Docket Nos. UE-170033 and UG-170034 (Consolidated) - Vol. V

Washington Utilities and Transportation **Commission v. Puget Sound Energy**

September 29, 2017



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1	BEFORE THE WASHINGTON	1	A P P E A R A N C E S (Continued)
2	UTILITIES AND TRANSPORTATION COMMISSION	2	FOR COMMISSION STAFF:
3	WASHINGTON UTILITIES AND	3	JEFF ROBERSON BRETT P SHEARER Attorney General's Office of Washington P O. Box 40128 Olympia, Washington 98504 360.664,1193 jroberso@utc.wa.gov bretts@atg.wa.gov
4	TRANSPORTATION COMMISSION, ()	4	Attorney General's Office of Washington
5	Complainant,))	5	Olympia, Washington 98504
6	vs.) DOCKET NOS. UE-170033) and UG-170034	б	iroberso@utc.wa.gov
7	PUGET SOUND ENERGY,) (Consolidated)	7	biolis@alg.wa.gov
8	Respondent.)	8	FOR PUGET SOUND ENERGY:
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10	Pages 538 to 628	10	10885 Northeast Fourth Street
11	ADMINISTRATIVE LAW JUDGE DENNIS MOSS	11	Bellevue, Washington 9800-55794
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13	9:30 a.m.	13	JASON KUZMA
14	September 29, 2017	14	JASON KUZMA Perkins Cole LLP 1201 [bird Avenue
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18 19		18	FOR ICNU:
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1	APPEARANCES		A P P E A R A N C E S (Continued)
2	ADMINISTRATIVE LAW JUDGE:	2	
3	DENNIS MOSS	3	FOR THE ENERGY PROJECT:
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6	01vmpia, Washington 98504 360.664.1136	6	Bainbridge Island, Washington 98110
7		7	206.669.8197 simon@ffitchlaw.com
8		8	FOR FEDERAL EXECUTIVE AGENCIES: (Via telephone)
9	CHAIRMAN DAVID DANNER COMMISSIONER ANY BENDAHL COMMISSIONER JAY BALASBAS Washington Utilities and Transportation Commission 1300 South Evergreen Park Drive S.W. O. Box 47250 Olympia, Washington 98504 360.664.1136	9	RITA LIOTTA
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11 12	1300 South Evergreen Park Drive S.W.	11	One Avenue of the Palms Suite 161
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14 15	FOR PUBLIC COUNSEL:	14 15	
15	FOR PUBLIC COUNSEL:	15	FOR NORTHWEST ENERGY COALITION RENEWABLE NORTHWEST
15 16	FOR PUBLIC COUNSEL:	15 16	
15 16 17	FOR PUBLIC COUNSEL:	15 16 17	RENEWABLE NORTHWEST
15 16 17 18	FOR PUBLIC COUNSEL:	15 16 17 18	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203
15 16 17 18 19	FOR PUBLIC COUNSEL:	15 16 17	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice
15 16 17 18 19 20	FOR PUBLIC COUNSEL: LISA W. GAEKEN ARMIKKA BRYANT Assistant Attorney General	15 16 17 18 19 20	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203 Seattle, Washington 98104-1711 206.343.7340
15 16 17 18 19	FOR PUBLIC COUNSEL:	15 16 17 18 19	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203 Seattle, Washington 98104-1711 206.343.7340
15 16 17 18 19 20 21	FOR PUBLIC COUNSEL:	15 16 17 18 19 20 21	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203 Seattle, Washington 98104-1711 206.343.7340
15 16 17 18 19 20 21 22	FOR PUBLIC COUNSEL:	15 16 17 18 19 20 21 22	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203 Seattle, Washington 98104-1711 206.343.7340
15 16 17 18 19 20 21 22 23	FOR PUBLIC COUNSEL:	15 16 17 18 19 20 21 22 23	RENEWABLE NORTHWEST AND NATURAL RESOURCES DEFENSE FUND: KRISTEN L. BOYLES Earthjustice 705 Second Avenue, Suite 203 Seattle, Washington 98104-1711 206.343.7340

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A P P E A R A N C E S (Continued)	1 OLYMPIA, WASHINGTON, SEPTEMBER 29, 2017
	2 9:30 A.M.
FOR NWIGU:	з -оОо-
DOUGLAS M. KINCAID	4 PROCEEDINGS
Cable Huston Suite 2000 1001 SW Fifth Avenue Portland, Oregon 97204-1136 503.224.3092 dkincaid@cablehuston.com	5
Portland, Oregon 97204-1136	6 JUDGE MOSS: Let's come to order, please.
dkincaid@cablehuston.com	7 Good morning everybody. My name is Dennis Moss; I'm an
FOR THE KROGER CO: (Via telephone)	8 Administrative Law Judge with the Washington Utilities
	9 and Transportation Commission. We are convened today in
KURT J. BOEHM Boehm, Kurtz & Lowry 36 East Seventh Street, Suite 1510 Cincingati, Chio 45202	10 the matter styled Washington Utilities and
Cincinnati, Ohio 45202 215 421 2255	11 Transportation Commission against Puget Sound Energy,
kboehm@bkllawfirm.com	12 Inc., Dockets UE-170033 and UG-170034.
FOR THE SIERRA CLUB:	13This is a settlement hearing and so
	14 procedures will be a little bit different today than an
TRAVIS RITCHIE Staff Attorney Sierra Club	15 ordinary evidentiary hearing, and I'll talk about those
Sierra Club 2101 Webster Street, Suite 1300 Oakland, California 94612 415,977.5727	16 in a few minutes.
415.977.5727 travis.ritchie@sierraclub.org	17 The first order of business is to take
travis.inchie@sierraciub.org	18 appearances, and we'll start with the Company.
FOR THE STATE OF MONTANA: (Via telephone)	19 MS. CARSON: Good morning, Your Honor.
ADAM TABOR Orrick Herrington & Sutcliffe	20 Sheree Strom Carson with Perkins Coie representing Puget
Orrick, Herrington & Sutcliffe 701 Fifth Avenue, Suite 5600 Seattle, Washington 98104 202,763,1758	21 Sound Energy.
202.763 1758 atabor@orrick.com	22 MR. KUZMA: Jason Kuzma also with Perkins
	23 Coie representing Puget Sound Energy.
	24 JUDGE MOSS: Let's just go around the table.
	25 MS. BOYLES: Kristen Boyles with
	Page 545
543	1 Earthjustice representing Northwest Energy Coalition,
	2 Renewable Northwest, and Natural Resources Defense
HEARING Volume V: INDEX	3 Council.
PAGE	4 MR. RITCHIE: Good morning, Your Honor.
OPENING STATEMENT - STAFF 558	5 Travis Ritchie representing Sierra Club.
OPENING STATEMENT - PUBLIC COUNSEL 561	6 MR. KINCAID: Doug Kincaid with Cable Huston
BENCH INQUIRES TO COUNSEL 569	7 Law Firm representing Northwest Industrial Gas Users.
PSE SETTLEMENT PANEL	8 MS. GAFKEN: Lisa Gafken, Assistant Attorney
Cross-Examination By Ms. Gafken 572	9 General, for Public Counsel.
Cross-Examination By Mr. Bryant 584	10 MR. BRYANT: Armikka Bryant, Assistant
STAFF SETTLEMENT PANEL	11 Attorney General, for Public Counsel.
Cross-Examination By Ms. Gafken 599	12 MR. ROBERSON: Jeff Roberson, Assistant
Cross-Examination By Mr. Bryant 600	13 Attorney General, for Commission Staff.
BENCH INQUIRIES TO FULL SETTLEMENT PANEL 606	
	14 MR. SHEARER: Brett Shearer, Assistant
	14MR. SHEARER: Brett Shearer, Assistant15Attorney General, also for Staff.
	 MR. SHEARER: Brett Shearer, Assistant Attorney General, also for Staff. JUDGE MOSS: Mr. Ffitch?
	 MR. SHEARER: Brett Shearer, Assistant Attorney General, also for Staff. JUDGE MOSS: Mr. Ffitch? MR. FFITCH: Good morning, Your Honor.
	 MR. SHEARER: Brett Shearer, Assistant Attorney General, also for Staff. JUDGE MOSS: Mr. Ffitch? MR. FFITCH: Good morning, Your Honor. Simon ffitch, attorney for The Energy Project.
	 MR. SHEARER: Brett Shearer, Assistant Attorney General, also for Staff. JUDGE MOSS: Mr. Ffitch? MR. FFITCH: Good morning, Your Honor. Simon ffitch, attorney for The Energy Project. JUDGE MOSS: Mr. Oshie?
	14MR. SHEARER: Brett Shearer, Assistant15Attorney General, also for Staff.16JUDGE MOSS: Mr. Ffitch?17MR. FFITCH: Good morning, Your Honor.18Simon ffitch, attorney for The Energy Project.19JUDGE MOSS: Mr. Oshie?20MR. OSHIE: Your Honor, Pat Oshie
	14MR. SHEARER: Brett Shearer, Assistant15Attorney General, also for Staff.16JUDGE MOSS: Mr. Ffitch?17MR. FFITCH: Good morning, Your Honor.18Simon ffitch, attorney for The Energy Project.19JUDGE MOSS: Mr. Oshie?20MR. OSHIE: Your Honor, Pat Oshie21representing ICNU.
	14MR. SHEARER: Brett Shearer, Assistant15Attorney General, also for Staff.16JUDGE MOSS: Mr. Ffitch?17MR. FFITCH: Good morning, Your Honor.18Simon ffitch, attorney for The Energy Project.19JUDGE MOSS: Mr. Oshie?20MR. OSHIE: Your Honor, Pat Oshie21representing ICNU.22JUDGE MOSS: Thank you. Are there others
	14MR. SHEARER: Brett Shearer, Assistant15Attorney General, also for Staff.16JUDGE MOSS: Mr. Ffitch?17MR. FFITCH: Good morning, Your Honor.18Simon ffitch, attorney for The Energy Project.19JUDGE MOSS: Mr. Oshie?20MR. OSHIE: Your Honor, Pat Oshie21representing ICNU.22JUDGE MOSS: Thank you. Are there others23back there? I do see some fresh faces in the room such
	 MR. SHEARER: Brett Shearer, Assistant Attorney General, also for Staff. JUDGE MOSS: Mr. Ffitch? MR. FFITCH: Good morning, Your Honor. Simon ffitch, attorney for The Energy Project. JUDGE MOSS: Mr. Oshie? MR. OSHIE: Your Honor, Pat Oshie representing ICNU. JUDGE MOSS: Thank you. Are there others

