Large	Load Size kW	-
Second Year Proposed	\$	Commercial	Secondary	All	kW	2,501,406
Second Year Proposed	\$	Commercial	Secondary	All	kWh On-Peak	3,280,986
Second Year Proposed	\$	Commercial	Secondary	All	kWh Off-Peak	4,264,562
Second Year Proposed	\$	Commercial	Secondary	All	kVar (Excess)	17,939
Second Year Proposed	\$	Commercial	Primary	Small	Bill	104,971
Second Year Proposed	\$	Commercial	Primary	Large	Bill	18,125
Second Year Proposed	\$	Commercial	Primary	Small	Load Size kW	150,933
Second Year Proposed	\$	Commercial	Primary	Large	Load Size kW	73,448
Second Year Proposed	\$	Commercial	Primary	All	kW	1,012,637
Second Year Proposed	\$	Commercial	Primary	All	kWh On-Peak	1,366,993
Second Year Proposed	\$	Commercial	Primary	All	kWh Off-Peak	1,746,704
Second Year Proposed	\$	Commercial	Primary	All	kVar (Excess)	5,180
Second Year Proposed	\$	Commercial	All	All	Unbilled	211,823

Schedule 48T
Large General Service
Units, Prices (\$ Per), and Revenue (\$)

		Class	Voltage	Load Size	Component	Quantity
Second Year Proposed	\$	Industrial	Secondary	Small	Bill	378,738
Second Year Proposed	\$	Industrial	Secondary	Large	Bill	40,000
Second Year Proposed	\$	Industrial	Secondary	Small	Load Size kW	1,332,427
Second Year Proposed	\$	Industrial	Secondary	Large	Load Size kW	309,297
Second Year Proposed	\$	Industrial	Secondary	All	kW	3,700,466
Second Year Proposed	\$	Industrial	Secondary	All	kWh On-Peak	5,153,945
Second Year Proposed	\$	Industrial	Secondary	All	kWh Off-Peak	6,980,931
Second Year Proposed	\$	Industrial	Secondary	All	kVar (Excess)	62,045
Second Year Proposed	\$	Industrial	Primary	Small	Bill	15,056
Second Year Proposed	\$	Industrial	Primary	Large	Bill	-
Second Year Proposed	\$	Industrial	Primary	Small	Load Size kW	1,782
Second Year Proposed	\$	Industrial	Primary	Large	Load Size kW	-
Second Year Proposed	\$	Industrial	Primary	All	kW	51,840
Second Year Proposed	\$	Industrial	Primary	All	kWh On-Peak	11,067
Second Year Proposed	\$	Industrial	Primary	All	kWh Off-Peak	15,126
Second Year Proposed	\$	Industrial	Primary	All	kVar (Excess)	337
Second Year Proposed	\$	Industrial	All	All	Unbilled	316,129

Schedule 48T-DF Large General Service - Dedicated Facilities Bill Comparisons										
Load Size MW	MWh Per MW	MWh	\$000 Per Month							
			First Year				Second Year			
			Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
30	300	9,000	786	844	58	7.4	844	902	58	6.8
30	500	15,000	1,124	1,193	69	6.2	1,193	1,262	68	5.7
30	700	21,000	1,462	1,542	80	5.5	1,542	1,622	79	5.1
40	300	12,000	1,047	1,124	78	7.4	1,124	1,201	77	6.8
40	500	20,000	1,497	1,590	92	6.2	1,590	1,681	91	5.7
40	700	28,000	1,948	2,055	107	5.5	2,055	2,161	106	5.1
50	300	15,000	1,308	1,405	97	7.4	1,405	1,500	96	6.8
50	500	25,000	1,871	1,986	115	6.2	1,986	2,100	114	5.7
50	700	35,000	2,434	2,568	134	5.5	2,568	2,700	132	5.1
60	300	18,000	1,569	1,685	116	7.4	1,685	1,800	115	6.8
60	500	30,000	2,245	2,383	138	6.2	2,383	2,519	136	5.7
60	700	42,000	2,921	3,081	160	5.5	3,081	3,239	158	5.1

