

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

CASCADE NATURAL GAS
CORPORATION,

Respondent.

DOCKET NO. UG-060256

**STIPULATION ON RATE SPREAD,
RATE DESIGN ISSUES**

PARTIES

1. This Stipulation is entered into by Cascade Natural Gas Corporation ("Cascade" or "the Company"), Staff of the Washington Utilities and Transportation Commission ("Staff"), and Northwest Industrial Gas Users ("NWIGU") regarding Cascade's pending general rate filing in the above docket.

RECITALS

2. On February 14, 2006, Cascade submitted tariff sheets seeking a general rate increase of \$11.7 million, or 4.47%. The filing was based on normalized results of operations for Washington for the test period ending September 30, 2005. The filing was suspended by the Commission at its March 15, 2006 public meeting.

3. At the prehearing conference on April 11, 2006, the Public Counsel Section of the Office of Attorney General ("Public Counsel"), NWIGU, The Energy Project, NW Energy Coalition, International Chemical Workers Union, Cost Management Services, Inc. ("CMS"), and Mint Farm Energy Center LLC were granted intervention in the proceeding.

4. Following discovery by Staff and the other parties on the Company's direct testimony, Staff, Public Counsel, NWIGU, The Energy Project, NW Energy Coalition and CMS filed opposing testimony on August 15, 2006. Staff recommended limiting the rate increase to \$1.6 million. No other party submitted testimony on revenue requirement issues; Public Counsel, NW Energy Coalition, and The Energy Project submitted testimony regarding revenues to be recovered from Miscellaneous Service Charges.

5. The Company submitted rebuttal testimony on September 12, 2006; other parties also submitted cross-rebuttal testimony. Hearings are scheduled for October 9-13. The suspension period ends on January 16, 2007.

6. Following discovery on the rebuttal testimony, the Company, Staff and other parties convened settlement discussions for purposes of resolving or narrowing the contested issues in this proceeding.

7. The Company, Staff and NWIGU ("the Parties") have reached agreement on various contested rate spread and rate design issues in this proceeding and wish to present their agreement for the Commission's consideration. The Parties therefore adopt the following Stipulation, which is entered into by the Parties voluntarily to resolve matters in dispute among them in the interests of expediting the orderly disposition of this proceeding. The Stipulation is being filed with the Commission as a "Multiparty Settlement" pursuant to WAC 480-07-730(3).

AGREEMENT

8. Rate Spread.

a. The Parties agree that any revenue requirement increase shall be allocated across customer classes in accordance with the rate spread proposal set forth in Attachment A to this Stipulation. Attachment A reflects the following elements:

(i) In determining the revenue requirement allocated to Special Contract customers, administrative and general ("A&G") and other operation expenses shall not be allocated to the Special Contracts 901 group, as described in Exhibit No. ___ (JTS-10T), pages 25-26, and shown in Exhibit No. ___ (JTS-15).

(ii) The revenue requirement allocated to Rate Schedules 663 and 664 shall be reduced by \$1.751 million from current levels. Exhibit No. ___ (DWS-1T) shows that a net margin decrease of up to three times that amount for Rate Schedules 663 and 664 could be justified.

(iii) Any increase in Miscellaneous Service Charge revenues, as determined by the Commission in its final order in this proceeding, shall be assigned 90% to Rate Schedule 503 and 10% to Rate Schedule 504.

(iv) Remaining revenue requirement changes shall be allocated to the remaining core rate schedules in accordance with the rate spread proposal included as Attachment A to this Stipulation.

b. Evidentiary Support. As evidentiary support for this stipulated rate spread, the Parties cite certain testimony and exhibits of NWIGU witness Donald W. Schoenbeck (Exhibit Nos. ___ (DWS-1T) and ___ (DWS-3)), the testimony of Staff witness Yohannes

Mariam (Exhibit No. ____ (YKGM-1T), pages 20-23), the testimony of Staff witness Joelle Steward (Exhibit No. ____ (JRS-1T), pages 20-22), and certain testimony and exhibits of Company witness Jon T. Stoltz (Exhibit Nos. ____ (JTS-10T) and ____ (JTS-15)).

