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August 12, 2016

Mr. Steven V. King  
Executive Director and Secretary  
Washington Utilities & Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

**Re: Advice No. W16-08-01, Supplemental Compliance Filing  
UG-152286, Cascade Natural Gas Corporation General Rate Case**

Dear Mr. King,

On August 1, 2016, Cascade Natural Gas Corporation (Cascade or Company) submitted Advice No. W16-08-01 in compliance to Commission Order No. 4, issued in UG-152286. The Company now supplements its August 1, 2016, filing with the following **replacement** sheets to its Tariff WN U-3, which are stated to become effective September 1, 2016:

Original Sheet No. 25-A  
Original Sheet No. 25-B  
Original Sheet No. 303  
Original Sheet No. 303-A  
Original Sheet No. 303-B  
Original Sheet No. 593  
Sixteenth Revision Sheet No. 663  
Fourth Revision Sheet No. 687

All other sheets **remain** as submitted on August 1, 2016.

In the cover letter attached to the August 1, 2016, compliance filing submitted in the subject docket, the Company noted that tariff sheets related to the Company's Washington Energy Assistance Fund (WEAF) program were not included, although required per the UG-152286 settlement agreement, because the Company needed to provide its WEAF Advisory Group additional time to review the proposed tariffs. The WEAF Advisory group formed per the settlement agreement is comprised of parties from the rate case as well as community action

agencies. The WEAFF Advisory Group has reviewed proposed Schedule 303 defining the WEAFF program and proposed Schedule 593, the WEAFF Cost Recovery adjustment schedule over email as well as on an August 3, 2016, teleconference. The rate included in Schedule 593 is consistent with Appendix B to the Settlement Agreement.

Other changes include revisions to Schedule 21, Sheet Nos. 25-A and 25-B. The language explaining the earnings test is revised for clarity. Revisions to Sheet No. 25-A forced text to move to Sheet No. 25-B.

Sheet Nos. 663 and 687 are revised to include the correct Gross Revenue Fee of 4.469%.

If you have questions regarding this filing, please contact Jennifer Gross at (509) 734-4635.

Sincerely,



Michael Parvinen  
Director, Regulatory Affairs

Enclosures

## CASCADE NATURAL GAS CORPORATION

**RULE 21**  
**DECOUPLING MECHANISM (Continued)**

**DECOUPLING CALCULATION:**

On a monthly basis the Company will perform the following steps separately for each customer class that is applicable to the rate adjustment in this Rule:

- 1) Record Number of Customers per Customer Class
- 2) Determine Actual Margin Revenues
- 3) Determined Authorized Revenue by multiplying the number of Customers per Customer class (No. 1 above) times the Authorized Revenue for the corresponding month per Customer class as established in Tables 1 & 2 above.
- 4) Determine then record the Deferral Amount by subtracting the Authorized Margin Revenue (No. 3 above) from Actual Margin Revenue (No. 2 above).
- 5) Annually determine the new rate to be applied in Schedule 594 by taking the annual sum of monthly Deferral Amounts and dividing the total by forecasted volumes per Customer class.

**EARNINGS TEST:**

The earnings test will be based on the Company's year-end Commission Basis Reports (CBR) stated on an average-of-monthly-averages basis, prepared in accordance with WAC 480-90-257. This report is prepared using actual recorded results of operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments are consistent with the adjustments described in paragraph (2)(b) of WAC 480-90-257. The CBR includes normalizing adjustments, such as adjustments to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

One of the following will apply:

- If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a surcharge will be decreased by 50%
- If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a rebate will be increased by 50%.
- If the CBR earned return is less than the Company's authorized rate of return, no adjustment will be applied to the Deferral Amount whether it will be amortized as a surcharge or a rebate.