		100,	
1	Page 546 you're welcome too as well.	1	Page 548 just PSE, but settling parties and Ms. Gafken have
2	I'll note I should ask first, are there	2	agreed to stipulate in KJB-56X through 64X; is that
3	counsel on the phone who wish to enter an appearance	3	correct?
4	today?	4	MS. GAFKEN: From my perspective it is.
5	MR. BOEHM: This is Kurt Boehm for The	5	However, I had only communicated with PSE, so I'm not
6	Kroger Company.	6	sure if it's accurate that all of the parties are in
7	JUDGE MOSS: Mr. Boehm, welcome.	7	agreement.
8	MS. LIOTTA: Good morning, Judge Moss. This	8	JUDGE MOSS: All right. Is there any
9	is Rita Liotta with FEA.	9	objection to any of those exhibits? Apparently not, so
10	JUDGE MOSS: Ms. Liotta.	10	they will be stipulated in as identified.
11	MR. TABOR: This is Adam Tabor for the State	11	MS. CARSON: I just want to clarify, does it
12	of Montana listening in.	12	begin with 56X or 53X?
13	JUDGE MOSS: Mr. Tabor, thank you.	13	MS. GAFKEN: 56.
14	No others? All right, good. A couple	14	MS. CARSON: It's the depreciation-related
15	housekeeping matters first. I will note for the record	15	exhibits?
16	that Mr. Kincaid entered an appearance in the proceeding	16	MS. GAFKEN: It's the depreciation-related
17	yesterday, I believe it was, for Northwest Industrial	17	exhibits. I'm sorry, I misheard.
18	Gas Users.	18	JUDGE MOSS: Okay. Now, with respect to any
19	I wanted to mention that Mr. McKenna for	19	other cross exhibits that have been identified, and
20	Montana filed a letter supporting the settlement, and	20	maybe there are none, I haven't really focused on this a
21	that was signed by Mr. Tim Fox who is the Montana	21	whole lot, is there any objection to any exhibit that
22	Attorney General. He described himself in the letter as	22	the parties are bringing forward today? Apparently not.
23	representing the State of Montana, which is not an	23	No?
24	inappropriate description, I'm sure, but given the	24	MS. CARSON: No. I believe that we had
25	State's request yesterday that we include the letter as	25	agreed and Public Counsel had agreed to stipulate to the
	Page 547		Page 549
1	an exhibit, I'm taking it that he is Montana's witness	1	one exhibit that PSE had from Ms. McCullar.
2	in support of the settlement stipulation.	2	JUDGE MOSS: Right. I previously understood
3	Is that a correct assumption on my part,	3	that to be the case. And we had renumbered that exhibit
4	Mr. Tabor?	4	as 13?
5	MR. TABOR: Judge Moss, this is Adam Tabor.	5	MS. CARSON: That's right. And one of the
6	The letter was intended to at least be in the record for	6	exhibits, 56X, has been supplemented; is that correct?
7	purposes of the settlement hearing. Whether testifying	7	JUDGE MOSS: Will be.
8	as a witness, that's up to the Court. We just wanted to	8	MS. CARSON: Will be supplemented.
9			
	make sure that the letter was not excluded.	9	JUDGE MOSS: That's Chapter 3; is that
10	make sure that the letter was not excluded. JUDGE MOSS: Right. Well, we'll not expect	9 10	right?
10 11			•
	JUDGE MOSS: Right. Well, we'll not expect	10	right?
11	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat	10 11	right? MS. GAFKEN: No. And actually, both the
11 12	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in	10 11 12	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be
11 12 13	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties	10 11 12 13	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the
11 12 13 14	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person.	10 11 12 13 14	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's
11 12 13 14 15	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay.	10 11 12 13 14 15	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies
11 12 13 14 15 16	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay. JUDGE MOSS: That will take care of that. I	10 11 12 13 14 15 16	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies here of the supplemented Barnard exhibit, and so that
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11 12 13 14 15 16 17 18 19	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay. JUDGE MOSS: That will take care of that. I just wanted to be clear about that. MR. TABOR: Okay, thank you. JUDGE MOSS: No problem.	10 11 12 13 14 15 16 17 18 19	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies here of the supplemented Barnard exhibit, and so that will include Chapters 4 and I believe 14. JUDGE MOSS: Of this NARUC manual? MS. GAFKEN: No, this is the one with the
11 12 13 14 15 16 17 18 19 20	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay. JUDGE MOSS: That will take care of that. I just wanted to be clear about that. MR. TABOR: Okay, thank you. JUDGE MOSS: No problem. Are there any motions or requests before we	10 11 12 13 14 15 16 17 18 19 20	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies here of the supplemented Barnard exhibit, and so that will include Chapters 4 and I believe 14. JUDGE MOSS: Of this NARUC manual? MS. GAFKEN: No, this is the one with the it's the Wolf and Fitch excerpts.
11 12 13 14 15 16 17 18 19 20 21	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay. JUDGE MOSS: That will take care of that. I just wanted to be clear about that. MR. TABOR: Okay, thank you. JUDGE MOSS: No problem. Are there any motions or requests before we talk a little bit about exhibits? Nothing? All right.	10 11 12 13 14 15 16 17 18 19 20 21	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies here of the supplemented Barnard exhibit, and so that will include Chapters 4 and I believe 14. JUDGE MOSS: Of this NARUC manual? MS. GAFKEN: No, this is the one with the it's the Wolf and Fitch excerpts. JUDGE MOSS: Let me take a look. This is
11 12 13 14 15 16 17 18 19 20 21 22	JUDGE MOSS: Right. Well, we'll not expect a Notice of Appearance from Mr. Fox and we will treat him as being at least in effect Montana's witness in support of the settlement stipulation, which all parties are required to identify such a person. MR. TABOR: Correct. Okay. JUDGE MOSS: That will take care of that. I just wanted to be clear about that. MR. TABOR: Okay, thank you. JUDGE MOSS: No problem. Are there any motions or requests before we talk a little bit about exhibits? Nothing? All right. Now, of course I'm interested, if possible,	10 11 12 13 14 15 16 17 18 19 20 21 22	right? MS. GAFKEN: No. And actually, both the McCullar exhibit and Exhibit 56X for Ms. Barnard will be supplemented. I believe PSE has already filed the supplemented exhibit for Ms. McCullar. I think that's already happened. And then we will we have copies here of the supplemented Barnard exhibit, and so that will include Chapters 4 and I believe 14. JUDGE MOSS: Of this NARUC manual? MS. GAFKEN: No, this is the one with the it's the Wolf and Fitch excerpts. JUDGE MOSS: Let me take a look. This is for Barnard, right?

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1	a second.	1	MS. GAFKEN: No. So we held those for
2	Well, it appears I'm going to be working at	2	today.
3	a disadvantage today because my exhibit list only shows	3	JUDGE MOSS: Which ones again?
4	cross exhibits through 52 for Ms. Barnard. I'm sure	4	MS. GAFKEN: 45, 51 and 52.
5	that I have them if they've been filed.	5	JUDGE MOSS: All right, I've marked them.
6	MS. GAFKEN: Well, the exhibit list that we	6	Any objections to those?
7	have has some cross exhibits at the beginning of the	7	MS. CARSON: No, no objections.
8	exhibit list and then some listed throughout in the main	8	JUDGE MOSS: All right, they will be
9	body.	9	stipulated in.
10	JUDGE MOSS: I have both exhibit lists here.	10	MS. GAFKEN: Okay. And then there is
11	Oh, wait a minute, I'm sorry. I was probably looking at	11	another set of exhibits that were not discussed at the
12	the wrong one. I was looking at the wrong one, sorry.	12	last hearing but that were not renumbered, so they
13	I have both exhibit lists here and so I was easily	13	weren't identified in the cover letter that we submitted
14	confused.	14	with our cross exhibits but they were in the red-lined
15	Let's see then. I want to make sure I have	15	exhibit list that we submitted.
16	all the ones for today. And I do, so that's good. So	16	JUDGE MOSS: Okay. All right.
17	that's response to Public Counsel DR 456 as the 64X.	17	MS. GAFKEN: And those were exhibits for Tom
18	All right, very good. I'm clear now. Thank	18	Schooley. And then it gets a little more complicated as
19	you very much.	19	well. So Mr. Schooley has three exhibits that he
20	MS. GAFKEN: Well, hang on a second. 56X is	20	prefiled. And then in the exhibit list on Page 43 on
21	the Excerpt from Depreciation Systems from Wolf and	21	the copy that I'm looking at, the cross exhibits are
22	Fitch.	22	numbered 3X through 7X, and I think it's supposed to be
23	JUDGE MOSS: No, I'm saying KJB-64X is	23	4X through 8X.
24	identified in my list at least as Response to Public	24	But it's that set of exhibits that we
25	Counsel DR 456.	25	intended to bring forward as well. But they didn't need
	Page 551		Page 553
1	MS. GAFKEN: That's correct.	1	to be renumbered.
2	JUDGE MOSS: Correct? Okay. I just wanted	2	JUDGE MOSS: So 4X through 8X for Schooley?
3	to make sure.	3	MS. GAFKEN: Correct.
4	MS. GAFKEN: So there is another question	4	JUDGE MOSS: Is there any objection to any
5	that I have about the exhibit list.	5	of those?
6	JUDGE MOSS: All right.	6	MR. SHEARER: We don't have an objection,
7	MS. GAFKEN: It's one of those confusing	7	Your Honor. I just wanted to throw out there that
8	issues. I also became a little confused when I went	8	Mr. Schooley was also testimony in support of the
9	back to the exhibit list and was preparing for today.	9	settlement, and that was filed as label TES-4T, so we
10	So I wanted to make sure that we were clear on what we	10	have a lot of 4's. Whatever avoids confusion is fine
11	had intended to bring forward.	11	with us.
12	So in our cover letter we had identified	12	JUDGE MOSS: You don't have 4, 5, 6, 7?
13	exhibits that we were renumbering and exhibits that we	13	Just 4?
14	were withdrawing. But there were also certain exhibits	14	MR. SHEARER: Just 4.
15	that were not renumbered but we were bringing forward.	15	JUDGE MOSS: I think we'll manage.
16	JUDGE MOSS: Okay.	16	MR. SHEARER: There's one with an X and one
17	MS. GAFKEN: So there's a few that are	17	with a T.
18	affected by this. There were a couple of exhibits for	18	JUDGE MOSS: The X and the T are
19	Ms. Barnard that were originally marked as KJB-45 and	19	sufficiently distinguishing.
20	KJB-51 and 52, and these were discussed at the last	20	MS. GAFKEN: Should we call it cross
21	hearing. And so we had intended to bring those forward	21	exhibits 5X to 9X?
	today as well, but they're not listed in the beginning		ILIDCE MOSS: I don't want to renumber them

22 JUDGE MOSS: I don't want to renumber them.

23 MS. GAFKEN: Okay.

24 JUDGE MOSS: All right. I'm going to lose 25 my reputation here; I said I'd never take more than

22 today as well, but they're not listed in the beginning

JUDGE MOSS: Right. Were they stipulated in

23 of the --

25 last time?