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)			
		Component	Quantity
Jul-21 - Jun-22	Units	Bill	12
Jul-21 - Jun-22	Units	Load Size kW	827,586
Jul-21 - Jun-22	Units	kW	815,013
Jul-21 - Jun-22	Units	kWh On-Peak	210,164,400
Jul-21 - Jun-22	Units	kWh Off-Peak	330,066,000
Jul-21 - Jun-22	Units	kVar (Excess)	22,839
Present	\$ Per	Bill	2,999.00000
Present	\$ Per	Load Size kW	0.26000
Present	\$ Per	kW	8.93000
Present	\$ Per	kWh On-Peak	0.06197
Present	\$ Per	kWh Off-Peak	0.05264
Present	\$ Per	kVar (Excess)	0.55000
Present	\$	Bill	35,988
Present	\$	Load Size kW	215,172
Present	\$	kW	7,278,066
Present	\$	kWh On-Peak	13,023,888
Present	\$	kWh Off-Peak	17,374,674
Present	\$	kVar (Excess)	12,561
Present	\$	Unbilled	730,955

Schedule 48T-DF			
Large General Service - Dedicated Facilities			
Units, Prices (\$ Per), and Revenue (\$)			
		Component	Quantity
First Year COS per Component Class - Customer	\$	All	87,234
First Year COS per Component Class - Load Size	\$	All	11,256,720
First Year COS per Component Class - Demand	\$	All	4,430,146
First Year COS per Component Class - Energy	\$	All	26,176,515
First Year COS per Component	\$	Bill	43,758
First Year COS per Component	\$	Load Size kW	1,316,120
First Year COS per Component	\$	kW	7,551,770
First Year COS per Component	\$	kWh	32,295,450
First Year COS per Component	\$	kVar (Excess)	12,561
First Year COS per Component	\$	Unbilled	730,955
First Year Proposed	\$ Per	Bill	3,548.08000
First Year Proposed	\$ Per	Load Size kW	1.55000
First Year Proposed	\$ Per	kW	9.02000
First Year Proposed	\$ Per	kWh On-Peak	0.06387
First Year Proposed	\$ Per	kWh Off-Peak	0.05454
First Year Proposed	\$ Per	kVar (Excess)	0.54000
First Year Proposed	\$	Bill	42,577
First Year Proposed	\$	Load Size kW	1,282,758
First Year Proposed	\$	kW	7,351,417
First Year Proposed	\$	kWh On-Peak	13,423,200
First Year Proposed	\$	kWh Off-Peak	18,001,800
First Year Proposed	\$	kVar (Excess)	12,333
First Year Proposed	\$	Unbilled	730,955

Schedule 48T-DF			
Large General Service - Dedicated Facilities			
Units, Prices (\$ Per), and Revenue (\$)			
		Component	Quantity
Second Year COS per Component Class - Customer	\$	All	91,761
Second Year COS per Component Class - Load Size	\$	All	11,840,175
Second Year COS per Component Class - Demand	\$	All	4,659,812
Second Year COS per Component Class - Energy	\$	All	27,533,262
Second Year COS per Component	\$	Bill	50,475
Second Year COS per Component	\$	Load Size kW	2,412,982
Second Year COS per Component	\$	kW	7,615,560
Second Year COS per Component	\$	kWh	33,302,704
Second Year COS per Component	\$	kVar (Excess)	12,333
Second Year COS per Component	\$	Unbilled	730,955
Second Year Proposed	\$ Per	Bill	4,092.68000
Second Year Proposed	\$ Per	Load Size kW	2.84000
Second Year Proposed	\$ Per	kW	9.09000
Second Year Proposed	\$ Per	kWh On-Peak	0.06568
Second Year Proposed	\$ Per	kWh Off-Peak	0.05635
Second Year Proposed	\$ Per	kVar (Excess)	0.53000
Second Year Proposed	\$	Bill	49,112
Second Year Proposed	\$	Load Size kW	2,350,344
Second Year Proposed	\$	kW	7,408,468
Second Year Proposed	\$	kWh On-Peak	13,803,598
Second Year Proposed	\$	kWh Off-Peak	18,599,219
Second Year Proposed	\$	kVar (Excess)	12,105
Second Year Proposed	\$	Unbilled	730,955