9. Rate Design.

a. Transportation Customers. With respect to Rate Schedules 663 and 664, the Parties agree to the following:

(i) Rate Schedules 663 and 664 shall be consolidated into one rate schedule.

(ii) Such consolidated rate schedule shall have two options whereby the customer may elect firm service. Under the first option, the customer agrees to pay a demand charge of fifteen cents (15¢) per therm of contract demand per month, plus four declining block rates for volumetric charges. Under the second option, the availability of which is limited to customers with a minimum load factor of thirty-three percent (33%), the customer agrees to pay a volumetric demand charge of \$0.0156 per therm, plus the four declining block rates for volumetric charges. The block rates for volumetric usage are as follows:

First 100,000 therms	\$0.05350 per therm
Next 200,000 therms	\$0.01800 per therm
Next 200,000 therms	\$0.01000 per therm
Over 500,000 therms	\$0.00350 per therm

(iii) With respect to lost and unaccounted for gas on the distribution system, transportation customers shall be responsible for supplying additional customer-owned gas as fuel-in-kind rather than assigning the current cost of supply to

transportation customers. The current five-year average lost and unaccounted for gas on the distribution system is 0.41%. Cascade will update its five year average lost and unaccounted for gas calculation in its annual purchased gas adjustment (PGA) filing.

(iv) The existing 50,000 therm restriction contained in Cascade's Unbundled Distribution System Transportation Service Rules, Rule No. 20, shall be eliminated, and replaced with provisions requiring transporters to keep their nominations and deliveries within the same tolerance band as Northwest Pipeline.

b. Basic Charges. Staff and the Company agree that the monthly basic charge for each rate schedule shall be as follows:

Schedule 503 (Residential)	Increase from \$4.00 to \$5.50
Schedule 504 (Commercial)	Increase from \$7.00 to \$10.00
Schedule 505 (Industrial)	Increase from \$12.00 to \$24.00
Schedule 511 (Large Volume)	Increase from \$22.00 to \$44.00
Schedule 512 (Compressed)	Increase from \$7.00 to \$14.00
Schedule 570 (Interruptible)	Increase from \$22.00 to \$44.00
Schedule 577 (Ltd. Interruptible)	Increase from \$22.00 to \$44.00

Included as Attachment B to this Stipulation is a schedule showing the bill impacts of the Schedule 503 rate design change.

c. Other Rate Design Changes. Staff and the Company agree that the blocks for schedules 504, 505, and 511 shall be flattened in the manner shown on Exhibit No. ____ (JTS-9), Schedule 7, pages 16-18.

d. Evidentiary Support. As evidentiary support for these stipulated rate design changes, the Parties cite certain testimony and exhibits of NWIGU witness Donald W. Schoenbeck (Exhibit Nos. ___ (DWS-1T) and ___ (DWS-3)), the testimony of Staff witness Joelle Steward (Exhibit No. ___ (JRS-1T), pages 23-24), and certain testimony and exhibits of Company witness Jon T. Stoltz (Exhibit Nos. ___ (JTS-1T), ___ (JTS-9), ___ (JTS-10T) and ___ (JTS-15)).

10. Supporting Testimony. During the evidentiary hearings in this proceeding, the Parties shall present a panel with a representative of each Party to describe the terms of this Stipulation, respond to cross-examination from non-settling parties, and answer questions from the Commissioners and the presiding Administrative Law Judge.