(Continued)

CNG/W16-08-01

Issued: August 1, 2016Effective: September 1, 2016

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY



**Michael Parvinen**

TITLE

**Director**

**Regulatory Affairs**

(N)

(N)

## CASCADE NATURAL GAS CORPORATION

**RULE 21**  
**DECOUPLING MECHANISM (Continued)**

**EARNINGS TEST (continued)**

The September 1, 2016, through December 31, 2016, Deferral Amount will be subject to the CBR filed April 30, 2017, for the 2016 fiscal year. This amount will be amortized in a filing effective November 1, 2017, that will be submitted concurrently with the 2017 PGA and temporary technical adjustments;

The subsequent decoupling deferral period, January 1, 2017, through December 31, 2017, will be amortized for rebate or surcharge in a filing effective November 1, 2018, and will be subject to the CBR filed April 30, 2018, for the 2017 fiscal year. The 12-month cycle of deferring then collecting after 11 months will continue for the duration of the mechanism.

**SPECIAL CONDITIONS:**

- 1) Following the application of the Earnings Test, the amount of an incremental proposed rate increase under this Rule alone cannot impact the overall per therm rate charged for natural gas and transmission services more than 3%.
- 2) The Company shall apply interest on the deferred balance on a monthly basis using the interest rate published by FERC. This calculation will be consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

**REPORTING:**

- 1) Annual Reporting  
The Company's annual true-up filing to revise the rate herein will include a work paper detailing monthly amounts deferred, the monthly customer count, and a reconciliation of amounts amortized and recovered in the prior twelve months.
- 2) Independent Audit  
Cascade will procure an independent audit of its decoupling program following three years of implementation. The scope of the independent audit may be informed by the independent audits conducted by PSE and Avista of their decoupling mechanisms.

**TERM:**

This Adjustment Mechanism shall remain effective for five years, with the final Deferral Amount being recorded for September 2021 and the final Schedule 594 charge or credit billing on December 31, 2022.

**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W16-08-01

Issued: August 12, 2016Effective: September 1, 2016ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY



Michael Parvinen

TITLE

Director

Regulatory Affairs

(N)

(N)

CASCADE NATURAL GAS CORPORATION

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM SCHEDULE 303

(N)

APPLICABLE

To residential customers served on Schedule 503, household members of a dwelling served on Schedule 503, and applicants for residential service who will use a WEAF grant to establish service within no more than five business days. An applicant for service under this Schedule, must demonstrate his/her household income is less than or equal to 150% of federal poverty guidelines.

PROGRAM YEAR

The program year is October 1 through September 30.

PROGRAM ADMINISTRATION

The program will be administered and delivered through designated agencies (Agencies) that meet the following criteria:

- 1) The Agency meets the criteria for a "Qualifying Organization" as defined in RCW 82.16.0497. As of the effective date of this tariff, Qualifying Organizations in Cascade's service territory are as listed below :

Table with 1 column: Qualifying Organization. Rows include: Community Action Connections, Blue Mountain Action Council, Community Action Council of Lewis, Mason & Thurston Counties, Coastal Community Action Council, Chelan-Douglas Community Action Council, Kitsap Community Resources, Lower Columbia Community Action Program, Northwest Community Action Program, Opportunities Industrialization Center of WA, Opportunity Council, Community Action of Skagit County, Snohomish County Human Services Department.

- 2) The Company has determined the Agency is capable of meeting performance obligations under this program. The Company may evaluate this annually based on various factors including past performance; and

(continued)

(N)

Form containing: CNG/16-08-01, ISSUED August 12, 2016, EFFECTIVE: September 1, 2016, ISSUED BY CASCADE NATURAL GAS CORPORATION, BY: Michael Parvinen, TITLE Director Regulatory Affairs.

WN U-3

CASCADE NATURAL GAS CORPORATION

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM SCHEDULE 303

(N)

PROGRAM ADMINISTRATION (continued)

- 3) The Agency has executed a contract with the Company establishing roles and responsibilities consistent with this Schedule. Failure to comply with requirements in the contract may result in termination from the role of program administrator.

WEAF FUNDING

Eligible WEAF customers may receive a WEAF grant or grants totaling no more than \$500 WEAF per household per program year.

In no instance will the Company accept a WEAF grant or grants when the customer's account has an existing credit equal to or greater than \$300 where that credit is solely from a charitable grant or grants such as WEAF, LIHEAP, and Winter Help.

A qualifying customer who has received a WEAF grant who moves and re-establishes service within the Company's Washington service territory within ten business days may have the credit balance from the grant(s) transferred to the account for the new service address.