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)					
		Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Secondary	Small	Bill	12
Jul-21 - Jun-22	Units	Secondary	Small	Load Size kW	24,249
Jul-21 - Jun-22	Units	Secondary	All	kW	17,900
Jul-21 - Jun-22	Units	Secondary	All	kW Standby	6,100
Jul-21 - Jun-22	Units	Secondary	All	kWh On-Peak	750,000
Jul-21 - Jun-22	Units	Secondary	All	kWh Off-Peak	927,000
Present	\$ Per	Secondary	Small	Bill	1,313.00000
Present	\$ Per	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	Secondary	All	kW	8.73000
Present	\$ Per	Secondary	All	kW Standby	4.37000
Present	\$ Per	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	Secondary	All	kWh Off-Peak	0.05385
Present	\$	Secondary	Small	Bill	15,756
Present	\$	Secondary	Small	Load Size kW	29,584
Present	\$	Secondary	All	kW	156,267
Present	\$	Secondary	All	kW Standby	26,657
Present	\$	Secondary	All	kWh On-Peak	47,385
Present	\$	Secondary	All	kWh Off-Peak	49,919
Present	\$	Secondary	All	Unbilled	6,272

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)					
		Voltage	Load Size	Component	Quantity
First Year COS	\$	All	All	All	357,051
First Year Proposed	\$ Per	Secondary	Small	Bill	1,263.47000
First Year Proposed	\$ Per	Secondary	Small	Load Size kW	2.25000
First Year Proposed	\$ Per	Secondary	All	kW	8.61000
First Year Proposed	\$ Per	Secondary	All	kW Standby	4.31000
First Year Proposed	\$ Per	Secondary	All	kWh On-Peak	0.06471
First Year Proposed	\$ Per	Secondary	All	kWh Off-Peak	0.05538
First Year Proposed	\$	Secondary	Small	Bill	15,162
First Year Proposed	\$	Secondary	Small	Load Size kW	54,560
First Year Proposed	\$	Secondary	All	kW	154,119
First Year Proposed	\$	Secondary	All	kW Standby	26,291
First Year Proposed	\$	Secondary	All	kWh On-Peak	48,533
First Year Proposed	\$	Secondary	All	kWh Off-Peak	51,337
First Year Proposed	\$	Secondary	All	Unbilled	6,272
Second Year COS	\$	All	All	All	384,464
Second Year Proposed	\$ Per	Secondary	Small	Bill	1,225.69000
Second Year Proposed	\$ Per	Secondary	Small	Load Size kW	3.29000
Second Year Proposed	\$ Per	Secondary	All	kW	8.57000
Second Year Proposed	\$ Per	Secondary	All	kW Standby	4.29000
Second Year Proposed	\$ Per	Secondary	All	kWh On-Peak	0.06675
Second Year Proposed	\$ Per	Secondary	All	kWh Off-Peak	0.05742
Second Year Proposed	\$	Secondary	Small	Bill	14,708
Second Year Proposed	\$	Secondary	Small	Load Size kW	79,779
Second Year Proposed	\$	Secondary	All	kW	153,403
Second Year Proposed	\$	Secondary	All	kW Standby	26,169
Second Year Proposed	\$	Secondary	All	kWh On-Peak	50,063
Second Year Proposed	\$	Secondary	All	kWh Off-Peak	53,228
Second Year Proposed	\$	Secondary	All	Unbilled	6,272