24

	Page 554		Page 556
1	15 minutes in preliminary matters. That's all right.	1	Counsel witnesses, we'll take that up last. I'm not
2	It doesn't matter anymore at this stage of my career.	2	currently aware of any, but you indicated your witnesses
3	Now, does that take care of our exhibits	3	would be available by phone, or I suspect some of them
4	then, I think? That's good. That makes the next things	4	are here in the hearing room. I'm not wearing my
5	go more smoothly when we get to the questioning. All	5	glasses so I'm not really sure. Is Ms. Colamonici here?
6	right, that takes care of that.	6	MS. GAFKEN: She is here.
7	Now, Mr. Shearer, getting to your point	7	JUDGE MOSS: I can't see past the first row.
8	about Chapter XIII of the NARUC Public Utility	8	l can see all of you, though.
9	Depreciation Practices August 1996 Manual I guess I	9	MS. GAFKEN: And we do have some visibility
10	should have said that with two breaths instead of one	10	issues that we communicated earlier.
11	you asked that we either take it in as the full chapter	11	JUDGE MOSS: Yes, I understand. And I think
12	as under the Rule of Optional Completeness or that we	12	anything that we do with your witnesses will be this
13	take official notice of it. It seems to me it's more	13	afternoon, so we'll work it out. I'm not anticipating
14	appropriate to take official notice of it, and so unless	14	that anyway, but we'll see.
15	somebody has an issue with that, I suggest that we do	15	All right. Now, of course we'll have some
16	that. Apparently no one has an issue with that. I	16	housekeeping at the end of the day, but beyond that
17	would like you to provide copies for the bench, though.	17	we're good to go.
18	MR. SHEARER: Yes, Your Honor. I do have	18	MS. CARSON: One issue. I just wanted to
19	copies.	19	reiterate that PSE's depreciation expert John Spanos is
20	, JUDGE MOSS: Okay. Let me just get those	20	available, he is on the line. He can be a part of the
21	from you. I should mention as well that Judge Pearson	21	PSE panel if there are questions on depreciation that
22	and I discussed the matter, and she has another pressing	22	Ms. Barnard is not able to respond to. He's only
23	matter with a deadline and so I told her that she should	23	available until 11, though.
24	probably excuse herself from the hearing today. And	24	JUDGE MOSS: All right. Well, I think
25	that's why she's not sitting up here with me, so she can		that's fine. I think we'll be in good shape. And
	Page 555		Page 557
1	get through that other matter in a timely way. So just	1	Ms. Barnard is probably going to be able to answer
2	by way of explanation.	2	anything we need hear about today. And if we need
3	All right. I believe with that we're ready.		
		3	
4	I've previously disclosed to the parties the process in	3	Mr. Spanos we can call him. MS. GAFKEN: I wanted to bring one other
4 5	I've previously disclosed to the parties the process in response to a request that I do so. Normally I do that		MS. GAFKEN: I wanted to bring one other
	· · · · ·	4	MS. GAFKEN: I wanted to bring one other issue up. I don't think it's going to be an issue,
5	response to a request that I do so. Normally I do that at the beginning of the hearing. I did it yesterday I	4 5 6	MS. GAFKEN: I wanted to bring one other issue up. I don't think it's going to be an issue, however, I did want to alert the bench and parties that
5 6	response to a request that I do so. Normally I do that at the beginning of the hearing. I did it yesterday I	4 5 6	MS. GAFKEN: I wanted to bring one other issue up. I don't think it's going to be an issue, however, I did want to alert the bench and parties that both Mr. Bryant and I do have questions. We split up
5 6 7	response to a request that I do so. Normally I do that at the beginning of the hearing. I did it yesterday I think through email, but I'll just reiterate for the	4 5 6 7	MS. GAFKEN: I wanted to bring one other issue up. I don't think it's going to be an issue, however, I did want to alert the bench and parties that both Mr. Bryant and I do have questions. We split up our questioning by topics so we don't have overlap, but
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9/29/2017

	cket Nos. UE-170033 and UG-170034 (Consolida	,) - Vol. V 9/29/201
	Page 558		Page 560
	OPENING STATEMENT - STAFF		OPENING STATEMENT - STAFF
1	Manual.	1	provides.
2	Now there's going to be an opportunity for	2	On the former point, the settling parties
3	opening statements. Does the Company, or I should say	3	believe the proposed rates and return to investors
4	do the settling parties, anybody representing the	4	strike the appropriate balance, and the results are
5	settling parties wish to make an opening statement?	5	fair, just, reasonable, and sufficient. To the latter
6	MR. SHEARER: Yes, Your Honor. Brett	6	point, the settling parties believe this Settlement
7	Shearer on behalf of Staff for the settling parties.	7	Agreement appropriately represents the interests of all
8	JUDGE MOSS: All right. Go ahead, please.	8	stakeholders including Public Counsel's constituencies.
9	MR. SHEARER: Good morning Commissioners,	9	I ask that the Commission recall the public
10	Judge Moss. Thank you for being here today and thank	10	comments in this case. By my very unofficial count,
11	you for the opportunity to address the bench this	11	about 99 percent of those commenters expressed concern
12	morning.	12	with carbon emissions and a full three-quarters or so
13	The settlement before you today is truly a	13	expressly asked that the lives of coal plants not go
14	great achievement. Ten parties, many of whom can't	14	beyond 2025. Several commenters even acknowledged the
15	agree on anything most of the time, now do agree on a	15	need for higher rates to accomplish those goals.
16	set of real actionable solutions to some very	16	Lastly, to the extent Public Counsel's
17	complicated and contentious issues before this	17	opposition is about the discrepancy between litigation
18	commission.	18	positions and the ultimate terms and conditions of
19	First and foremost and as all of you know,	19	settlement, we concede the point. Staff and the
20	the agreement lays out a fair and orderly path forward	20	settling parties' litigation positions are not identical
21	for Colstrip Units 1 through 4. The agreement also sets	21	to the terms of settlement. I know that does not come
22	aside at least \$100 million for Colstrip-related costs.	22	as a surprise to anybody in this room. A settlement by
23	The settling parties further agree to bring down PSE's	23	its nature is a compromise of the litigation positions
24	costs of capital in line with the other regulated	24	and lack of litigation risk, costs, and the
25	electric utilities in the state to materially increase	25	reasonableness of the outcome. Therefore, Public
	Page 559		Page 561
	OPENING STATEMENT - STAFF		OPENING STATEMENT - PUBLIC COUNSEL
1	low-income funding, to improve electric rate design, and	1	Counsel's focus on litigation positions and testimony is
2	resolve a number of large-dollar-item accounting issues	2	misplaced and ultimately irrelevant to the reason we are
3	such as storm damage. The settlement before you	2	
5		3	
4		3 4	here today.
4	accomplishes all of those very difficult and very	4	And that brings me to the reason we are here
5	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to	4 5	And that brings me to the reason we are here today. I quote the Commission's rules for considering
5 6	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to electric ratepayers and a 4 percent decrease to gas	4 5 6	And that brings me to the reason we are here today. I quote the Commission's rules for considering settlement under Washington Administrative Code
5 6 7	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to electric ratepayers and a 4 percent decrease to gas ratepayers.	4 5 6 7	And that brings me to the reason we are here today. I quote the Commission's rules for considering settlement under Washington Administrative Code 480-07-750. "The commission will approve settlements
5 6 7 8	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to electric ratepayers and a 4 percent decrease to gas ratepayers. Now, in spite of the achievements embodied	4 5 6 7 8	And that brings me to the reason we are here today. I quote the Commission's rules for considering settlement under Washington Administrative Code 480-07-750. "The commission will approve settlements when doing so is lawful, when the settlement terms are
5 6 7 8 9	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to electric ratepayers and a 4 percent decrease to gas ratepayers. Now, in spite of the achievements embodied in this agreement, Public Counsel is here today in	4 5 7 8 9	And that brings me to the reason we are here today. I quote the Commission's rules for considering settlement under Washington Administrative Code 480-07-750. "The commission will approve settlements when doing so is lawful, when the settlement terms are supported by an adequate record, and when the result is
5 7 8 9 10	accomplishes all of those very difficult and very expensive items with a mere 1 percent increase to electric ratepayers and a 4 percent decrease to gas ratepayers. Now, in spite of the achievements embodied in this agreement, Public Counsel is here today in opposition to that settlement. And do not be confused	4 5 7 8 9 10	And that brings me to the reason we are here today. I quote the Commission's rules for considering settlement under Washington Administrative Code 480-07-750. "The commission will approve settlements when doing so is lawful, when the settlement terms are supported by an adequate record, and when the result is consistent with the public interest."
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	Page 562 OPENING STATEMENT - PUBLIC COUNSEL		Page 564 OPENING STATEMENT - PUBLIC COUNSEL
1	We also have a case that's somewhat clear as	1	With respect to the return on equity, the
2	mud. Staff in its direct case noted that it was able to	2	evidence strongly supports a lower ROE, as explained by
3	properly analyze this case but it had come uncomfortably	3	Public Counsel witness Dr. Woolridge.
4	close to not being able to, as propounded in	4	We also have some concerns with the electric
5	Ms. Cheeseman's direct testimony. And I think that that	5	rate spread and the settlement piece there. A great
6	is a pretty apt statement. This case has been a very	6	deal of the rate spread/rate design issues are subject
7	difficult case; there's a lot of moving pieces. It's	7	to the litigated component of this case, but the
8	been difficult to get an apples-to-apples comparison	8	electric rate spread component is incomplete and, quite
9	across the parties and it's been hard to decipher. And	9	frankly, unbalanced. And so we have some concerns about
10	I think that's one reason why I would like to see the	10	that.
11	decision-makers take a look at this case and make a	11	Issues regarding the expedited rate filing
12	decision based on the entire record. It seems	12	in the settlement greatly concern Public Counsel. Part
13	reasonable to ask the decision-makers to do that in this	13	of our concern are related to how expedited those
14	case.	14	proceedings are. The term under the settlement provides
15	Turning to the specifics of the settlement	15	a little bit more time than the original proposal in
16	of the case, I won't comment on every aspect of the	16	Puget Sound Energy's case, but 120 days is still very
17	settlement. We have a comprehensive presentation that	17	fast, and we have a lot of concerns about how that
18	we've made through our witnesses, but I will highlight	18	proceeding will go forward. That really provides about
19	some of the concerns that Public Counsel has with the	19	one round of discovery, and even in a simple case one
20	settlement. I'll also highlight areas where we support	20	round of discovery isn't really enough to dig in.
21	the settlement terms and then I'll share a silver	21	Sometimes it takes a lot more than just one round. So
22	lining.	22	we have some concerns about how expedited the expedited
23	I'll start with the positive because there	23	rate filing is.
24	are areas of the settlement that we do support. I don't	24	Additionally, our concern with the ERF
25	agree with Mr. Shearer's characterization that we're	25	proceeding is also tied to the ROE. If the ROE is set
	Page 563		Page 565
	OPENING STATEMENT - PUBLIC COUNSEL		OPENING STATEMENT - PUBLIC COUNSEL
1	here just to ask for rejection and opposition to the		
	here just to ask for rejection and opposition to the	1	too high, that carries forward through the ERF
2	settlement, but there are components of it that we do	1 2	too high, that carries forward through the ERF proceeding because ROE is not reset through the ERF
2	settlement, but there are components of it that we do	2	proceeding because ROE is not reset through the ERF
2 3 4	settlement, but there are components of it that we do support.	2 3 4	proceeding because ROE is not reset through the ERF process. And so the high ROE will then carry forward
2 3 4	settlement, but there are components of it that we do support. One big one is the decoupling term. The	2 3 4	proceeding because ROE is not reset through the ERF process. And so the high ROE will then carry forward through that proceeding as well. We also argue that PSE
2 3 4 5	settlement, but there are components of it that we do support. One big one is the decoupling term. The settlement adopts the position taken by Public Counsel	2 3 4 5	proceeding because ROE is not reset through the ERF process. And so the high ROE will then carry forward through that proceeding as well. We also argue that PSE has not shown a need for an expedited proceeding, and
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	settlement, but there are components of it that we do support. One big one is the decoupling term. The settlement adopts the position taken by Public Counsel witness Mike Brosch. Another piece that we support is the elimination of Schedule 40 in PSE's general rate case. We also support the terms dealing with low-income issues; we see that as being materially beneficial. We also agree with certain components of the Colstrip agreement. I'm going to talk about Colstrip here separately in a moment, but I wanted to flag that as one area where we do have some agreement. We also have some general concerns, which is why we haven't signed on. Given the revenue requirement recommendations of the parties in their litigated positions, we felt that the outcome, the final outcome of the settlement, was a little too generous. We believe that the rate increase for electric was too high and the rate decrease for natural gas was not low enough given the reasonable range of outcomes. Some of the specific components of the	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	proceeding because ROE is not reset through the ERF process. And so the high ROE will then carry forward through that proceeding as well. We also argue that PSE has not shown a need for an expedited proceeding, and that's explained through our witness Mike Brosch. Another area of concern is the treatment of the Service Quality Indices. The settlement allows for a weakened metric, doubling the time to answer calls with a slight increase to the percentage of calls that are answered. The settlement also doesn't address Puget Sound Energy's Get to Zero initiative or other issues raised by our witness Barbara Alexander. And that is a concern that we had with the settlement. I'll turn now to the Colstrip issues. I think that's a fairly major piece of the settlement. We agree with part of it and we offer an alternative viewpoint to other pieces of it. Again, starting with the positive, we agree that the depreciation schedule for Units 1 and 2 should be accelerated to reflect the early closure date;