In no instance shall WEAF grants or credits on an account attributed to a WEAF grant be paid in cash to a customer or any other household member.

ADMINISTRATION FEES

The Company will pay Agencies an administrative fee of \$75 per household qualified for a WEAF grant. One fee per household will be paid per program year.

PROGRAM COSTS

Program costs will be collected through Schedule 593. The Schedule 593 rate will be set annually to ensure collections for the program year budget plus any unspent funding from the prior year are no more than the amount listed below:

Table with 2 columns: Program Year, Max. Budget. Rows include 2016-2017, 2017-2018, 2018-2019, 2019-2020, 2020-2021 with corresponding budget amounts.

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(N)

Form containing document details: CNG/16-08-01, ISSUED August 12, 2016, EFFECTIVE: September 1, 2016, ISSUED BY CASCADE NATURAL GAS CORPORATION, BY: Michael Parvinen, TITLE Director Regulatory Affairs.

WN U-3

## CASCADE NATURAL GAS CORPORATION

**WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM  
SCHEDULE 303**

(N)

**ANNUAL REPORTING**

By January 15, the Company will file with the Commission an annual report on WEAF program performance that will detail total dollars spent, dollars awarded to customers, dollars spent on delivery Agencies' administrative costs, number of households served per Agency, average award per household per Agency, and program dollars spent on marketing that is done by the Company or the Agencies. The report will also include a discussion on how the program's performance compares to prior years.

**ADVISORY GROUP**

An Advisory Group comprised of key stakeholders including Public Counsel, Commission Staff, the Energy Project, Cascade Staff, and representatives from the Community Action Agencies shall discuss and advise the Company on program related matters such as the evaluation of the program's performance, ongoing administrative concerns, the annual program budget and potential alternative program designs. The advisory group will meet via teleconference or in person no less than twice yearly. The advisory group may provide guidance and suggestions but their input does not preclude the Company from submitting proposals or tariff changes to the Commission that do not have the support of the advisory group or a majority of its participants.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

CNG/16-08-01  
ISSUED August 12, 2016

EFFECTIVE: September 1, 2016

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY:   
Michael Parvinen

TITLE **Director**  
**Regulatory Affairs**

WN U-3

## CASCADE NATURAL GAS CORPORATION

WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM COST RECOVERY  
SCHEDULE 593**PURPOSE:**

This adjustment schedule collects funding necessary for Cascade's Washington Energy Assistance Fund (WEAF) Program as established in Schedule 303.

**APPLICABILITY:**

This adjustment applies to the following rate schedules:  
502, 503, 504, 505, 511, 512, 570, 577, and 663

**ADJUSTMENT TO RATE:**

The Company will file to change this adjustment schedule annually so that forecast collections under this Schedule are estimated to collect no more than the maximum program year budget less any carryover. The program year budget is established in Schedule 303.

The amount to be collected over a 12-month timeframe will be amortized to all rate schedules on an equal percent of margin basis.

**ADJUSTMENT RATE:**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

RATE SCHEDULE	PER THERM RATE
502	\$0.00507
503	\$0.00473
504	\$0.00382
505	\$0.00237
511	\$0.00201
512	\$0.00294
570	\$0.00071
577	\$0.00146
663	\$0.00044

**GENERAL TERMS:**

Service under this adjustment schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this adjustment schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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ISSUED August 12, 2016

EFFECTIVE: September 1, 2016

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

  
Michael Parvinen

TITLE **Director**  
**Regulatory Affairs**

(N)

(N)



WN U-3

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

**RATE:**

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Therms per month) ..... \$0.20 per month (I)  
(D)
- B. Basic Service Charge ..... \$500.00 per month (N)  
All customers receiving gas supply service through this schedule will be invoiced a monthly Basic Service Charge (T)  
for each single metering facility.
- C. Delivery Charge For All Therms Delivered Per Month
  - First 100,000 ..... \$ 0.05730 Per Therm Per Month (R)
  - Next 200,000 ..... \$ 0.02023 Per Therm Per Month (I)
  - Next 200,000 ..... \$ 0.01187 Per Therm Per Month (I)
  - Over 500,000 ..... \$ 0.00508 Per Therm Per Month (I)
- D. System Balancing Charge ..... \$.0004 per therm (N)
- E. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.469%. (T)  
(R)
- F. Fuel use requirements (T)  
Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1348%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 593, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

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CNG/W16-08-01

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Michael Parvinen

TITLE Director  
Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES  
SCHEDULE NO. 687

**AVAILABILITY:**

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on Northwest Pipeline (NWP, Westcoast Transmission, and/or Gas Transmission Northwest (GTN)).