Schedule 40 Agricultural Pumping Service Bill Comparisons												
Phase	Load Size	Load Size kW	kWh Per kW	kWh	\$ Per Year							
					First Year				Second Year			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Single	Small	10	1,000	10,000	1,106	1,167	61	5.5	1,167	1,220	53	4.5
Single	Small	10	2,000	20,000	1,895	1,962	67	3.5	1,962	2,020	58	3.0
Single	Small	10	3,000	30,000	2,685	2,757	72	2.7	2,757	2,820	63	2.3
Three	Small	20	1,000	20,000	2,211	2,333	122	5.5	2,333	2,439	106	4.5
Three	Small	20	2,000	40,000	3,790	3,924	133	3.5	3,924	4,040	116	3.0
Three	Small	20	3,000	60,000	5,370	5,514	144	2.7	5,514	5,641	126	2.3
Three	Medium	100	1,000	100,000	10,543	11,382	839	8.0	11,382	12,301	919	8.1
Three	Medium	100	2,000	200,000	18,440	19,334	894	4.8	19,334	20,304	970	5.0
Three	Medium	100	3,000	300,000	26,337	27,286	949	3.6	27,286	28,307	1,021	3.7
Three	Medium	250	1,000	250,000	25,684	27,703	2,019	7.9	27,703	29,925	2,221	8.0
Three	Medium	250	2,000	500,000	45,427	47,583	2,157	4.7	47,583	49,932	2,349	4.9
Three	Medium	250	3,000	750,000	65,169	67,463	2,294	3.5	67,463	69,940	2,476	3.7
Three	Large	400	1,000	400,000	40,285	43,004	2,719	6.7	43,004	45,972	2,968	6.9
Three	Large	400	2,000	800,000	71,873	74,812	2,939	4.1	74,812	77,984	3,172	4.2
Three	Large	400	3,000	1,200,000	103,461	106,620	3,159	3.1	106,620	109,996	3,376	3.2
Three	Large	600	1,000	600,000	59,515	63,488	3,973	6.7	63,488	67,836	4,348	6.8
Three	Large	600	2,000	1,200,000	106,897	111,200	4,303	4.0	111,200	115,854	4,654	4.2
Three	Large	600	3,000	1,800,000	154,279	158,912	4,633	3.0	158,912	163,872	4,960	3.1

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Single	All	Load Size Minimum	509
Jul-21 - Jun-22	Units	Single	All	Load Size	496
Jul-21 - Jun-22	Units	Three	Small	Load Size Minimum	983
Jul-21 - Jun-22	Units	Three	Small	Load Size	2,698
Jul-21 - Jun-22	Units	Three	Medium	Load Size	441
Jul-21 - Jun-22	Units	Three	Large	Load Size	13
Jul-21 - Jun-22	Units	Three	Medium	Load Size kW	42,807
Jul-21 - Jun-22	Units	Three	Large	Load Size kW	5,726
Jul-21 - Jun-22	Units	All	Small	Load Size kW	55,806
Jul-21 - Jun-22	Units	All	All	kWh	163,418,487
Jul-21 - Jun-22	Units	All	All	kVar (Excess)	70,609
Jul-21 - Jun-22	Units	All	All	Primary Metering \$	22,840
Jul-21 - Jun-22	Units	All	All	Primary Delivery Load Size kW	854
Jul-21 - Jun-22	Units	All	All	Primary Metering and Delivery High Voltage	12
Present	\$ Per	Single	All	Load Size Minimum	94.74000
Present	\$ Per	Single	All	Load Size	-
Present	\$ Per	Three	Small	Load Size Minimum	189.48000
Present	\$ Per	Three	Small	Load Size	-
Present	\$ Per	Three	Medium	Load Size	449.00000
Present	\$ Per	Three	Large	Load Size	1,825.00000
Present	\$ Per	Three	Medium	Load Size kW	21.97000
Present	\$ Per	Three	Large	Load Size kW	17.18000
Present	\$ Per	All	Small	Load Size kW	31.58000
Present	\$ Per	All	All	kWh	0.07897
Present	\$ Per	All	All	kVar (Excess)	0.58000
Present	\$ Per	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Present	\$	Single	All	Load Size Minimum	48,216
Present	\$	Single	All	Load Size	-
Present	\$	Three	Small	Load Size Minimum	186,303
Present	\$	Three	Small	Load Size	-
Present	\$	Three	Medium	Load Size	198,216
Present	\$	Three	Large	Load Size	23,725
Present	\$	Three	Medium	Load Size kW	940,460
Present	\$	Three	Large	Load Size kW	98,373
Present	\$	All	Small	Load Size kW	1,762,367
Present	\$	All	All	kWh	12,905,158
Present	\$	All	All	kVar (Excess)	40,953
Present	\$	All	All	Primary Metering \$	(228)
Present	\$	All	All	Primary Delivery Load Size kW	(256)
Present	\$	All	All	Primary Metering and Delivery High Voltage	730
Present	\$	All	All	Unbilled	(1,729,000)