11. General Provisions.

a. The Parties agree that this Stipulation is in the public interest and would produce rates for the Company that are fair, just, reasonable and sufficient. The Parties agree to support this Stipulation as a settlement for purposes of this proceeding of the contested issues described above. The Parties understand that this Stipulation is not binding on the Commission in ruling on the Company's rate filing.

b. The Parties agree that this Stipulation represents a compromise in the positions of the Parties. As such, conduct, statements and documents disclosed in the negotiation of this Stipulation shall not be admissible as evidence in this or any other proceeding.

c. The Parties have negotiated this Stipulation as an integrated document. Accordingly, the Parties recommend that the Commission adopt this Stipulation in its entirety.

d. The Parties shall cooperate in submitting this Stipulation promptly to the Commission for acceptance, and shall cooperate in developing any supporting testimony as may be requested by the Commission in accordance with WAC 480-07-740(2)(b). The Parties agree to support the Stipulation throughout this proceeding, provide witnesses to sponsor such a Stipulation at a Commission hearing, and recommend that the Commission issue an order adopting the settlements contained herein. In the event the Commission rejects this Stipulation or accepts the Stipulation upon conditions not proposed herein, each Party reserves the right to seek reconsideration of the decision. The Parties agree that their right to seek reconsideration is their sole remedy in the event the Commission rejects this Stipulation or accepts the Stipulation upon conditions not proposed herein. The Parties agree that with respect to this Stipulation, the provisions of WAC 480-07-750(2)(a) shall not apply.

e. The Parties enter into this Stipulation to avoid further expense, inconvenience, uncertainty and delay. By executing this Stipulation, no Party shall be deemed to have approved, admitted or consented to the facts, principles, methods or theories employed in arriving at the terms of this Stipulation, nor shall any Party be deemed to have agreed that any provision of this Stipulation is appropriate for resolving issues in any other proceeding.

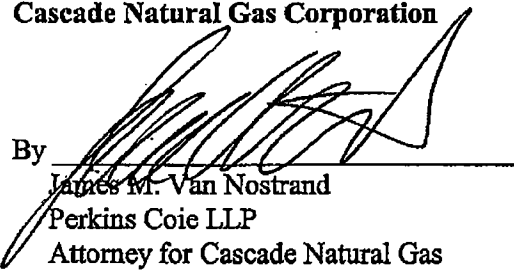
f. This Stipulation may be executed in counterparts and each signed counterpart shall constitute an original document.

This STIPULATION is entered into by each Party as of the date entered below.

DATED: October 5, 2006.

Cascade Natural Gas Corporation

By


James M. Van Nostrand
Perkins Coie LLP
Attorney for Cascade Natural Gas
Corporation

**Staff of the Washington Utilities and
Transportation Commission**

By


Gregory J. Trautman
Assistant Attorney General

Northwest Industrial Gas Users

By

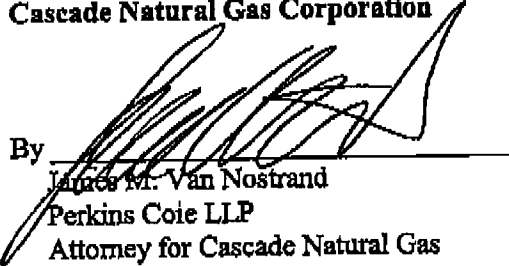
Edward A. Finklea
Cable Huston Benedict Haagensen &
Lloyd, LLP
Attorney for Northwest Industrial Gas
Users

This STIPULATION is entered into by each Party as of the date entered below.

DATED: October 5, 2006.

Cascade Natural Gas Corporation

By


James M. Van Nostrand
Perkins Coie LLP
Attorney for Cascade Natural Gas Corporation


Staff of the Washington Utilities and Transportation Commission

By

Gregory J. Trautman
Assistant Attorney General

Northwest Industrial Gas Users

By


Edward A. Finklea
Cable Huston Benedict Haagensen & Lloyd, LLP
Attorney for Northwest Industrial Gas Users

ATTACHMENT A

Joint Parties Proposed Rate Spread
At UTC Staffs Proposed Revenue Requirement Increase