	Page 566	т ́	Page 568
	OPENING STATEMENT - PUBLIC COUNSEL		OPENING STATEMENT - PUBLIC COUNSEL
1	depreciation. This is explained by Public Counsel	1	and I want to share that silver lining at this point.
2	witness Roxie McCullar.	2	This is an important case with big issues, and this is
3	We also agree that the depreciation schedule	3	the first evaluation of a major rate plan that was
4	for Units 3 and 4 should be accelerated, but not as	4	described as experimental ratemaking, and now it's a
5	aggressively as provided for under the settlement at	5	look back to see how that worked. We have an evaluation
6	this time. As explained by Ms. McCullar, 2035 is	6	of decoupling and a question of whether it should
7	supported by PSE's depreciation schedule. 2030 would	7	continue and under what terms. We have coal plant
8	also be acceptable as a compromise and would be a	8	issues, there's rate spread/rate design issues, there's
9	reduction of 15 years off the current depreciation	9	the company's Electric Cost Recovery Mechanism. I know
10	schedule.	10	that's part of the contested portion of the case. But
11	At this time, 2027 is simply too aggressive	11	there's a lot of really big issues in this case.
12	because Puget Sound Energy has made no commitment to	12	The Commission has a great deal of evidence
13	actually close Units 3 and 4, and they cannot make that	13	before it. Some of the settlement terms that you have
14	commitment because of the ownership structure. The	14	presented before you should be accepted and adopted, and
15	things that would cause the units to close in the mid	15	we agree with that. Some of the settlement terms should
16	2020s has not happened, so asking the ratepayers to pay	16	be modified. And I shared a little bit with you today
17	for that accelerated depreciation now is simply unfair.	17	of what we think fall under each one of those buckets.
18	If it becomes more certain that closure will happen in	18	Public Counsel has put forth a comprehensive
19	that more accelerated time period, then ratepayers	19	case touching on the major aspects of this matter, and I
20	should be asked to pay for that accelerated	20	respectfully urge the Commission to fully consider
21	depreciation.	21	Public Counsel's viewpoint and evidence in determining
22	Another thing to note about depreciation,	22	the outcome of this general rate case.
23	it's not set in stone; you can go back and reset it. So	23	Thank you for the opportunity to make this
24	our viewpoint is that it's too early, too fast to reset	24	statement and to present our case to you today.
25	it to the mid 2020s at this point. 2030 or 2035 is the	25	JUDGE MOSS: Thank you.
	Page 567 OPENING STATEMENT - PUBLIC COUNSEL		Page 569 BENCH INQUIRIES TO COUNSEL
1	more appropriate time period to set it at this point.	1	As I explained the process for today, I
2	So we don't want the Commission to lose sight that the	2	explained that there would be an opportunity before we
3	acceleration that Public Counsel discusses through our	3	go to the witness panel for the bench to make any
4	witness Ms. McCullar is significant and does pose a cost	4	inquiries it wishes to make of counsel, and that would
5	to ratepayer but is also fair in scope.	5	be now.
6	There are a few other issues that I won't go	6	CHAIRMAN DANNER: So I just want to follow
7	into in great detail, but I did want to I just point	7	up, Ms. Gafken, with you. You heard Mr. Shearer's
8	out that we do support creating a statutory account, for	8	statement this morning. You never do use the word
9	example, that will be used to pay for the cleanup costs.	9	"oppose" or "opposition." You're saying this is an
10	We also generally are okay with the use of the	10	alternative viewpoint and your witness says that the
11	production tax credits, although we would like to see a	11	settlement is not in the public interest. And yet as we
12	little bit more across the board bearing a risk by Puget	12	go through, you've got concerns with various components,
13	Sound Energy. Because there's a component in the	13	and you've laid that out well.
14	settlement where they explicitly bear the risk for not	14	But the question is, because I've looked at
15	being able to they're not able to monetize the PTCs	15	the WACs here, and basically the procedure is there are
16	for Units 1 and 2 and the recovery of under-depreciated	16	settling parties and then there are those that are
17	plants.	17	opposed. You don't seem to want to say that you're
	They don't make the same statement later in	18	opposed. And I want to clarify, are you opposed to this
18	the settlement about Units 3 and 4. We would like to	19	settlement or are you not opposed to this settlement?
18 19	see that risk carried across the board there, and then	20	MS. GAFKEN: There are two buckets before
19	also with respect to the community transition planning.	21	the Commission, and we're not part of the settlement so
19 20	also with respect to the community transition planning. We have some concerns with the prioritization of those	21 22	that places us in the opposition bucket.
19 20 21 22 23	also with respect to the community transition planning. We have some concerns with the prioritization of those dollars. And that's explained in more detail in	21 22 23	that places us in the opposition bucket. CHAIRMAN DANNER: Okay. The two buckets
19 20 21 22	also with respect to the community transition planning. We have some concerns with the prioritization of those	21 22	that places us in the opposition bucket.

25 settlement?