Agricultural Pumping Service

Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	362,242
First Year COS per Component Class - Load Size	\$	All	All	All	6,648,690
First Year COS per Component Class - Demand	\$	All	All	All	1,632,706
First Year COS per Component Class - Energy	\$	All	All	All	7,623,143
First Year COS per Component	\$	All	All	Load Size	261,873
First Year COS per Component	\$	All	All	Load Size kW	3,949,091
First Year COS per Component	\$	All	All	kWh	13,743,618
First Year COS per Component	\$	All	All	kVar (Excess)	40,953
First Year COS per Component	\$	All	All	Primary Metering \$	(228)
First Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(256)
First Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	730
First Year COS per Component	\$	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service
Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
First Year Proposed	\$ Per	Single	All	Load Size Minimum	111.45000
First Year Proposed	\$ Per	Single	All	Load Size	-
First Year Proposed	\$ Per	Three	Small	Load Size Minimum	222.90000
First Year Proposed	\$ Per	Three	Small	Load Size	-
First Year Proposed	\$ Per	Three	Medium	Load Size	500.92000
First Year Proposed	\$ Per	Three	Large	Load Size	2,036.02000
First Year Proposed	\$ Per	Three	Medium	Load Size kW	29.29000
First Year Proposed	\$ Per	Three	Large	Load Size kW	22.90000
First Year Proposed	\$ Per	All	Small	Load Size kW	37.15000
First Year Proposed	\$ Per	All	All	kWh	0.07952
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.55000
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$	Single	All	Load Size Minimum	56,721
First Year Proposed	\$	Single	All	Load Size	-
First Year Proposed	\$	Three	Small	Load Size Minimum	219,163
First Year Proposed	\$	Three	Small	Load Size	-
First Year Proposed	\$	Three	Medium	Load Size	221,136
First Year Proposed	\$	Three	Large	Load Size	26,468
First Year Proposed	\$	Three	Medium	Load Size kW	1,253,804
First Year Proposed	\$	Three	Large	Load Size kW	131,125
First Year Proposed	\$	All	Small	Load Size kW	2,073,209
First Year Proposed	\$	All	All	kWh	12,995,038
First Year Proposed	\$	All	All	kVar (Excess)	38,835
First Year Proposed	\$	All	All	Primary Metering \$	(228)
First Year Proposed	\$	All	All	Primary Delivery Load Size kW	(256)
First Year Proposed	\$	All	All	Primary Metering and Delivery High Voltage	730
First Year Proposed	\$	All	All	Unbilled	(1,729,000)

Agricultural Pumping Service
Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Second Year COS per Component Class - Customer	\$	All	All	All	381,040
Second Year COS per Component Class - Load Size	\$	All	All	All	6,993,444
Second Year COS per Component Class - Demand	\$	All	All	All	1,717,348
Second Year COS per Component Class - Energy	\$	All	All	All	8,018,253
Second Year COS per Component	\$	All	All	Load Size	288,646
Second Year COS per Component	\$	All	All	Load Size kW	4,678,673
Second Year COS per Component	\$	All	All	kWh	13,832,686
Second Year COS per Component	\$	All	All	kVar (Excess)	38,835
Second Year COS per Component	\$	All	All	Primary Metering \$	(228)
Second Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(256)
Second Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	730
Second Year COS per Component	\$	All	All	Unbilled	(1,729,000)