(T)

**GAS MANAGEMENT SERVICES DESCRIPTION:**

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on Northwest Pipeline, Westcoast Transmission, Cascade Natural Gas Corporation, and/or GTN.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

(T)

(T)

**CONTRACT:**

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

**RATE:**

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is 4.469%.

(R)

**TERMS OF PAYMENT:**

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG/W16-08-01

ISSUED August 12, 2016

EFFECTIVE September 1, 2016

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

  
Michael Parvinen

TITLE

Director  
Regulatory Affairs

Cascade Natural Gas Corporation  
Advice No. W16-08-01  
Supplemental Compliance Filing  
Legislative Tariffs

## CASCADE NATURAL GAS CORPORATION

**RULE 21**  
**DECOUPLING MECHANISM (Continued)**

(N)

**DECOUPLING CALCULATION:**

On a monthly basis the Company will perform the following steps separately for each customer class that is applicable to the rate adjustment in this Rule:

- 1) Record Number of Customers per Customer Class
- 2) Determine Actual Margin Revenues
- 3) Determined Authorized Revenue by multiplying the number of Customers per Customer class (No. 1 above) times the Authorized Revenue for the corresponding month per Customer class as established in Tables 1 & 2 above.
- 4) Determine then record the Deferral Amount by subtracting the Authorized Margin Revenue (No. 3 above) from Actual Margin Revenue (No. 2 above).
- 5) Annually determine the new rate to be applied in Schedule 594 by taking the annual sum of monthly Deferral Amounts and dividing the total by forecasted volumes per Customer class.

**EARNINGS TEST:**

The earnings test will be based on the Company's year-end Commission Basis Reports (CBR) stated on an average-of-monthly-averages basis, prepared in accordance with WAC 480-90-257. This report is prepared using actual recorded results of operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments are consistent with the adjustments described in paragraph (2)(b) of WAC 480-90-257. The CBR includes normalizing adjustments, such as adjustments to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

One of the following will apply:

- If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a surcharge will be decreased by 50%
- If the CBR earned return exceeds the Company's authorized rate of return, the Deferral Amount that will be amortized as a rebate will be increased by 50%.
- If the CBR earned return is less than the Company's authorized rate of return, no adjustment will be applied to the Deferral Amount whether it will be amortized as a surcharge or a rebate.

(Continued)

(N)

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**CNG/W16-08-01**Issued: August 1, 2016Effective: September 1, 2016ISSUED BY **CASCADE NATURAL GAS CORPORATION**BY \_\_\_\_\_  
**Michael Parvinen**TITLE: **Director**  
**Regulatory Affairs**

## CASCADE NATURAL GAS CORPORATION

**RULE 21**  
**DECOUPLING MECHANISM (Continued)****EARNINGS TEST (continued)**

The September 1, 2016, through December 31, 2016, Deferral Amount will be subject to the CBR filed April 30, 2017, for the 2016 fiscal year. This amount will be amortized in a filing effective November 1, 2017, that will be submitted concurrently with the 2017 PGA and temporary technical adjustments;

The subsequent decoupling deferral period, January 1, 2017, through December 31, 2017, will be amortized for rebate or surcharge in a filing effective November 1, 2018, and will be subject to the CBR filed April 30, 2018, for the 2017 fiscal year. The 12-month cycle of deferring then collecting after 11 months will continue for the duration of the mechanism.

**SPECIAL CONDITIONS:**

- 1) Following the application of the Earnings Test, the amount of an incremental proposed rate increase under this Rule alone cannot impact the overall per therm rate charged for natural gas and transmission services more than 3%.
- 2) The Company shall apply interest on the deferred balance on a monthly basis using the interest rate published by FERC. This calculation will be consistent with the current deferred accounting procedures detailed in WAC 480-90-233.