So I mentioned the silver lining earlier,

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	Page 570		Page 572
	BENCH INQUIRIES TO COUNSEL	1	MS. GAFKEN: I'll lead off and pass the
		2	torch.
1	MS. GAFKEN: That's right. Essentially what	3	JUDGE MOSS: All right, very good.
2	we're doing is we're presenting our case too, and we	4	
3	want you to consider that case. So there are portions	5	CROSS-EXAMINATION
4	of the settlement that we agree with but there's also	6	BY MS. GAFKEN:
5	portions of the settlement that we don't agree with.	-	Q. Good morning, Ms. Barnard. I believe most if
6	CHAIRMAN DANNER: But the testimony your	7	-
7	witnesses will present today will be about the	8	not all my questions will be directed to you unless you
8	settlement? I mean, the hearing today is on the	9	answer to one of the other witnesses.
9	settlement, not on the litigated case; is that correct?	10	Would you please turn to Cross Exhibit KJB-45X.
10	MS. GAFKEN: Well, that's correct, but we're	11	A. (Katherine Barnard) I am there.
11	also saying that our litigated position is what we want	12	Q. This is your work paper, a comment tab from
12	you to consider as Public Counsel's position.	13	Excel file 6.06E Depr Study 17GR; correct?
13	CHAIRMAN DANNER: As an alternative to the	14	A. Yes, it is a portion of that work paper.
14	settlement?	15	Q. For Account 397, Fully Accrued, you show a
15	MS. GAFKEN: Correct.	16	proposed rate of 6.67 percent; correct?
16	CHAIRMAN DANNER: All right, thank you.	17	A. That is correct. You need to look at this
17	That's all I have.	18	account in its entirety because Mr. Spanos shows the
18	JUDGE MOSS: Anything else from the bench?	19	6.6.
19	Apparently not. All right then, we're ready for our	20	Q. Do you recall that Mr. Spanos recommends a
20	first panel of witnesses from PSE. I'll ask you all to	20	zero percent rate for the fully amortized category?
21	rise and raise your right hands.		
22	(PSE Settlement witness panel of Katherine	22	A. So again, I've dealt with this in my rebuttal
23	Barnard, Susan Free, and Jon Piliaris sworn in.)	23	testimony. So yes, going forward for those particular
24	JUDGE MOSS: Ms. Carson, I think you should	24	assets, they would be zero. However, as I addressed in
25	probably open the ceremony here.	25	my rebuttal testimony, Public Counsel's position is
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	Page 571		Page 573
1	Page 571 MS. CARSON: Thank you, Your Honor.	1	Page 573 actually moving it to a pro forma. We've left this as a
1 2	-	1 2	-
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2	MS. CARSON: Thank you, Your Honor. We have one piece of testimony from the PSE	2	actually moving it to a pro forma. We've left this as a restating, so this 6.67 represents the current rate.
2 3	MS. CARSON: Thank you, Your Honor. We have one piece of testimony from the PSE witnesses as a joint piece of testimony as PSE-1JT. I	2 3	actually moving it to a pro forma. We've left this as a restating, so this 6.67 represents the current rate. And so because it's a restating adjustment and it's
2 3 4	MS. CARSON: Thank you, Your Honor. We have one piece of testimony from the PSE witnesses as a joint piece of testimony as PSE-1JT. I guess I'll have each of the witnesses say your name and	2 3 4	actually moving it to a pro forma. We've left this as a restating, so this 6.67 represents the current rate. And so because it's a restating adjustment and it's looking backwards and it's just trying to adjust the
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	Page 574		Page 576
1	forward, but you're trying to parse out a particular	1	Q. This is another general concept question. So in
2	piece and you're not picking up the entirety of the	2	a general rate case, Staff and Public Counsel and other
3	adjustment.	3	parties would also have their own proposed ratemaking
4	Q. But Mr. Spanos had the 6.6 percent for	4	adjustments; correct?
5	there's two subcategories, correct? The fully	5	A. That's correct.
6	accrued	6	Q. And the adjustments proposed by Staff and Public
7	A. Going forward, yes, but then what you would need	7	Counsel and other parties would also not necessarily
8	to do, you need to look at the total account. So yes,	8	appear in future CBR reports; is that correct?
9	going forward we won't amortize anything more on those	9	A. That is correct.
10	particular balances, but we will pick up an entire 6.67	10	Q. In an ERF, the Company, Staff, Public Counsel
11	on the unamortized balance. So we need to be looking at	11	and other parties would forgo the opportunity to assert
12	the entirety of the account. We're trying to parse a	12	the types of adjustments listed in Attachments A and B
13	particular line item and not look at the entirety of the	13	even if such adjustments were needed; correct?
14	depreciation on that particular account.	14	A. I don't completely agree with that, because if
15	Q. Switching gears. I want to talk about the ERF	15	there is a reason that there is something that is in the
16	now.	16	ERF in the test year that needs to come out, then
17	In a general rate case, new adjustments to		certainly they could propose that. What the ERF is
	revenue requirement may be proposed, is that correct,	17	trying to limit is new methodologies and new types of
18		18	adjustments. If there was something that is
19	just kind of generally?	19	
20	A. Yes. Can include both restating and pro forma	20	inappropriate in the Company's books, if there was an
21	adjustments.	21	expense there that they felt needed to be adjusted, then
22	Q. Would you please turn to Cross Exhibit KJB-51X	22	that could be proposed and removed in an ERF, but they
23	which is PSE's Response to Public Counsel's DR 477.	23	can't come in and say it needs to be a new type of
24	A. Which number again, I'm sorry?	24	adjustment or a new methodology. Because the CBR and
25	Q. 51X.	25	the ERF is intended to use the existing methodologies so
	Page 575		Page 577
1	A. I'm there.	1	
1 2	C C	1 2	C C
	A. I'm there.	_	that it can be more streamlined.
2	A. I'm there.Q. Lists adjustments that are new and unique to	2	that it can be more streamlined. Q. But the types of adjustments that we talked
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	Page 578		Page 580
1	just used, cost of capital, there's two components to		case?
2	that; there's equity and debt. And debt has been	2	A. That is correct. A few months.
3	adjusted as part of the ERF.	3	Q. Please turn to Cross Exhibit KJB-52X which is
4	Q. Fair enough. It's the return on equity,	4	PSE's Response to Public Counsel Data Request 478.
5	correct? That's not adjusted in the ERF proceeding?	5	A. I'm there.
6	A. (Katherine Barnard) That is correct.	6	Q. In Subsection C, you state that PSE does not
7	Q. Would you agree that the process provided for	7	agree with the assumption that PSE has no significant
8	under the settlement sacrifices some accuracy in	8	future exposure to attrition.
9	determining PSE's revenue requirements in return for the	9	PSE has not quantified any future exposure to
10	ability to more rapidly implement rate increases?	10	earnings attrition in 2018 or '19 in its filed
11	A. I don't agree. I think under the proposed	11	testimony, has it?
12	settlement, we have 120 days before the rates would	12	A. No, and I don't believe we would need to.
13	become effective. If we go back and look at the first	13	That's forward-looking. That's not part of this case.
14	ERF that Puget Sound Energy did back in 2013, the entire	14	We did not ask for an attrition adjustment in this case.
15	procedure occurred and rates were in effect within 150,	15	Q. But PSE also doesn't agree with the assumption
16	and that also included a rate plan, it included	16	that PSE has no significant future exposure to
17	decoupling. It was far more complicated. I don't	17	attrition?
18	believe it's less accurate.	18	A. That's correct. I believe that there is
19	Q. Would you agree that it enables the Company to	19	evidence in the record that shows that we could still
20	more rapidly increase or more rapidly implement rate	20	have attrition. We have not asked for an attrition
21	increases?	21	adjustment, and an ERF is not the same as an attrition
22	A. I would agree that it allows for a shorter	22	adjustment.
23	procedural schedule than you have in a general rate	23	Q. You haven't asked for an attrition adjustment
24	case. The tradeoff is that you cannot include pro forma	24	nor have you quantified any forward-looking exposure to
25	adjustments that typically would make that revenue	25	attrition; correct?
	Page 579		Page 581
1	requirement case higher.	1	A. We have not included an attrition adjustment so
1 2	C C	1 2	A. We have not included an attrition adjustment so we have not documented and supported attrition for 2018
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	Page 582	, 	Page 584
1	provide an update potentially in an ERF.		BRYANT/PSE SETTLEMENT PANEL
2	Do you see that language?		
3	A. I do.	1	CROSS-EXAMINATION
4	Q. This could be potentially a controversial issue	2	BY MR. BRYANT:
5	introduced in an aggressive time period of 120 days if	3	Q. Good morning, Commissioners. So I don't know
6	the update is presented in an ERF, isn't it?	4	who to direct this question to exactly, but it has to
7	A. So the intent of this paragraph, and I'm going	5	deal with the Get to Zero initiative.
8	to steal this from Ms. Free but she can hit me and chime	6	A. (Katharine Barnard) I'll be taking those
9	in afterwards, but the intent of this was to address as	7	questions.
		8	Q. Could you please explain PSE's Get to Zero
10	a compromise the allocation of the proceeds issues on environmental remediation. This discussion should be	9	initiative?
11		10	A. At a high level this was both in Mr. Mills's
12	happening before the ERF procedure so that hopefully	11	testimony and his rebuttal testimony.
13	there is a compromise and that we can look at how to	12	The purpose of Get to Zero is to look at ways
14	address this in the future.	13	that we can streamline our processes, make things easier, and proactively address customers' challenges
15	Q. Is the proposal as presented in the settlement,	14 15	before they become a challenge. So the goal is to
16	is the intent of the update would be informative or	15 16	minimize problems, improve customer service, and
17	actionable? In other words, what would be the ask if it	17	proactively communicate with customers and provide them
18	was presented in the ERF?	18	more self-service tools.
19	A. So in terms of the Settlement Agreement, we have	19	Q. In Mr. Mills's testimony, what was his metric
20	not included all of the insurance proceeds. We have	20	for determining the success of the Get to Zero program?
21	retained a piece. Those will be offset in working	21	JUDGE MOSS: While Ms. Barnard is looking, I
22	capital. But those are being held to address future	22	want to pose a question. I don't recall Get to Zero
23	costs that Ms. Free has dealt with in her direct	23	being part of the settlement. Am I mistaken about that?
24	testimony.	24	MS. CARSON: It is not part of the
25	The purpose of this element is that Staff had	25	settlement.
	Page 583		Page 585
1	advocated and other parties have advocated that the		Page 585 BRYANT/PSE SETTLEMENT PANEL
1 2	advocated and other parties have advocated that the entire amount be passed back. But as we had explained	-	BRYANT/PSE SETTLEMENT PANEL
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	Page 586 BRYANT/PSE SETTLEMENT PANEL		Page 588 BRYANT/PSE SETTLEMENT PANEL
1	simply refresh the witness's recollection without	1	answering 75 percent of calls within 30 seconds?
2	requiring her to parse through Mr. Mills's testimony.	2	MS. CARSON: I'll object to the form of the
3	Q. (BY MR. BRYANT) Would it surprise you if the	3	question. Vague and ambiguous.
4	Get to Zero initiatives metric for its success would be	4	JUDGE MOSS: She's asking you to restate the
5	drastically decreasing the number of calls coming into	5	question.
6	the call center from a current of about 2 million calls	6	Q. (BY MR. BRYANT) Sure. I'll just move on.
7	per year to about 300,000 annually?	7	You said you read Mr. Zeller's testimony. Do
8	A. I think you're mixing something up. So there is	8	you recall his quote of Commission Orders UE-960195 and
9	approximately 2 million calls, and I do know that in	9	UE-951270?
10	benchmarking that we are looking at how many calls we're	10	MS. CARSON: Can you refer can counsel
11	reducing. And that is in part because we want to	11	refer the witness to where in the testimony this is?
12	customers don't call us just because they want to say	12	Q. (BY MR. BRYANT) Sure. Exhibit GJZ-1T.
13	hi, so there's usually a reason behind that. They're	13	A. Okay. And what page?
14	looking for account balances, they're looking for	14	Q. Page 2. I'll give you a minute. Lines 15
15	information. So if we have that available and they can	15	through 21, continued on to Page 3, Lines 1 through 2.
16	do that themselves, that makes it more efficient for	16	A. Okay. So I see the docket. Can you repeat your
17	them. Also, if they're calling about outages we can do	17	question?
18	proactive notification. That's the intent of Get to	18	Q. Do you recall Mr. Zeller quoting those
19	Zero.	19	commission orders that I stated earlier, those two
20	And so yes, we are looking to reduce calls, that	20	commission orders?
21	is part of the metric. I don't believe it's going from	21	A. I can see that he's quoted those commission
22	2 million down to 300,000, though. Can you tell me	22	orders, yes.
23	where that was in his testimony?	23	Q. Did you or Mr. Zeller, or I don't know if you
24	Q. We can circle back to that. I think the point	24	would know, any other party to the settlement consult
25	has been made.	25	either one of those orders when you recommended that
	Page 587		Page 589
	BRYANT/PSE SETTLEMENT PANEL		
1	BRTANT/FSE SETTLEMENT FANEL		BRYANT/PSE SETTLEMENT PANEL
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2 3	So did you file any testimony with respect to SQI Number 5? A. Did I personally file?	2 3	these Commissioners change the current SQI Number 5? A. So the Company's direct and rebuttal case included significant documentation on why we supported
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	So did you file any testimony with respect to SQI Number 5? A. Did I personally file? Q. Right. A. No, I did not. Q. Who filed that testimony? A. It was Mr. Zeller. And I believe he was the primary witness on that. Q. Okay. Did you read that testimony? A. I have read his testimony. Q. Okay. Did you read that testimony? A. I have read his testimony. Q. Okay. With respect to the proposed change for SQI Number 5, would you agree that a brief characterization of it would be to allow PSE to double twice 60 seconds instead of 30 seconds to answer 80 percent of calls? A. The proposed modification in the SQI in the settlement is to have 80 percent of the calls answered in 60 seconds, which is consistent with the recently adopted metric by Avista. And that's a more current metric. Q. Okay. So turning back to the Get to Zero, with PSE's goal being to reduce the number of calls coming into the call center, is there any other reason why the	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	 these Commissioners change the current SQI Number 5? A. So the Company's direct and rebuttal case included significant documentation on why we supported changing from the standard that was established back in 1997 Q. I'm sorry, I'm going to have to cut you off there. I'm talking about the proposed settlement change, not what you filed in testimony. A. Correct, but the settlement has come very late in the process and so there's the full evidentiary record. So this was a compromise or an alternative to you know, Staff wanted us to stay the same, the Company had proposed a different metric, and this is a compromised position. MS. CARSON: And I'm going to object to the extent this question is asking for settlement term was reached by the parties. JUDGE MOSS: I'll sustain that objection. Q. (BY MR. BRYANT) Does the settlement or your testimony cite either one of those two commission orders?

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	BRYANT/PSE SETTLEMENT PANEL	1	BRYANT/PSE SETTLEMENT PANEL
1	does not specifically cite this order. This was the	1	answer them less efficiently, but we have 1.5 million of
2	order that established the original SQI and the	2	penalties associated with this. The times are changing,
3	settlement proposes a modification.	3	and the easy calls that Mr. Zeller had talked about both
4	Q. (BY MR. BRYANT) Is there any testimony	4	in his direct and rebuttal, a lot of these calls have
5	analyzing or explaining why this change is being	5	gone to IVR, which is why the Company proposed something
6	proposed?	6	different. The settlement does not include IBR
7	A. Again, I think this comes back to, we had the	7	transactions, so that's where there is the benefit. It
8	full direct and rebuttal testimony, we had the response	8	is a compromise.
9	testimony of the parties in between that, so there was	9	JUDGE MOSS: Mr. Bryant, are you changing
10	the full record. There is not a lot of additional	10	subjects?
	testimony in the settlement per se because	11	MR. BRYANT: Yes, I am.
11	Q. So your answer is no?	11	JUDGE MOSS: This would be a good
12	A. Correct, because there was so much already on		opportunity for us to take our morning recess and allow
13	the record.	13	people to stretch their legs for a minute or two. Let's
14		14	take five minutes.
15	JUDGE MOSS: Mr. Bryant, I'm going to ask	15	
16	you to not interrupt a witness when they're in the	16	(A break was taken from
17	middle of an answer, please.	17	10:40 a.m. to 10:50 a.m.)
18	Q. (BY MR. BRYANT) So your answer, then, is no,	18	JUDGE MOSS: Let's be back on the record.
19	there is no additional testimony on why this change is	19	Mr. Bryant, you may continue.
20	proposed?	20	MR. BRYANT: Thank you, Judge Moss.
21	A. Again, no, there is not direct testimony, but it	21	Q. (BY MR. BRYANT) So I don't know who to direct
22	is well within the confines of what was presented by the	22	the ROE questions to.
23	parties in their direct. This is a compromised	23	A. (Katherine Barnard) I believe it's me. I'm
24	position. From the Company's perspective it's somewhere	24	kind of the clear winner today.
25	in the middle. The Company wanted to update, thought it	25	Q. So the ROE testimony was filed by Dr. Morin?
	Page 591		Page 593
	BRYANT/PSE SETTLEMENT PANEL		BRYANT/PSE SETTLEMENT PANEL
1	was time to update a 20-year-old metric.	1	A. That's correct.
2	Q. Why does Mr. Zeller cite those two orders in his	2	Q. Okay. And the direct testimony was filed on
3	testimony? I'm just asking.	3	January 13th of this year?
4	A. This portion of his testimony is providing the	4	A. Yes, that's the date we filed our original
5	history. The metric was brought in at the time of	5	testimony.
6	1995-ish when Washington Natural Gas and Puget Power	6	Q. Okay. Could you please do you have that
7	merged. They didn't want a lowering of service from	7	5 5
8	then at that point. As he had done in his testimony, he	8	A. No. And really, I can only talk at a high level
9	used that as a starting point because that is when the	9	about the settlement and the 9.5 and why we believe it's
10	metric was established.	10	reasonable. I now have a copy of it, but I'm not a cost
11	But like I pointed out, the settlement includes	11	of capital expert by any stretch of the imagination.
12	what is now Avista's. And the reason we believe it's a	12	JUDGE MOSS: Mr. Bryant, let me just
13	reasonable compromise is because Avista's Service	13	interject here for a moment so that we have a clear
14	Quality metric of 80 percent in 60 seconds was just	14	understanding. The direct testimony that PSE filed on
15		15	this subject, as on others and as other parties filed on
110	established in the last few years, clearly more recently	тэ	
16	established in the last few years, clearly more recently than what Puget's metric has been. And we felt it was	16	a variety of subjects, is something that we consider
17			a variety of subjects, is something that we consider when we evaluate the Settlement Agreement.
	than what Puget's metric has been. And we felt it was	16	
17	than what Puget's metric has been. And we felt it was time. And there is testimony, quite a bit in the	16 17	when we evaluate the Settlement Agreement.
17 18	than what Puget's metric has been. And we felt it was time. And there is testimony, quite a bit in the record, to support why it was time to change the metric.	16 17 18	when we evaluate the Settlement Agreement. It is not, however, something that is
17 18 19	than what Puget's metric has been. And we felt it wastime. And there is testimony, quite a bit in therecord, to support why it was time to change the metric.Q. Would it surprise you to learn that in 2015 PSE	16 17 18 19	when we evaluate the Settlement Agreement. It is not, however, something that is subject to cross-examination today. We don't have the
17 18 19 20	 than what Puget's metric has been. And we felt it was time. And there is testimony, quite a bit in the record, to support why it was time to change the metric. Q. Would it surprise you to learn that in 2015 PSE answered 80 percent of calls within 30 seconds six 	16 17 18 19 20	when we evaluate the Settlement Agreement. It is not, however, something that is subject to cross-examination today. We don't have the witness here, we don't need the witness here. It speaks
17 18 19 20 21	 than what Puget's metric has been. And we felt it was time. And there is testimony, quite a bit in the record, to support why it was time to change the metric. Q. Would it surprise you to learn that in 2015 PSE answered 80 percent of calls within 30 seconds six months out of the year, and in 2016 PSE answered 	16 17 18 19 20 21	when we evaluate the Settlement Agreement. It is not, however, something that is subject to cross-examination today. We don't have the witness here, we don't need the witness here. It speaks for itself, is the way we talk about the prefiled direct
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17 18 19 20 21 22 23 24	than what Puget's metric has been. And we felt it was time. And there is testimony, quite a bit in the record, to support why it was time to change the metric. Q. Would it surprise you to learn that in 2015 PSE answered 80 percent of calls within 30 seconds six months out of the year, and in 2016 PSE answered 80 percent of calls within 30 seconds five months out of the year?	16 17 18 19 20 21 22 23	when we evaluate the Settlement Agreement. It is not, however, something that is subject to cross-examination today. We don't have the witness here, we don't need the witness here. It speaks for itself, is the way we talk about the prefiled direct testimony in the context of a case that has settled among most of the parties and which one party opposes.