Schedule 40

Agricultural Pumping Service
Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Second Year Proposed	\$ Per	Single	All	Load Size Minimum	125.82000
Second Year Proposed	\$ Per	Single	All	Load Size	-
Second Year Proposed	\$ Per	Three	Small	Load Size Minimum	251.64000
Second Year Proposed	\$ Per	Three	Small	Load Size	-
Second Year Proposed	\$ Per	Three	Medium	Load Size	552.08000
Second Year Proposed	\$ Per	Three	Large	Load Size	2,243.95000
Second Year Proposed	\$ Per	Three	Medium	Load Size kW	37.46000
Second Year Proposed	\$ Per	Three	Large	Load Size kW	29.29000
Second Year Proposed	\$ Per	All	Small	Load Size kW	41.94000
Second Year Proposed	\$ Per	All	All	kWh	0.08003
Second Year Proposed	\$ Per	All	All	kVar (Excess)	0.52000
Second Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
Second Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Second Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000
Second Year Proposed	\$	Single	All	Load Size Minimum	64,034
Second Year Proposed	\$	Single	All	Load Size	-
Second Year Proposed	\$	Three	Small	Load Size Minimum	247,421
Second Year Proposed	\$	Three	Small	Load Size	-
Second Year Proposed	\$	Three	Medium	Load Size	243,721
Second Year Proposed	\$	Three	Large	Load Size	29,171
Second Year Proposed	\$	Three	Medium	Load Size kW	1,603,533
Second Year Proposed	\$	Three	Large	Load Size kW	167,715
Second Year Proposed	\$	All	Small	Load Size kW	2,340,521
Second Year Proposed	\$	All	All	kWh	13,078,382
Second Year Proposed	\$	All	All	kVar (Excess)	36,717
Second Year Proposed	\$	All	All	Primary Metering \$	(228)
Second Year Proposed	\$	All	All	Primary Delivery Load Size kW	(256)
Second Year Proposed	\$	All	All	Primary Metering and Delivery High Voltage	730
Second Year Proposed	\$	All	All	Unbilled	(1,729,000)

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 53 - Customer-Owned Street Lighting Service
Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 1 Lamp	11,359
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 2 Lamp	526
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 3 Lamp	24
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 1 Lamp	13,292
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 2 Lamp	4,567
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 3 Lamp	953
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 1 Lamp	554
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 2 Lamp	432
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 3 Lamp	36
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp	383
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp	3,558
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp	670
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp	2,337
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp	2,941
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp	1,227
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	26,579
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	20,543
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	984
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	18,659
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	2,440
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	3,096
Jul-21 - Jun-22	Units	Schedule 53	Lighting	All	kWh	2,111,889
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Single	Bill	139
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Three	Bill	168
Jul-21 - Jun-22	Units	Schedule 54	Commercial	All	kWh	312,415

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 53 - Customer-Owned Street Lighting Service
 Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Present	\$ Per	Schedule 15	All	All	Level 1 Lamp	8.70000
Present	\$ Per	Schedule 15	All	All	Level 2 Lamp	10.31000
Present	\$ Per	Schedule 15	All	All	Level 3 Lamp	12.82000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp	8.63000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp	9.47000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.05000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp	10.64000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp	11.53000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp	14.16000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.38000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	4.93000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.49000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.04000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	6.68000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.26000
Present	\$ Per	Schedule 53	All	All	kWh	0.05464
Present	\$ Per	Schedule 54	All	Single	Bill	7.03000
Present	\$ Per	Schedule 54	All	Three	Bill	12.65000
Present	\$ Per	Schedule 54	All	All	kWh	0.05720