Description (a)	Rate Schedule (b)	Total Adjusted Therm Sales (c)	Total Adjusted Revenues (d)	Total Adjusted Margin at @ 11-1-05 Rates (e)	Percent of Average (f)	Increased Margin By Customer Group (g)	Spread Residual (h)	Increased Margin By Customer Group (i)	Margin Percentage Increase (j)	Total Margin (k)	Percentage Increase to Total Revenue (l)	Misc Fees (m)	Amount for Rate Increase (n)	Percent Increase to Rates (o)
Residential														
Optional Service	503	100,927,127	\$ 122,786,407	\$ 29,932,654	100%	\$ 1,929,126	\$ 247,108	\$ 2,176,235	7.27%	\$ 32,108,889	1.77%	\$ 1,972,793	\$ 203,442	0.17%
Res-Com Dual Service														
Dry-out	502	1,431,475	\$ 1,672,956	\$ 372,851	50%	\$ 12,015	\$	\$ 12,015	3.22%	\$ 384,866	0.72%	\$	\$ 12,015	0.72%
Gas Air Conditioning	541	161,724	\$ 186,814	\$ 35,739	150%	\$ 3,455	\$	\$ 3,455	9.67%	\$ 39,194	1.85%	\$	\$ 3,455	1.85%
Commercial														
General Service	504	74,834,227	\$ 85,093,365	\$ 16,417,848	150%	\$ 1,587,168	\$ 135,537	\$ 1,722,705	10.49%	\$ 18,140,553	2.02%	\$ 219,199	\$ 1,503,506	1.77%
Com-Ind Dual Service														
Large Volume	511	7,829,441	\$ 8,143,794	\$ 1,014,714	75%	\$ 49,048	\$	\$ 49,048	4.83%	\$ 1,063,762	0.60%	\$	\$ 49,048	0.60%
Compressed Natural Gas	512	61,296	\$ 68,721	\$ 12,452	25%	\$ 201	\$	\$ 201	1.61%	\$ 12,653	0.29%	\$	\$ 201	0.29%
Industrial Firm														
General Service	505	10,198,314	\$ 10,814,281	\$ 1,407,925	150%	\$ 136,109	\$ 11,623	\$ 147,732	10.49%	\$ 1,555,657	1.37%	\$	\$ 147,732	1.37%
Interruptible														
General (Industrial)	570	3,264,164	\$ 3,133,656	\$ 189,142	75%	\$ 9,142	\$	\$ 9,142	4.83%	\$ 198,284	0.29%	\$	\$ 9,142	0.29%
Institutional	577	407,759	\$ 404,808	\$ 36,976	75%	\$ 1,787	\$	\$ 1,787	4.83%	\$ 38,763	0.44%	\$	\$ 1,787	0.44%
Total Core			\$ 199,115,527	\$ 232,304,802		\$ 3,728,051	\$ 394,268	\$ 4,122,320		\$ 53,542,621	1.77%	\$	\$ 1,930,328	0.83%
Non-Core														
Distribution Trans.	663	89,352,258	\$ 8,619,620	\$ 8,619,619	input -->	\$ (2,094,713)	\$	\$ (2,094,713)	-24.30%	\$ 6,524,906	-24.30%	\$	\$ (2,094,713)	-24.30%
Large Volume Trans.	664	155,323,148	\$ 5,922,700	\$ 5,922,700	input -->	\$ 343,818	\$	\$ 343,818	5.81%	\$ 6,266,518	5.81%	\$	\$ 343,818	5.81%
Electric Generation	678	0	\$ 0	\$ 0		\$ -	\$	\$ -	0.00%	\$ -	0.00%	\$	\$ -	0.00%
Special Contracts	901	257,718,509	\$ 5,832,167	\$ 5,832,167		\$ -	\$	\$ -	0.00%	\$ 5,832,167	0.00%	\$	\$ -	0.00%
Cost of Gas														
Total Non-Core			\$ 502,393,915	\$ 20,374,487		\$ (1,750,896)	\$ -	\$ (1,750,896)	-8.59%	\$ 18,623,590	-8.59%	\$	\$ (1,750,896)	-8.59%
SUBTOTAL			\$ 701,509,442	\$ 252,679,289		\$ 1,977,156	\$ 394,268	\$ 2,371,424	3.40%	\$ 72,166,211	0.94%	\$	\$	
Adjustments			\$ 9,760,691	\$ 9,760,691		\$ -	\$	\$ -		\$ 9,760,691	0.00%	\$ 2,191,992	\$	
Total Other Revenues and Taxes			\$ 701,509,442	\$ 262,439,980		\$ 1,977,156	\$ 394,268	\$ 2,371,424	2.98%	\$ 81,926,902	0.90%	\$	\$ 179,432	0.07%
TOTAL														