**REPORTING:**1) Annual Reporting

The Company's annual true-up filing to revise the rate herein will include a work paper detailing monthly amounts deferred, the monthly customer count, and a reconciliation of amounts amortized and recovered in the prior twelve months.

2) Independent Audit

Cascade will procure an independent audit of its decoupling program following three years of implementation. The scope of the independent audit may be informed by the independent audits conducted by PSE and Avista of their decoupling mechanisms.

**TERM:**

This Adjustment Mechanism shall remain effective for five years, with the final Deferral Amount being recorded for September 2021 and the final Schedule 594 charge or credit billing on December 31, 2022.

**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, any other Schedules that by their terms or by the terms of this Rate Schedule apply to service under this Rate Schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W16-08-01

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**Michael Parvinen**TITLE: **Director**  
**Regulatory Affairs**

(N)

(N)

CASCADE NATURAL GAS CORPORATION

**WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM  
SCHEDULE 303**

**APPLICABLE**

To residential customers served on Schedule 503, household members of a dwelling served on Schedule 503, and applicants for residential service who will use a WEAF grant to establish service within no more than five business days. An applicant for service under this Schedule, must demonstrate his/her household income is less than or equal to 150% of federal poverty guidelines.

**PROGRAM YEAR**

The program year is October 1 through September 30.

**PROGRAM ADMINISTRATION**


The program will be administered and delivered through designated agencies (Agencies) that meet the following criteria:

- 1) The Agency meets the criteria for a "Qualifying Organization" as defined in RCW 82.16.0497. As of the effective date of this tariff, Qualifying Organizations in Cascade's service territory are as listed below :

<b>Qualifying Organization</b>
<u>Community Action Connections</u>
<u>Blue Mountain Action Council</u>
<u>Community Action Council of Lewis, Mason &amp; Thurston Counties</u>
<u>Coastal Community Action Council</u>
<u>Chelan-Douglas Community Action Council</u>
<u>Kitsap Community Resources</u>
<u>Lower Columbia Community Action Program</u>
<u>Northwest Community Action Program</u>
<u>Opportunities Industrialization Center of WA</u>
<u>Opportunities Industrialization Center of WA</u>
<u>Opportunity Council</u>
<u>Community Action of Skagit County</u>
<u>Snohomish County Human Services Department</u>

- 2) The Company has determined the Agency is capable of meeting performance obligations under this program. The Company may evaluate this annually based on various factors including past performance; and

(continued)

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BY:  <b>Regulatory Affairs</b>	TITLE <b>Director</b> <b>Michael Parvinen</b>

WN U-3

CASCADE NATURAL GAS CORPORATION

**WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM**  
**SCHEDULE 303**

**PROGRAM ADMINISTRATION (continued)**

3) The Agency has executed a contract with the Company establishing roles and responsibilities consistent with this Schedule. Failure to comply with requirements in the contract may result in termination from the role of program administrator.

**WEAF FUNDING**

Eligible WEAF customers may receive a WEAF grant or grants totaling no more than \$500 WEAF per household per program year.

In no instance will the Company accept a WEAF grant or grants when the customer's account has an existing credit equal to or greater than \$300 where that credit is solely from a charitable grant or grants such as WEAF, LIHEAP, and Winter Help.

A qualifying customer who has received a WEAF grant who moves and re-establishes service within the Company's Washington service territory within ten business days may have the credit balance from the grant(s) transferred to the account for the new service address.

In no instance shall WEAF grants or credits on an account attributed to a WEAF grant be paid in cash to a customer or any other household member.

**ADMINISTRATION FEES**

The Company will pay Agencies an administrative fee of \$75 per household qualified for a WEAF grant. One fee per household will be paid per program year.

