BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

| WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, | |
|---|--|
| Complainant, | |
| v. | Docket No. UE-170033 Docket No. UG-170034 (consolidated) |
| PUGET SOUND ENERGY | , |
| Respondent. | |

PUGET SOUND ENERGY'S SETTLEMENT HEARING TRANSCRIPT CORRECTIONS

October 30, 2017

PUGET SOUND ENERGY'S TRANSCRIPT CORRECTIONS FOR THE GENERAL RATE CASE SETTLEMENT HEARING ON SEPTEMBER 29, 2017 DOCKETS UE-170033 & UG-170034 (CONSOLIDATED)

| PAGE | LINE | CORRECTION |
|------|------|---|
| 583 | 4 | "Seacrest's" should be "Secrist's" |
| 592 | 5 | "IBR" should be "IVR" |
| 601 | 12 | "regular" should be "revenue" |
| 601 | 15 | "Moran" should be "Morin" (please make sure changed globally) |
| 613 | 20 | "Knox" should be "NOx" |
| 613 | 25 | "Pacific Corps" should be "PacifiCorp" |

Docket Nos. UE-170033 and UG-170034 (Consolidated) - Vol. V

Washington Utilities and Transportation Commission v. Puget Sound Energy

September 29, 2017



1325 Fourth Avenue • Suite 1840 • Seattle, Washington 98101

206.287.9066

www.buellrealtime.com

Olympia | 360.534.9066 | Spokane | 509.624.3261 | National | 800.846.6989

email: info@buellrealtime.com



1 advocated and other parties have advocated that the 2 entire amount be passed back. But as we had explained 3 in our rebuttal testimony, that the insurance litigation Secrist's settlement proceeds, this was in both Mr. Seacrest's 5 testimony and Ms. Free's rebuttal testimony, they were based on past, present, and future costs and so, 7 therefore, you needed to keep a matching. That's what this collaborative -- this discussion will be, and there 9 will be a determination at that point. 10 Is there anything you needed to add, Ms. Free? 11 Q. This may be a function of the signors of the 12 Settlement Agreement, but I'll pose the question. 13 Would the discussion be open to other 14 stakeholders other than Staff and the Company? 15 A. We would certainly envision that Public Counsel 16 would be invited to this discussion, so it's not just 17 Staff and the Company. But it is looking at and we 18 would include that to the parties beforehand so they 19 could see what the proposal looked like. 20 MS. GAFKEN: Thank you. That's all the 21 question I have. 22 I'll pass the microphone to Mr. Bryant now. 23 JUDGE MOSS: Mr. Bryant, go ahead. 24 /// 25 111

BRYANT/PSE SETTLEMENT PANEL

| 1 | answer them less efficiently, but we have 1.5 million of | | |
|----|--|--|--|
| 2 | penalties associated with this. The times are changing, | | |
| 3 | and the easy calls that Mr. Zeller had talked about both | | |
| 4 | in his direct and rebuttal, a lot of these calls have | | |
| 5 | gone to IBR, which is why the Company proposed something | | |
| 6 | different. The settlement does not include IBR | | |
| 7 | transactions, so that's where there is the benefit. It | | |
| 8 | is a compromise. | | |
| 9 | JUDGE MOSS: Mr. Bryant, are you changing | | |
| 10 | subjects? | | |
| 11 | MR. BRYANT: Yes, I am. | | |
| 12 | JUDGE MOSS: This would be a good | | |
| 13 | opportunity for us to take our morning recess and allow | | |
| 14 | people to stretch their legs for a minute or two. Let's | | |
| 15 | take five minutes. | | |
| 16 | (A break was taken from | | |
| 17 | 10:40 a.m. to 10:50 a.m.) | | |
| 18 | JUDGE MOSS: Let's be back on the record. | | |
| 19 | Mr. Bryant, you may continue. | | |
| 20 | MR. BRYANT: Thank you, Judge Moss. | | |
| 21 | Q. (BY MR. BRYANT) So I don't know who to direct | | |
| 22 | the ROE questions to. | | |
| 23 | A. (Katherine Barnard) I believe it's me. I'm | | |

IVR

kind of the clear winner today.

Q. So the ROE testimony was filed by Dr. Moran?

24

25

BRYANT/STAFF SETTLEMENT PANEL

| 1 | A. | (Melissa Cheesman) And I have briefly, but for | |
|----|---|--|--|
| 2 | a solid waste company. | | |
| 3 | Q. | (BY MR. BRYANT) Do you recall what equity cost | |
| 4 | rate approach you used? | | |
| 5 | A. | (Melissa Cheesman) No. | |
| 6 | Q. | Mr. Schooley? | |
| 7 | A. | (Thomas Schooley) It was the comparable | |
| 8 | utilities and what their rates were on various metrics. | | |
| 9 | Q. | Okay. Does the settlement cost of capital use | |
| 10 | PSE's | s proposed capital structure? | |
| 11 | A. | (Melissa Cheesman) Yes. | |
| 12 | A. | (Thomas Schooley) She did the regular revenue | |
| 13 | requirement, so. | | |
| 14 | Q. | So the settlement indicates that the ROE is 9.5, | |
| 15 | within | the range of Dr. Moran , PSE witness, and Staff | |
| 16 | Ms. P | urcell; is that correct? Morin | |
| 17 | A. | (Melissa Cheesman) Yes. It's in the narrative | |
| 18 | in su | pport of settlement. | |
| 19 | | MR. BRYANT: Given the ruling with respect | |
| 20 | to RO | E for PSE witnesses Piliaris and Barnard, I don't | |
| 21 | think | can ask any of my questions. | |
| 22 | | JUDGE MOSS: All right. Does that complete | |
| 23 | your o | cross-examination? | |
| 24 | | MR. BRYANT: For that subject. And I will | |
| 25 | perus | e my cross on SQI really quickly. | |

BENCH INQUIRIES TO FULL SETTLEMENT PANEL

officials across the service territory, and a number of other local officials chimed in. So in terms of reflecting as best we can as to elected officials, it seems to be clear that the majority sentiment is for 2025.

Then we have just the economic issues of we know that the line owner, Westmoreland, has submitted to the Securities and Exchange Commission that they, under their existing permitted area, the end of their useful life of the mine just runs out to the end of 2024 and that they can't continue on maintaining their stripping ratios without getting an expansion. But those expansions are being contested because on the face of it they presume to be unlawful, in our view, and we expect to see a pretty significant challenge. And so that the mine may be limited in their ability to expand and they would be running out of useful coal by that timeframe.

We also have -- while it's less clear about
what is the fate of the regional haze for doing
reduction primarily of Knox, three of the Colstrip
owners are still anticipating in their planning
processes that they will see selective catalytic
reduction roughly in the 2025 timeframe, ranging between
2022 and 2027. And the most recent evidence we have of

costs came in the Pacific Corps case for comparable

PacifiCorp