Subtotal w/o SC \$ 63,962,620

Revenue deficiency =>

\$ 2,371,424
3.71%

Revenue Deficiency plus 663/664 \$ 4,122,320
6.44%

Joint Parties Proposed Rate Spread
 At Cascade's Proposed Revenue Requirement Increase

Description (a)	Rate Schedule (b)	Total Adjusted Thermos Sales (c)	Total Adjusted Revenues (d)	Total Adjusted Margin at @ 11-1-05 Rates (e)	Percent of Average (f)	Increased Margin By Customer Group (g)	Spread Residual (h)	Increased Margin By Customer Group (i)	Margin Percentage Increase (j)	Total Margin (k)	Percentage Increase to Total Revenue (l)	Misc Fees (m)	Amount for Rate Increase (n)	Percent Increase to Rates (o)
Residential														
Optional Service	503	100,927,127	\$ 122,786,407	\$ 29,932,654	100%	\$ 5,557,089	\$ 711,826	\$ 6,268,915	20.94%	\$ 36,201,569	5.11%	\$ 1,972,793	\$ 4,296,122	3.50%
Res-Com Dual Service														
Dry-out	502	1,431,475	\$ 1,672,956	\$ 372,851	50%	\$ 34,610	\$	\$ 34,610	9.28%	\$ 407,461	2.07%	\$	\$ 34,610	2.07%
Gas Air Conditioning	541	161,724	\$ 186,814	\$ 35,739	150%	\$ 9,953	\$	\$ 9,953	27.85%	\$ 45,692	5.33%	\$	\$ 9,953	5.33%
Commercial														
General Service	504	74,834,227	\$ 85,093,365	\$ 16,417,848	150%	\$ 4,572,036	\$ 390,432	\$ 4,962,467	30.23%	\$ 21,380,315	5.83%	\$ 219,199	\$ 4,743,268	5.57%
Com-Ind Dual Service														
Large Volume	511	7,829,441	\$ 8,143,794	\$ 1,014,714	75%	\$ 141,289	\$	\$ 141,289	13.92%	\$ 1,156,003	1.73%	\$	\$ 141,289	1.73%
Compressed Natural Gas	512	61,296	\$ 68,721	\$ 12,452	25%	\$ 578	\$	\$ 578	4.64%	\$ 13,030	0.84%	\$	\$ 578	0.84%
Industrial Firm														
General Service	505	10,198,314	\$ 10,814,281	\$ 1,407,925	150%	\$ 392,078	\$ 33,482	\$ 425,560	30.23%	\$ 1,833,485	3.94%	\$	\$ 425,560	3.94%
Interruptible														
General (Industrial)	570	3,264,164	\$ 3,133,656	\$ 189,142	75%	\$ 26,336	\$	\$ 26,336	13.92%	\$ 215,478	0.84%	\$	\$ 26,336	0.84%
Institutional	577	407,759	\$ 404,808	\$ 36,976	75%	\$ 5,149	\$	\$ 5,149	13.92%	\$ 42,125	1.27%	\$	\$ 5,149	1.27%
Total Core		199,115,527	\$ 232,304,802	49,420,301		\$ 10,739,118	\$ 1,135,739	\$ 11,874,857		\$ 61,295,158	5.11%	\$	\$ 9,682,865	4.17%
Non-Core														
Distribution Trans.	663	89,352,258	\$ 8,619,620	\$ 8,619,619	input -->	\$ (2,094,713)	\$	\$ (2,094,713)	-24.30%	\$ 6,524,906	-24.30%	\$	\$ (2,094,713)	-24.30%
Large Volume Trans.	664	155,323,148	\$ 5,922,700	\$ 5,922,700	input -->	\$ 343,818	\$	\$ 343,818	5.81%	\$ 6,266,518	5.81%	\$	\$ 343,818	5.81%
Electric Generation	678	0	\$ 0	\$ 0		\$ -	\$	\$ -	0.00%	\$ -	0.00%	\$	\$ -	0.00%
Special Contracts	901	257,718,509	\$ 5,832,167	\$ 5,832,167		\$ -	\$	\$ -	0.00%	\$ 5,832,167	0.00%	\$	\$ -	0.00%
Cost of Gas														
Total Non-Core		502,393,915	\$ 20,374,487	\$ 20,374,486		\$ (1,750,896)	\$ -	\$ (1,750,896)	-8.59%	\$ 18,623,590	-8.59%	\$	\$ (1,750,896)	-8.59%
SUBTOTAL		701,509,442	\$ 252,679,289	\$ 69,794,787		\$ 8,988,222	\$ 1,135,739	\$ 10,123,961	14.51%	\$ 79,918,748	4.01%	\$	\$ 7,931,969	3.02%
Adjustments														
Total Other Revenues and Taxes			\$ 9,760,691	\$ 9,760,691		\$ -	\$ -	\$ -		\$ 9,760,691	0.00%	\$ 2,191,992	\$	
TOTAL		701,509,442	\$ 262,439,980	\$ 79,555,478		\$ 8,988,222	\$ 1,135,739	\$ 10,123,961	12.73%	\$ 89,679,439	3.86%	\$	\$ 7,931,969	3.02%