**PROGRAM COSTS**

Program costs will be collected through Schedule 593. The Schedule 593 rate will be set annually to ensure collections for the program year budget plus any unspent funding from the prior year are no more than the amount listed below:

<u>Program Year</u>	<u>Max. Budget</u>
<u>2016 – 2017</u>	<u>\$1,047,000</u>
<u>2017 – 2018</u>	<u>\$1,100,000</u>
<u>2018 – 2019</u>	<u>\$1,156,000</u>
<u>2019 – 2020</u>	<u>\$1,215,000</u>
<u>2020 – 2021</u>	<u>\$1,276,000</u>

(continued)

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TITLE **Director**  
**Michael Parvinen**

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## CASCADE NATURAL GAS CORPORATION

**WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM**  
**SCHEDULE 303****ANNUAL REPORTING**

By January 15, the Company will file with the Commission an annual report on WEAF program performance that will detail total dollars spent, dollars awarded to customers, dollars spent on delivery Agencies' administrative costs, number of households served per Agency, average award per household per Agency, and program dollars spent on marketing that is done by the Company or the Agencies. The report will also include a discussion on how the program's performance compares to prior years.

**ADVISORY GROUP**

An Advisory Group comprised of key stakeholders including Public Counsel, Commission Staff, the Energy Project, Cascade Staff, and representatives from the Community Action Agencies shall discuss and advise the Company on program related matters such as the evaluation of the program's performance, ongoing administrative concerns, the annual program budget and potential alternative program designs. The advisory group will meet via teleconference or in person no less than twice yearly. The advisory group may provide guidance and suggestions but their input does not preclude the Company from submitting proposals or tariff changes to the Commission that do not have the support of the advisory group or a majority of its participants.

**GENERAL TERMS**

Service under this schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Regulatory Affairs

TITLE **Director**  
**Michael Parvinen**



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## CASCADE NATURAL GAS CORPORATION

(N)

**WASHINGTON ENERGY ASSISTANCE FUND (WEAF) PROGRAM COST RECOVERY  
SCHEDULE 593****PURPOSE:**

This adjustment schedule collects funding necessary for Cascade's Washington Energy Assistance Fund (WEAF) Program as established in Schedule 303.

**APPLICABILITY:**

This adjustment applies to the following rate schedules:  
502, 503, 504, 505, 511, 512, 570, 577, and 663

**ADJUSTMENT TO RATE:**

The Company will file to change this adjustment schedule annually so that forecast collections under this Schedule are estimated to collect no more than the maximum program year budget less any carryover. The program year budget is established in Schedule 303.

The amount to be collected over a 12-month timeframe will be amortized to all rate schedules on an equal percent of margin basis.

**ADJUSTMENT RATE:**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

<u>RATE SCHEDULE</u>	<u>PER THERM RATE</u>
<u>502</u>	<u>\$0.00507</u>
<u>503</u>	<u>\$0.00473</u>
<u>504</u>	<u>\$0.00382</u>
<u>505</u>	<u>\$0.00237</u>
<u>511</u>	<u>\$0.00201</u>
<u>512</u>	<u>\$0.00294</u>
<u>570</u>	<u>\$0.00071</u>
<u>577</u>	<u>\$0.00146</u>
<u>663</u>	<u>\$0.00044</u>

**GENERAL TERMS:**

Service under this adjustment schedule is governed by the terms of this schedule, the Rules contained in this Tariff, any other schedules that by their terms or by the terms of this adjustment schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(N)

CNG/16-08-01  
ISSUED August 12, 2016

EFFECTIVE: September 1, 2016ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY   
**Regulatory Affairs**

TITLE **Director**  
**Michael Parvinen**

CASCADE NATURAL GAS CORPORATION

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE  
SCHEDULE NO. 663

**AVAILABILITY:**

This unbundled distribution system transportation service schedule is available throughout the territory served by the Company under the tariff of which this schedule is a part, provided, in the sole judgment of the Company, there are adequate facilities in place at the existing distribution line or as such line may be enhanced by the Company from time to time to provide service.

**RATE:**

The rates set forth in sections A - D are exclusive of fuel use requirements designed to cover distribution system lost and unaccounted for gas.

