Exhibit No. \_\_\_(JHS-6T)

Revisions of July 19, 2004

1		Exhibit No(JHS-E3), page 2.03, Power Costs, has a new line 3 inserted,
2		labeled Tenaska disallowance, which adjusts the return on this regulatory asset to
3		50% recovery. This change is also reflected in Ms. Ryan's revised Exhibit No.
4		(JMR-10), which is being submitted with this filing. The change to net
5		operating income is to decrease net income by \$32,191,708 instead of lowering
6		net income \$38,095,594 as originally filed.
7		Exhibit No (JHS-E3), page 4.05, General Rate Increase, changes to reflect
8		the two adjustments described above and the revenue requirement deficiency is
9		\$82,299,254_82,662,094 instead of \$81,446,431.
10		These three adjustments also carry forward to the summary page for Exhibit No.
11		(JHS-E3) and Sales to Customers after the rate increase is now
12		\$1,497,124,832 1,497,487,672 instead of \$1,506,646,865 as originally filed.
13	Q.	Are you submitting revisions to Exhibit No (JHS-E3) with this
14		supplemental testimony?
15	A.	Yes. I have marked amounts that have changed from the original with black
16		outlining.
17	Q.	Is the Company planning on filing new tariffs to reflect this change in
18		revenue requirement?
19	A.	Not at this time. The supplemental testimony for Ms. Paulson and Mr. Heidell
20		discuss the impact of this change for customers, which is relatively minimal. The
21		tariff sheets for the original general rate case filing are currently suspended for
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		REVISED 7/19/04