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	BRYANT/PSE SETTLEMENT PANEL		BRYANT/PSE SETTLEMENT PANEL
1	whatever the direct testimony of other witnesses on this	1	testimony to that effect; correct?
2	subject says, but we don't really have any need for	2	MS. CARSON: I'm going to object to the
3	cross-examination with respect to it because PSE is no	3	extent this is going to testimony other than the
4	longer supporting the ROE that Dr. Morin testified.	4	settlement position of these parties.
5	They're supporting the settlement ROE which is 9.5. And	5	JUDGE MOSS: Yeah, again, their litigation
6	so his testimony may be relevant to that as we consider	6	position is not one they're currently advocating, so
7	whether we should approve that, but that's the extent of	7	that evidence may in some fashion be relevant as we
8	it.	8	consider whether to approve the settlement or not, but
9	Does that help you in any way?	9	beyond that it's off limits. It's the settlement
10	MR. BRYANT: Help? No. No, it doesn't.	10	position that you need to be asking questions about.
11	JUDGE MOSS: Well, let me try to be more	11	That's the inquiry here. You're opposing that position,
12	clear then. It seems to me that you're venturing into	12	not the litigation position.
L3	forbidden territory here and I won't allow it. So just	13	MR. BRYANT: Right, I understand that, sir.
L4	be on notice.	14	What I'm trying to get at is any analysis or work papers
15	MR. BRYANT: If I could have a moment.	15	or any supporting evidence that was filed to support the
Lб	JUDGE MOSS: Sure.	16	settlement.
L7	MR. BRYANT: Public Counsel will rest its	17	JUDGE MOSS: I'm not sure to what you refer.
L 8	case on the ROE and just ask the Commission to move	18	What was filed in terms of evidence to support the
L 9	forward with our testimony or I'm sorry, with giving	19	settlement was the testimony of the settlement witnesses
20	consideration to the testimony that Public Counsel has	20	and so that's not the earlier testimony.
21	filed.	21	MR. BRYANT: Right. And so maybe we can
22	JUDGE MOSS: We are aware of your	22	have a more thorough understanding on my part. So then
23	alternative view, fully aware. Thank you.	23	are you saying that the Commissioners are not going to
24	Q. (BY MR. BRYANT) So I will have a couple of	24	review the prior direct filed testimony?
25	questions for Ms. Free on environmental remediation.	25	JUDGE MOSS: That's not what I'm saying at
	Page 595		Page 59
	BRYANT/PSE SETTLEMENT PANEL		BRYANT/PSE SETTLEMENT PANEL
1	So PSE has actually collected the amounts, the	1	all, Mr. Bryant. I'm saying that the Commission has
2	environmental remediation amounts from third parties	2	before it a settlement; it is cognizant of your
3	from insurance recoveries; correct?	3	opposition to that settlement. As we consider both
4	A. (Susan Free) Yes, we've recovered insurance	4	sides of that argument we will have the full record
5	proceeds and proceeds from third parties associated with	5	available to us. But the prefiled direct and response
6	our environmental sites.	6	testimony, cross-answering testimony, all of that, is
7	Q. And PSE wants to basically hold that money	7	available to us as we consider the case, and we will
8	that's already been collected rather than pass it back	8	take that fully into account, the full record will be
9	to customers; correct?	9	taken into account. That's why we put the full record
LO	MS. CARSON: Objection. Misstates the	10	in even though we have a settlement in this case. All
11	testimony.	11	right?
L2	JUDGE MOSS: Well, the witness can say so.	12	But you're not allowed to cross-examine the
13	WITNESS FREE: I actually was going to say	13	witnesses, we're not going to call those witnesses
L4	that, yes. We are proposing to pass back between I	14	forward and have you cross-examine them, because they
15	think 50 and 60 percent of the proceeds depending on if	15	are no longer supporting those litigation positions.
	it's electric or gas. So no, we're not holding all of	16	They have compromised a way to a different position and
6	the proceeds.	17	that's what they're here supporting today.
	I contraction of the second	18	MR. BRYANT: But the full record will be
17	Q. (BY MR. BRYANT) Okay. Thank you for that		
L7 L8	Q. (BY MR. BRYANT) Okay. Thank you for that	19	available to the Commission?
L7 L8 L9	Q. (BY MR. BRYANT) Okay. Thank you for that clarification.		available to the Commission? JUDGE MOSS: The full record is available to
L7 L8 L9 20	Q. (BY MR. BRYANT) Okay. Thank you for that clarification. A. Sure.	19	
17 18 19 20 21	 Q. (BY MR. BRYANT) Okay. Thank you for that clarification. A. Sure. Q. So Public Counsel submitted testimony 	19 20	JUDGE MOSS: The full record is available to
16 17 18 19 20 21 22 23	 Q. (BY MR. BRYANT) Okay. Thank you for that clarification. A. Sure. Q. So Public Counsel submitted testimony recommending requesting that PSE pass back 	19 20 21	JUDGE MOSS: The full record is available to the Commission, absolutely.
17 18 19 20 21 22	 Q. (BY MR. BRYANT) Okay. Thank you for that clarification. A. Sure. Q. So Public Counsel submitted testimony recommending requesting that PSE pass back 100 percent of those insurance recoveries; correct? 	19 20 21 22	JUDGE MOSS: The full record is available to the Commission, absolutely. Q. (BY MR. BRYANT) So Ms. Free, have you submitted