- A. Contract Demand Charge (Per CD Therms per month) \$.15 per month  
 Or Optional Volumetric Firming Charge \$.0156 per therm  
 Customers electing Optional Volumetric Firming Charge will be subject to a minimum annual charge based upon an annual load factor of thirty-three (33%) percent.
- B. Dispatching Service Charge \$500.00 per month  
 All Therms Delivered \$0.0002 per therm  
 All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge for each single metering facility.
- C. Delivery Charge For All Therms Delivered Per Month
 

First 100,000	\$ 0.05350 Per Therm Per Month
Next 200,000	\$ 0.01800-Per Therm Per Month
Next 200,000	<del>\$ 0.01000</del> Per Therm Per Month
Over 500,000	\$ 0.00350 Per Therm Per Month

D. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is ~~4.535%~~.

E. Fuel use requirements  
 Customer served on 663 shall provide the company with in-kind fuel for distribution system lost and unaccounted for gas. The fuel use factor is based on the Company's 5-year average lost and unaccounted for percentage, which shall be updated annually. The current rate is 0.1348%

All other terms and conditions of services shall be pursuant to the Rules and Regulations set forth in the Company's filed tariff.

**OTHER SERVICES:**

Service under this schedule shall include transportation on the Company's distribution facilities only. Service under this schedule requires customer to secure both gas supply and pipeline transportation capacity services either through the Company or through third party arrangements.

**RATE ADJUSTMENTS:**

Rates for service under this schedule are subject to various adjustments as specified in Schedule Nos. 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities & Transportation Commission.

(Continued on Next Page)

CNG/W15-09-02

ISSUED September 28, 2015

EFFECTIVE November 1, 2015

ISSUED BY **CASCADE NATURAL GAS CORPORATION**  
 BY Michael Parvinen

TITLE Director  
 Regulatory Affairs

(R)

WN U-3

CASCADE NATURAL GAS CORPORATION

OPTIONAL GAS MANAGEMENT SERVICES  
SCHEDULE NO. 687

**AVAILABILITY:**

These services are available throughout the Company's service territory to Non-core end users who currently purchase their own gas supply that is transported on ~~Williams~~ Northwest Pipeline (~~WNWP~~, Westcoast ~~Energy, Inc~~ (~~WEI~~)Transmission, and/or Gas Transmission Northwest (GTN).

**GAS MANAGEMENT SERVICES DESCRIPTION:**

The company will, acting as an agent, manage the transportation & delivery of natural gas on the interstate pipelines. Services offered under this schedule include the following:

- Daily Nominations on ~~WGPW~~Northwest Pipeline, ~~WEI~~Westcoast Transmission, Cascade Natural Gas Corporation, and/or ~~PG&E~~ GT NWGTN.
- Review of all nomination confirmations
- Pipeline Balancing services
- Monthly Management reports detailing delivered volumes, account balance positions, load factors achieved and weighted average cost of gas by month and year-to-date.
- Release unused firm transportation capacity on behalf of customer. Capacity equivalent to the Company's similarly situated unused firm capacity will be marketed on a nondiscriminatory basis.

**CONTRACT:**

Customers receiving service under this schedule shall execute a Gas Management Services agreement for those services for a period of not less than one year.

**RATE:**

A. Gas Management Fee

A monthly management fee, for the performance of the daily gas management services, will be charged on a per MMBTU basis, for all natural gas consumed by the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than \$.10 per MMBTU or less than \$.005 per MMBTU.

B. Mitigation Fee

A mitigation fee, equal to a percentage of the mitigated transportation expense, will be charged for capacity released on behalf of the customer. The fee is to be negotiated and included as part of the contract. In no case shall the fee be more than 100% of the mitigated transportation expense or less than \$50 per transaction.

- C. The total of all charges invoiced by Company shall be subject to a Gross Revenue Fee reimbursement charge to cover state utility tax and other governmental levies imposed upon the Company. The current Gross Revenue Fee is ~~4.535%~~. (R)

**TERMS OF PAYMENT:**

Payment shall be due and payable within fifteen (15) days from the date the bill is rendered.

CNG/W07-01-01

ISSUED \_\_\_\_\_

EFFECTIVE \_\_\_\_\_

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY \_\_\_\_\_  
**Jon T. Stoltz**

TITLE Senior Vice President  
**Regulatory & Gas Supply**