Subtotal w/o SC \$ 63,962,620

Revenue deficiency ==>
 Revenue deficiency plus 663/664

ATTACHMENT B

Residential Bill Impacts
Attachment B to Stipulation on Rate Spread, Rate Design
At UTC Staff's Revenue Requirement

	Current	Proposed
Basic Charge	\$ 4.00	\$ 5.50
Margin Rate	\$ 0.22658	\$ 0.20447
Gas Rate	\$ 0.91942	\$ 0.91942

Therms (a)	Annual Bills - Test Year		December 2004 Bills		July 2005 Bills		
	(f)	(g)	(i)	(j)	(l)	(m)	
	No. Bills*	% of Bills	No. Bills*	% of Bills	No. Bills*	% of Bills	
0		0%		0%		0%	
5	\$ 4.00	8%	2,424	2%	24,417	17%	
10	\$ 9.73	14%	1,137	1%	20,140	14%	
20	\$ 15.46	28%	2,803	2%	44,970	31%	
30	\$ 26.92	41%	3,658	3%	31,954	22%	
40	\$ 38.38	50%	4,490	3%	13,444	9%	
50	\$ 49.84	57%	6,686	5%	4,894	3%	
60	\$ 61.30	63%	9,286	6%	1,903	1%	
70	\$ 72.76	69%	12,142	8%	810	1%	
80	\$ 84.22	74%	13,844	10%	413	0%	
90	\$ 95.68	79%	14,510	10%	259	0%	
100	\$ 107.14	83%	14,048	10%	153	0%	
110	\$ 118.60	87%	12,312	9%	102	0%	
120	\$ 130.06	89%	10,469	7%	68	0%	
130	\$ 141.52	92%	8,313	6%	54	0%	
140	\$ 152.98	93%	6,614	5%	56	0%	
150	\$ 164.44	95%	5,028	4%	51	0%	
200	\$ 175.90	98%	11,365	8%	145	0%	
300	\$ 233.20	100%	3,703	3%	138	0%	
500	\$ 347.80	100%	540	0%	64	0%	
1000	\$ 577.00	100%	73	0%	13	0%	
4000	\$ 1,129.39	100%	8	0%	2	0%	
	\$ 4,588.00		143,453		144,050		
Average Monthly Bill	\$ 101.41	\$ 101.03	Percent Change	Number of Bills	Percent of Bills	Number of Bills	Percent of Bills
85	\$ (0.38)	\$	>=8%	3,561	2%	44,557	31%
			0% - 7.9%	67,419	47%	98,647	68%
			<0%	72,473	51%	846	1%