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 53 - Customer-Owned Street Lighting Service
Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Present	\$	Schedule 15	Residential	All	Level 1 Lamp	98,823
Present	\$	Schedule 15	Residential	All	Level 2 Lamp	5,426
Present	\$	Schedule 15	Residential	All	Level 3 Lamp	308
Present	\$	Schedule 15	Residential	All	Unbilled	3,473
Present	\$	Schedule 15	Commercial	All	Level 1 Lamp	115,644
Present	\$	Schedule 15	Commercial	All	Level 2 Lamp	47,086
Present	\$	Schedule 15	Commercial	All	Level 3 Lamp	12,219
Present	\$	Schedule 15	Commercial	All	Unbilled	2,500
Present	\$	Schedule 15	Industrial	All	Level 1 Lamp	4,818
Present	\$	Schedule 15	Industrial	All	Level 2 Lamp	4,454
Present	\$	Schedule 15	Industrial	All	Level 3 Lamp	462
Present	\$	Schedule 15	Industrial	All	Unbilled	188
Present	\$	Schedule 51	Lighting	All	Level 1 Lamp	3,305
Present	\$	Schedule 51	Lighting	All	Level 2 Lamp	33,697
Present	\$	Schedule 51	Lighting	All	Level 3 Lamp	6,737
Present	\$	Schedule 51	Lighting	All	Level 4 Lamp	24,870
Present	\$	Schedule 51	Lighting	All	Level 5 Lamp	33,905
Present	\$	Schedule 51	Lighting	All	Level 6 Lamp	17,371
Present	\$	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	116,416
Present	\$	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	101,279
Present	\$	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,402
Present	\$	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	112,698
Present	\$	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	16,299
Present	\$	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	25,573
Present	\$	Schedule 51	Lighting	All	Unbilled	(33,281)
Present	\$	Schedule 53	Lighting	All	kWh	115,394
Present	\$	Schedule 53	Lighting	All	Unbilled	(7,719)
Present	\$	Schedule 54	Commercial	Single	Bill	976
Present	\$	Schedule 54	Commercial	Three	Bill	2,125
Present	\$	Schedule 54	Commercial	All	kWh	17,870
Present	\$	Schedule 54	Commercial	All	Unbilled	300

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
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 Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
First Year COS	\$	All	All	All	All	1,043,177
First Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	9.17000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	10.87000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	13.51000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.10000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	9.98000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.59000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	11.22000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	12.15000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	14.93000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.62000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.20000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.79000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.37000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.04000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.71000
First Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.05760
First Year Proposed	\$ Per	Schedule 54	All	Single	Bill	7.41000
First Year Proposed	\$ Per	Schedule 54	All	Three	Bill	13.34000
First Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06030

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 53 - Customer-Owned Street Lighting Service
 Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
First Year Proposed	\$	Schedule 15	Residential	All	Level 1 Lamp	104,162
First Year Proposed	\$	Schedule 15	Residential	All	Level 2 Lamp	5,721
First Year Proposed	\$	Schedule 15	Residential	All	Level 3 Lamp	324
First Year Proposed	\$	Schedule 15	Residential	All	Unbilled	3,473
First Year Proposed	\$	Schedule 15	Commercial	All	Level 1 Lamp	121,891
First Year Proposed	\$	Schedule 15	Commercial	All	Level 2 Lamp	49,643
First Year Proposed	\$	Schedule 15	Commercial	All	Level 3 Lamp	12,877
First Year Proposed	\$	Schedule 15	Commercial	All	Unbilled	2,500
First Year Proposed	\$	Schedule 15	Industrial	All	Level 1 Lamp	5,078
First Year Proposed	\$	Schedule 15	Industrial	All	Level 2 Lamp	4,696
First Year Proposed	\$	Schedule 15	Industrial	All	Level 3 Lamp	486
First Year Proposed	\$	Schedule 15	Industrial	All	Unbilled	188
First Year Proposed	\$	Schedule 51	Lighting	All	Level 1 Lamp	3,485
First Year Proposed	\$	Schedule 51	Lighting	All	Level 2 Lamp	35,511
First Year Proposed	\$	Schedule 51	Lighting	All	Level 3 Lamp	7,098
First Year Proposed	\$	Schedule 51	Lighting	All	Level 4 Lamp	26,226
First Year Proposed	\$	Schedule 51	Lighting	All	Level 5 Lamp	35,729
First Year Proposed	\$	Schedule 51	Lighting	All	Level 6 Lamp	18,315
First Year Proposed	\$	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	122,795
First Year Proposed	\$	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	106,826
First Year Proposed	\$	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,697
First Year Proposed	\$	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	118,855
First Year Proposed	\$	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	17,178
First Year Proposed	\$	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	26,966
First Year Proposed	\$	Schedule 51	Lighting	All	Unbilled	(33,281)
First Year Proposed	\$	Schedule 53	Lighting	All	kWh	121,645
First Year Proposed	\$	Schedule 53	Lighting	All	Unbilled	(7,719)
First Year Proposed	\$	Schedule 54	Commercial	Single	Bill	1,029
First Year Proposed	\$	Schedule 54	Commercial	Three	Bill	2,241
First Year Proposed	\$	Schedule 54	Commercial	All	kWh	18,839
First Year Proposed	\$	Schedule 54	Commercial	All	Unbilled	300