	Page 598		Page 600
	BRYANT/PSE SETTLEMENT PANEL		BRYANT/STAFF SETTLEMENT PANEL
1	plenty of support and work papers in the record. Maybe	1	Commission is currently considering limited rate
2	not in the record, but it's been available to parties.	2	proceedings and rulemaking. If the Commission issues
3	MR. BRYANT: Okay, thank you. No further	3	guidance either in a rule or a policy statement prior to
4	questions.	4	PSE filing an ERF as contemplated under the settlement,
5	JUDGE MOSS: Thank you, Mr. Bryant.	5	would the Commission's guidance or the settlement
6	Does that conclude the Public Counsel	6	govern, in your view?
7	examination of this panel?	7	A. (Thomas Schooley) In my view it would be the
8	MS. GAFKEN: It does.	8	Commission's guidance.
9	JUDGE MOSS: All right.	9	MS. GAFKEN: Thank you. I'm going to pass
10	Do you have any redirect? It's PSE's	10	the baton now.
11	prerogative.	11	JUDGE MOSS: Thank you.
12	MS. CARSON: I have no redirect.	12	
13	JUDGE MOSS: All right, thank you very much.	13	CROSS-EXAMINATION
14	Nothing from the bench? Then let's have our second	14	BY MR. BRYANT:
15	panel which is Mr. Schooley and Ms. Cheesman for Staff.	15	Q. Good morning, Mr. Schooley.
16	I should say thank you to the PSE witnesses	16	A. (Thomas Schooley) Good morning.
17	who just appeared. Appreciate your testimony today.	17	Q. A couple questions. I don't know who to address
18	(Staff witness panel of Thomas Schooley and	18	them to. The first set is with respect to the ROE
19	Melissa Cheesman sworn in.)	19	settlement term.
20	JUDGE MOSS: Mr. Shearer, are you putting	20	A. Okay.
21	these witnesses on?	21	Q. Have you provided cost of capital testimony in
22	MR. SHEARER: Yes.	22	
23	JUDGE MOSS: Thank you very much. Please	23	A. I attempted it once in the early 2000s.
24 25	proceed. MR. SHEARER: Good morning, Mr. Schooley and	24	JUDGE MOSS: I don't recall that, Mr. Schooley.
25		25	In Schooley.
	Page 500		Page 601
	Page 599 GAFKEN/STAFF SETTLEMENT PANEL		Page 601 BRYANT/STAFF SETTLEMENT PANEL
1	GAFKEN/STAFF SETTLEMENT PANEL	1	-
1 2	GAFKEN/STAFF SETTLEMENT PANEL		BRYANT/STAFF SETTLEMENT PANEL A. (Melissa Cheesman) And I have briefly, but for a solid waste company.
	GAFKEN/STAFF SETTLEMENT PANEL Ms. Cheesman. Can you please state your names and spell	2 3	BRYANT/STAFF SETTLEMENT PANEL A. (Melissa Cheesman) And I have briefly, but for a solid waste company. Q. (BY MR. BRYANT) Do you recall what equity cost
2 3	GAFKEN/STAFF SETTLEMENT PANEL Ms. Cheesman. Can you please state your names and spell your last names for the record. WITNESS SCHOOLEY: My name is Thomas Schooley, S-c-h-o-o-l-e-y.	2 3	BRYANT/STAFF SETTLEMENT PANEL A. (Melissa Cheesman) And I have briefly, but for a solid waste company. Q. (BY MR. BRYANT) Do you recall what equity cost rate approach you used?
2 3	GAFKEN/STAFF SETTLEMENT PANEL Ms. Cheesman. Can you please state your names and spell your last names for the record. WITNESS SCHOOLEY: My name is Thomas Schooley, S-c-h-o-o-l-e-y. WITNESS CHEESMAN: And I'm Melissa Cheesman,	2 3 4 5	 BRYANT/STAFF SETTLEMENT PANEL A. (Melissa Cheesman) And I have briefly, but for a solid waste company. Q. (BY MR. BRYANT) Do you recall what equity cost rate approach you used? A. (Melissa Cheesman) No.
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Page 603 Page 603 BRYANT/STAFF SETTLEMENT PANEL 1 seat you, allow you to be seated, and then we'll just go 1 testimony. I'm familiar with the subject. 2 around the room. We'll start with Ms. Barnard even 3 JUDGE MOSS: Mr. Schooley is telling you 3 though we all know who she is, and we'll just go around 4 that he can answer your questions regarding that part of 5 the Settlement Agreement. 6 MR. BRYANT: Okay. But most of my questions 7 refer to Mr. Roberts' direct testimony. 9 JUDGE MOSS: Well, it stands for itself. It 9 JUDGE MOSS: All right. Does that complete 10 MR. BRYANT: Exactly. No further questions. 10 Now, Ms. Barnard, if you'll tell us again who you are 11 JUDGE MOSS: All right. Does that complete 12 MS. GAFKEN: It does. 12 Public Counsel's cross-examination of this panel? 13 with Puget Sound Energy. 13 MS. GAFKEN: It does. 14 MS. FREE: I'm Susan Free and I'm with Puget 14 JUDGE MOSS: All right. Is there any 15 redirect? 16 MR. SHEARER: No, Your Honor. 16 MR. SHEARER: No, Your Honor. 17 JUDGE MOSS: Yes, hat's correct. I'll talk 20 MGK. Start's correct. I'll talk 21 JUDGE MOSS: Yes, that's correct. I'll talk 21 MG. GERLITZ: Wendy Gerlitz, Northwest 22 Muderstanding is we're convening a panel, a full panel MR. HOWELL: Doug Howell.	24	WITNESS SCHOOLEY: It was in our settlement	24	rise and swear you all in. I'll even ask the ones I've
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	Page 606	, T	Page 608
	BENCH INQUIRIES TO FULL SETTLEMENT PANEL		BENCH INQUIRIES TO FULL SETTLEMENT PANEL
1	MR. COLLINS: Shawn Collins, The Energy	1	MR. COLLINS: I'll just make it quick. The
2	Project.	2	concerns for The Energy Project were that customers in
3	MS. CHEESMAN: Melissa Cheesman, Regulatory	3	need of billing arrangements, addressing past due
4	Commission Staff.	4	arrearages would be handled by a live person. And we
5	MR. SCHOOLEY: Tom Schooley, Commission	5	felt comfortable that this particular item allowed for
6	Staff.	6	that to occur since the SQI specific to the live answer
7	JUDGE MOSS: All right. And with that, we	7	calls. So we were comfortable with that.
8	are ready to have questions from the bench.	8	CHAIRMAN DANNER: Okay. Actually, thank
9	CHAIRMAN DANNER: So thank you all for being	9	you, that was my follow-up question. So unless Puget
10	here today. I have a question for the non-Puget members	10	has something to add to that, I'm satisfied. Thank you.
11	of the panel, and basically that has to do with the SQI	11	That's all I have for now.
12	Number 5 that we heard some questions about this morning. And I would like to pursue, this does seem to	12	COMMISSIONER RENDAHL: Well, this may be for the Company panel but any other witness is welcome to
13	be a reduced standard, and I just wanted to get your	13	respond as well since this is a settlement.
14	views on if you feel that this change in the standard in	14 15	So I'm looking at the settlement at Page 20,
15 16	fact is averse to customers or do you think that this is	15 16	and this has to do with the power costs. And whoever
17	something that overall in the settlement is neutral or	17	wishes to talk about power costs, this is your time.
18	beneficial to them?	18	Would that be you, Ms. Barnard?
19	MR. SCHOOLEY: I'll start out. I see it	19	MS. BARNARD: I have a feeling it's me.
20	sort of as an outcome of the natural evolution of	20	COMMISSIONER RENDAHL: If you look at the
21	technologies in customer service centers where the	21	top of Page 20, it's a follow-on from Paragraph 70, and
22	questions that would come to customer service centers	22	it's Subsection iii. Do you see it?
23	20 years ago when this began were a lot of easy	23	MS. BARNARD: Uh-huh.
24	questions and a number of hard questions. Since then	24	COMMISSIONER RENDAHL: So the settlement
25	there's been technologies come around so that the easy	25	basically says that PSE is going to remove major
	Page 607		Page 609
	BENCH INQUIRIES TO FULL SETTLEMENT PANEL		BENCH INQUIRIES TO FULL SETTLEMENT PANEL
1	questions can be answered more automatically through the	1	maintenance adders from the Aurora dispatch model in
2	menus you run through and you get your answer without	2	determining power costs in this proceeding. And I'm
3	talking to a person. So the questions that are left	3	just curious about the difference between the
-			
	that go to live representatives are ones that are much	4	determination of rates using the Aurora model and
	harder to deal with, so each question takes longer to	4 5	excluding major maintenance adders versus how PSE
	harder to deal with, so each question takes longer to answer for that customer.	4 5 6	excluding major maintenance adders versus how PSE would whether PSE would also apply this during the
5	harder to deal with, so each question takes longer to answer for that customer. And it would make sense to, without having	4 5 6 7	excluding major maintenance adders versus how PSE would whether PSE would also apply this during the rate-affected period.
5 6 7 8	harder to deal with, so each question takes longer to answer for that customer. And it would make sense to, without having to overstaff the customer service center, to have people	7 8	excluding major maintenance adders versus how PSE would whether PSE would also apply this during the rate-affected period. Would PSE actually would the actual bid
5 6 7 8 9	harder to deal with, so each question takes longer to answer for that customer. And it would make sense to, without having to overstaff the customer service center, to have people wait a little bit longer, another 30 seconds, to receive	7 8 9	excluding major maintenance adders versus how PSE would whether PSE would also apply this during the rate-affected period. Would PSE actually would the actual bid prices for, for example, gas-fired generation include
5 6 7 8 9 10	harder to deal with, so each question takes longer to answer for that customer. And it would make sense to, without having to overstaff the customer service center, to have people wait a little bit longer, another 30 seconds, to receive a live voice rather than having to have people sit there	7 8 9 10	excluding major maintenance adders versus how PSE would whether PSE would also apply this during the rate-affected period. Would PSE actually would the actual bid prices for, for example, gas-fired generation include the cost of major maintenance? And maybe the same for
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	Page 610		Page 612
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1	other interested stakeholders to discuss the future of	1	JUDGE MOSS: Okay, thank you very much.
2	the water heater rental programs in PSE's natural gas	2	Anything further?
3	schedules. And that's on Page 35 if you need a page	3	CHAIRMAN DANNER: I have one further
4	reference, but I think the concept is understandable.	4	question, and that is getting back to the depreciation
5	So my question is, what sort of forum or	5	schedules on Colstrip.
6	collaborative process do you have in mind for this?	6	You heard from Public Counsel this morning
7	MR. SCHOOLEY: I guess it's our proposal. I	7	that basically without a commitment to closure, that a
8	don't think we had thought through any specifics on	8	depreciation schedule that would keep the lives
9	that, but we did think that it deserves a broader	9	somewhere between 2030 or 2035 was more appropriate.
10	audience and a fuller discussion before coming to any	10	And I just wanted to get your view on how you came to
11	conclusions or any proposals that we would bring to you.	11	that date for depreciation schedules, and given that we
12	COMMISSIONER RENDAHL: And what is your	12	don't have a commitment on closure, what is the impact?
L3	timing for that?	13	JUDGE MOSS: Go ahead, Mr. Howell.
14	MR. SCHOOLEY: Probably in the relatively	14	MR. HOWELL: We think that the evidence is
15	near future, the next six months or so.	15	pretty clear that a 2025 retirement is likely, and so we
Lб	COMMISSIONER RENDAHL: And that would be	16	want to make sure that we can align the depreciation
L7	just all the parties coming together and having a	17	schedule as close to that as possible. We've provided a
18	discussion about this issue and how to pursue it	18	number of specific pieces of evidence that is in the
L9	further?	19	testimony, the prefiled testimony, and reiterated in my
20	MR. SCHOOLEY: Yes. And I think it would	20	testimony. Briefly, we know that in terms of the
21	be perhaps Staff would at least introduce our	21	majority of PSE's service territory now as represented
22	concepts as to why we're proposing what we propose and	22	by King County and the City of Olympia, they
23	let the discussion flow from that. Because I do think	23	specifically have called for that. So in terms of
24	it would behoove there to be something on the table to	24	reflecting a customer base, in addition there were
25	talk about rather than just staring at each other for a	25	dozens of state legislators as well representing elected
25	talk about rather than just staring at each other for a Page 611	25	dozens of state legislators as well representing elected Page 613
25		25	
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Page 614	1	Page 616
BENCH INQUIRIES TO FULL SETTLEMENT PANEL	1	much all of you panelists being here today to offer your
1 about a quarter million dollars for two units, about	2	testimony in support of the settlement, and that
2 two-thirds of the size of 2 and 3. So if you	3	exhausts questions from the bench, which was our purpose
 a extrapolate, it could be about 400 million in capital 	4	here, so you are all excused. And that I believe brings
4 costs for SCR in 2025 plus potentially tens of millions	5	the evidentiary aspect of today's proceedings to a
5 of operating dollars at that time. And that seems	б	close.
6 rather	7	I have several housekeeping matters to take
7 CHAIRMAN DANNER: Those were not Colstrip,	8	up with the parties. The Commissioners are welcome to
8 those were other units?	9	stay, of course, or they are welcome to go to other
9 MR. HOWELL: Right. But if we're looking at	10	priorities. Counsel can resume their seats upfront.
10 what we know of these costs, what we're talking about	11	MS. CARSON: Judge Moss, just to clarify,
11 potentially is capital costs around 2025, what could be	12	there's no questions from the bench for Public Counsel's
12 up to about 400 million in additional operating costs on	13	witnesses?
13 top of that. And at this point in time and where the	14	JUDGE MOSS: No, but thank you for that.
14 utilities are planning for that, that just seems	15	Let's see, post-hearing process. The current schedule,
15 inconceivable that we would be taking on that level of	16	as orally amended during our August 30th hearing, is for
16 cost at that late date.		initial briefs on October 4th and reply briefs on
17 So there are a number of these drivers going	17	
18 on. And if we look globally at the trend across the	18	October 13th. Now, when we discussed that at the end of
19 country, we only expect that these drivers will become	19	the earlier hearing, the focus was on briefing
20 more intense as the plant ages and needs more	20	concerning the fully-contested issues. So now we have
21 maintenance. As you probably saw in the Idaho case, we	21	the settlement hearing behind us and so I need to ask
22 now know there's going to be 160 million of new	22	what the parties' preferences are concerning briefing
23 capital/maintenance costs for 2018, 2019 and 2020, and	23	the settlement. I'm good with having initial briefs on
24 that already is starting to send alarm. To what extent	24	the 4th or the 13th, if that works for you. And I don't
25 is that prolonging the life of the plant beyond what's	25	really see the need for reply briefs in terms of the
Page 615		Page 617
BENCH INQUIRIES TO FULL SETTLEMENT PANEL	1	settlement, but I am just expressing my thoughts and I
	2	want to have the parties' guidance on this.
1 useful to PSE customers. So we have already expenses	3	So let me turn first to Public Counsel on
2 now that need scrutiny and that we anticipate that's	4	this.
3 only going to increase.	5	MS. GAFKEN: Sure. I would propose not
4 CHAIRMAN DANNER: Okay. And so you're	6	having four briefs or two rounds of briefing and
5 looking to a depreciation schedule that matches what	7	consolidating the briefing in one. It's just more
6 your anticipations or what your expectations are?	8	efficient.
7 MR. HOWELL: As best we can, and that's why	9	JUDGE MOSS: All right.
8 it's a function of compromise. We still firmly believe		MS. GAFKEN: Having a brief due next week is
9 that it actually will happen before 2027, so at least we	10	quite frankly challenging, so I would propose moving
10 can reduce the rate shock by moving it up to 2027.	11	
11 CHAIRMAN DANNER: Thank you. Anybody else	12	those dates out. I'm just going to throw a couple of
12 on this?	13	dates out. I don't know if they'll stick, but I will
13 MS. CHEESMAN: Yeah, I had a comment. You	14	propose October 18th and 25th as due dates. Begging for
14 know, strictly from Staff's point of view and why we	15	mercy.
15 support December 31, 2027 as not a retirement date but	16	JUDGE MOSS: Now, in asking for those dates
16 just the end of useful life is reflective of Colstrips	17	you're contemplating that you would brief both the
17 1 and 2, what they're experiencing. And then also	18	fully-litigated issues and the settlement, that you
18 wanting to make sure that we have a smooth path to	19	would file an initial brief on that on October 18th.
19 recovery for these assets for PSE and not have	20	And then are you contemplating, then, that there would
20 intergenerational inequity issues that we kind of have	21	be a reply brief on the full gamut as well?
1.21 now for Coletrine 1 and 2		MS. GAFKEN: It's my understanding that in
21 now for Colstrips 1 and 2.	22	NO. OAI ILEN. It's my understanding that m
22 CHAIRMAN DANNER: All right, thank you.		
CHAIRMAN DANNER: All right, thank you. Anyone else? Okay. That's all I have.	23	these proceedings with this company in particular, they
22 CHAIRMAN DANNER: All right, thank you.		