*Source: FC DR 19

Residential Bill Impacts
Attachment B to Stipulation on Rate Spread, Rate Design
At Cascade's Revenue Requirement

	Current	Proposed
Basic Charge	\$ 4.00	\$ 5.50
Margin Rate	\$ 0.22658	\$ 0.32341
Gas Rate	\$ 0.91942	\$ 0.91942

Therms (a)	Annual Bills - Test Year		December 2004 Bills		July 2005 Bills	
	(b)	(c)	(d)	(e)	(f)	(g)
0	\$ 4.00	\$ 5.50	\$ 1.50	0%	-	0%
5	\$ 9.73	\$ 11.71	\$ 1.98	8%	2,424	2%
10	\$ 15.46	\$ 17.93	\$ 2.47	16%	1,137	1%
20	\$ 26.92	\$ 30.36	\$ 3.44	13%	2,803	2%
30	\$ 38.38	\$ 42.78	\$ 4.40	11%	3,658	3%
40	\$ 49.84	\$ 55.21	\$ 5.37	11%	4,490	3%
50	\$ 61.30	\$ 67.64	\$ 6.34	10%	6,686	5%
60	\$ 72.76	\$ 80.07	\$ 7.31	10%	12,142	8%
70	\$ 84.22	\$ 92.50	\$ 8.28	10%	13,844	10%
80	\$ 95.68	\$ 104.93	\$ 9.25	10%	14,510	10%
90	\$ 107.14	\$ 117.35	\$ 10.21	10%	14,048	10%
100	\$ 118.60	\$ 129.78	\$ 11.18	9%	12,312	9%
120	\$ 141.52	\$ 154.64	\$ 13.12	9%	10,469	7%
130	\$ 152.98	\$ 167.07	\$ 14.09	9%	8,313	6%
140	\$ 164.44	\$ 179.50	\$ 15.06	9%	6,614	5%
150	\$ 175.90	\$ 191.92	\$ 16.02	9%	5,028	4%
200	\$ 233.20	\$ 254.07	\$ 20.87	9%	11,365	8%
300	\$ 347.80	\$ 378.35	\$ 30.55	9%	3,703	3%
500	\$ 577.00	\$ 626.91	\$ 49.91	9%	540	0%
1000	\$ 1,150.00	\$ 1,248.33	\$ 98.33	9%	73	0%
4000	\$ 4,588.00	\$ 4,976.82	\$ 388.82	8%	8	0%
					143,453	
Average Monthly Bill	\$ 101.41	\$ 111.14	\$ 9.73	10%		
					Percent Bill Change	Percent Bill Change
					>=16%	>=16%
					10% - 15%	10% - 15%
					<10%	<10%
					Number of Bills	Number of Bills
					241,791	3,561
					1,119,709	67,419
					365,686	72,473
					Percent of Bills	Percent of Bills
					14%	2%
					65%	47%
					21%	51%
					Number of Bills	Number of Bills
					44,557	846
					98,647	846
					Percent of Bills	Percent of Bills
					31%	1%
					68%	68%
					1%	1%

*Source: PC DR 19