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
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 Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Second Year COS	\$	All	All	All	All	1,097,276
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	9.63000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	11.41000
Second Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	14.18000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	9.55000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	10.48000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	11.12000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	11.78000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	12.75000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	15.67000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.85000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.46000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	6.08000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.69000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	7.39000
Second Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	9.14000
Second Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.06046
Second Year Proposed	\$ Per	Schedule 54	All	Single	Bill	7.78000
Second Year Proposed	\$ Per	Schedule 54	All	Three	Bill	14.00000
Second Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.06330

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
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Schedule 54 - Recreational Field Lighting Service

Units, Prices (\$ Per), and Revenue (\$)

		Schedule	Class	Phase	Component	Quantity
Second Year Proposed	\$	Schedule 15	Residential	All	Level 1 Lamp	109,387
Second Year Proposed	\$	Schedule 15	Residential	All	Level 2 Lamp	6,005
Second Year Proposed	\$	Schedule 15	Residential	All	Level 3 Lamp	340
Second Year Proposed	\$	Schedule 15	Residential	All	Unbilled	3,473
Second Year Proposed	\$	Schedule 15	Commercial	All	Level 1 Lamp	128,005
Second Year Proposed	\$	Schedule 15	Commercial	All	Level 2 Lamp	52,109
Second Year Proposed	\$	Schedule 15	Commercial	All	Level 3 Lamp	13,515
Second Year Proposed	\$	Schedule 15	Commercial	All	Unbilled	2,500
Second Year Proposed	\$	Schedule 15	Industrial	All	Level 1 Lamp	5,333
Second Year Proposed	\$	Schedule 15	Industrial	All	Level 2 Lamp	4,929
Second Year Proposed	\$	Schedule 15	Industrial	All	Level 3 Lamp	510
Second Year Proposed	\$	Schedule 15	Industrial	All	Unbilled	188
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 1 Lamp	3,657
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 2 Lamp	37,290
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 3 Lamp	7,454
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 4 Lamp	27,535
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 5 Lamp	37,493
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 6 Lamp	19,223
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	128,909
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	112,167
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,983
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	124,826
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	18,032
Second Year Proposed	\$	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	28,297
Second Year Proposed	\$	Schedule 51	Lighting	All	Unbilled	(33,281)
Second Year Proposed	\$	Schedule 53	Lighting	All	kWh	127,685
Second Year Proposed	\$	Schedule 53	Lighting	All	Unbilled	(7,719)
Second Year Proposed	\$	Schedule 54	Commercial	Single	Bill	1,081
Second Year Proposed	\$	Schedule 54	Commercial	Three	Bill	2,352
Second Year Proposed	\$	Schedule 54	Commercial	All	kWh	19,776
Second Year Proposed	\$	Schedule 54	Commercial	All	Unbilled	300