		100)	
1	Page 618 contested issues. I don't know if they contested	1	Page 620 JUDGE MOSS: I imagine Ms. Gafken wants an
1	settlement. Same position for the Company? I figured	1	initial brief on the settlement, but maybe I'm wrong.
2		2	, .
3	you all had your briefs written by now.	3	Let me know.
4	MS. CARSON: They're getting there.	4	MR. TABOR: Judge Moss, this is Adam Tabor
5	JUDGE MOSS: I'll bet.	5	for the State of Montana.
6	MS. CARSON: It's less of an issue to have a	6	JUDGE MOSS: Yes, sir, Mr. Tabor.
7	reply brief for a settlement, obviously.	7	MR. TABOR: I just wanted to say that
8	JUDGE MOSS: I think so.	8	Montana I'm assuming the court reporter has got this
9	MS. CARSON: I'm not opposed to that	9	going, but Montana agrees with Sierra Club's statement
10	schedule to have the extra time to put them together.	10	about what might happen on briefing. But certainly
11	That would be fine.	11	happy to work together if the Commission would like that
12	JUDGE MOSS: Other parties want to be heard	12	brief, and depending on whatever Public Counsel's
13	on this?	13	position is, if that changes the Commission's mind about
14	MR. SHEARER: Staff had been willing even to	14	a settlement brief.
15	forgo settlement briefing, but if we're going to put it	15	JUDGE MOSS: Well, I can't imagine there's
16	all together that makes more sense.	16	any friction or tension between the Sierra Club and the
17	JUDGE MOSS: Well, now, of course let me say	17	State of Montana, but your point is well taken, Mr.
18	with respect to settlement briefing that the settling	18	Tabor.
19	parties could certainly try to do a joint brief as well,	19	MR. TABOR: Okay. Just wanted to add that
20	or you could sign on to a brief drafted by PSE or by	20	in before we got off the record.
21	staff or whatever. That's an option that you have with	21	JUDGE MOSS: No problem, thank you for that.
22	respect to the settlement, of course. I don't mind	22	Turn back to Ms. Gafken now and ask whether Public
23	getting two briefs, one on the settlement and one on the	23	Counsel does prefer to have an opportunity to brief the
24	contested issues. I'm not sure that it's preferable,	24	settlement or not.
25	but I don't know that it's preferable the other way	25	MS. GAFKEN: As an advocate I always
	Page 619		Page 621
1	either. So just talking through the options here, I'm	1	appreciate the opportunity to put my case forward in a
2	literally thinking out loud with you.	2	nice package for the Commission to tell our story, so we
3	MR. RITCHIE: Your Honor, I certainly	3	would appreciate the opportunity. And if the Commission
4	appreciate wanting to eliminate the amount of paper that	4	finds it useful, we would of course be more than happy
5	you and the Commissioners have to read. I will say from	5	to do it. I think our position primarily is if there's
6	the Sierra Club's standpoint it was a lot of effort to	6	a settlement brief, that we would prefer it to be
7	get everybody onto the settlement terms. Getting	7	combined with the contested portion of the proceedings
8	everybody onto the brief might be really tough.	8	as well.
9	JUDGE MOSS: In my earlier life when I was	9	JUDGE MOSS: All right. I would never want
10	an advocate I sometimes was invited to participate in	10	to deny counsel the opportunity to have a word at the
11	joint briefing efforts, and I understand what you mean.	11	end of the proceeding. Anyone else want to be heard on
12	It can be even more painful than a settlement because	12	this?
13	then you're dealing with nuanced lawyer arguments.	13	All right. Although it cuts into my time,
14	All right. Well, that may be an unrealistic	14	I'm willing to let this slip a bit as you all suggest is
15	thought then.	15	an appropriate thing to do given the proximity of the
16	MR. RITCHIE: But from Sierra Club's	16	October 4th date. So let's go ahead and slip it out to
17	standpoint, we are supportive of a single initial brief.	17	October 18th for initial briefs concerning either or
18	I think we can make our argument pretty succinctly.	18	both the contested issues and the settlement. Parties
19	MS. CARSON: And I guess I would agree with	19	are not obligated to brief on the settlement but they
20	Staff that we don't necessarily have to have briefs.	20	have the option to do so if they choose. I think it is
10	,,	20	necessary that we have argument on the contested issues
21	From the settlement aspect of it. I think in past cases		
21 22	From the settlement aspect of it, I think in past cases sometimes there's not been a brief.		and so I would expect briefing on that
22	sometimes there's not been a brief.	22	and so I would expect briefing on that. The October 27th date, that seems reasonable
22 23	sometimes there's not been a brief. JUDGE MOSS: A reply brief you mean? Even	22 23	The October 27th date, that seems reasonable
22 23 24	sometimes there's not been a brief. JUDGE MOSS: A reply brief you mean? Even initial brief?	22 23 24	The October 27th date, that seems reasonable too. These are weekdays, aren't they? Can somebody
22 23 24 25	sometimes there's not been a brief. JUDGE MOSS: A reply brief you mean? Even	22 23 24	The October 27th date, that seems reasonable

	Page 622		Page 624
1	October 27th then. Once again, the reply brief, I think	1	would be added on the final exhibit list. So I wanted
2	it's a question of you can reply to the contested issues	2	to remind you that that's missing.
3	if you choose to do so, the settlement issues, or	3	JUDGE MOSS: And Judge Pearson has been
4	arguments I should say, if you choose to do so, or both.	4	doing an excellent job on that exhibit list throughout
5	So that ought to give everybody the latitude that they	5	the proceedings, and so I'm sure if that's what she told
6	need to bury me in paper that I'll then process in	6	you that's what will be done. And if for some reason
7	November as opposed to in October.	7	that doesn't occur, then you'll get back in touch with
8	But we have a mid-December suspension date	8	us, I'm sure.
9	in this proceeding so that should be adequate for me as	9	Anything else?
10	well. I say for me. The reason I'm saying that rather	10	MS. GAFKEN: I have three exhibit-related
11	than talking about the Commission, the Commissioners of	11	items. One had to do with bench requests. I assume,
12	course will decide all the issues, but I have to write	12	but I just wanted to confirm, that those were included
13	them up. So you understand, there's only one of me but	13	in the record?
	there is a labor involved there that you all appreciate		JUDGE MOSS: Right. The bench requests
14	because you've it yourselves in terms of briefings and	14	typically do not draw objections, but just to confirm,
15	so forth. So there we have it, October 18th and 27th.	15	the bench requests will be admitted as marked.
16		16	
17	Comments. Public comment exhibit. Public	17	MS. GAFKEN: Okay. And this is a slight
18	comments I'm told are not accessible on the Commission's	18	flub on my part, but we had talked earlier about the
19	Web pages until we get the exhibit, so I'd like to get	19	supplemented exhibit KJB-56, and I have the paper copies
20	that done early. And I also find it important to close	20	but we didn't get them passed out.
21	the record before the initial briefs. I was thinking to	21	JUDGE MOSS: If you could distribute those
22	do that early next week, and I think probably that's	22	to everybody before we leave today but off the record.
23	still a good idea.	23	And I assume you filed that, of course.
24	MS. GAFKEN: I was going to propose	24	MS. GAFKEN: Yes, we have filed the
25	October 11th for that date. We usually do it about a	25	electronic version so that's done.
	Page 623		Page 625
1	week after the hearing. My understanding is that	1	JUDGE MOSS: We're moving full speed ahead
1 2	week after the hearing. My understanding is that they're quite voluminous, so I was going to propose just	1 2	JUDGE MOSS: We're moving full speed ahead toward paperless office here, so as long as they're
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		Page 628
Page 626 1 that. All of the exhibits that are in today's exhibit	1	CERTIFICATE
2 list, which reflects your red-lining, those will be	2	
3 admitted. So all the cross exhibits that you identified	3	STATE OF WASHINGTON)
4 for the purposes of today's hearing are admitted by	4) ss. COUNTY OF SNOHOMISH)
5 stipulation, and I will make sure that we reflect that	5	,
6 in the exhibit list. And I'll provide that to Judge	6	THIS IS TO CERTIFY that I, Diane Rugh, Certified
7 Pearson probably will provide a complete copy to the	7	Court Reporter in and for the State of Washington,
8 court reporter for purposes of the formal record.	8	residing at Snohomish, reported the within and foregoing
9 MS. GAFKEN: Those are the last three. I	9	testimony; said testimony being taken before me as a
10 just didn't have a chance to	10	Certified Court Reporter on the date herein set forth;
11 JUDGE MOSS: I understand, thank you.	11	that the witness was first by me duly sworn; that said
12 That's fine. These housekeeping matters can be	12	examination was taken by me in shorthand and thereafter
13 important down the road.	13	under my supervision transcribed, and that same is a
14 MS. GAFKEN: Yes, they can.	14	full, true and correct record of the testimony of said
15 MR. SHEARER: I may have missed this, Your	15	witness, including all questions, answers and
16 Honor, but I just wanted to confirm on the record	16	objections, if any, of counsel, to the best of my
17 whether or not the bench had any questions for Public	17	ability.
18 Counsel's witnesses.	18	I further certify that I am not a relative,
19 JUDGE MOSS: No. I did say something about	19	employee, attorney, counsel of any of the parties; nor
20 that.	20	am I financially interested in the outcome of the cause.
21 MR. SHEARER: Okay. I apologize. Thank	21	IN WITNESS WHEREOF I have set my hand this 1st
22 you.	22	day of November, 2017.
JUDGE MOSS: Not a problem. I've got all	23	
24 day. In fact, I may take the rest of the day off.	24	
25 Anything else? Well, I'd like to thank you	25	DIANE RUGH, RPR, RMR, CRR, CCR CCR NO. 2399
 3 course I have gratitude again to the witnesses who are 4 with us today and provided their testimony. 5 And with that we are off the record. Thank 6 you. 7 (Hearing concluded at 11:55 a.m.) 8 9 10 11 12 13 14 15 16 17 18 19 20 		
21 22 23 24 25 BUELL REALTIME REPORTING, LLC		Page: 23 (626 - 628)