

City, Alabama, and Mississippi. Has roughly 1.7 million customers. Acquired Missouri Gas 9/13. Alabama Gas Co 9/14. Utility therms sold and transported in fiscal 2022: 3.2 bill. Revenue mix for regu-

proxy). Chairman: Edward Glotzbach; CEO: Steve Lindsey. Inc.: Missouri, Address: 700 Market Street, St. Louis, Missouri 63101. Tel.: 314-342-0500. Internet: www.spireenergy.com.

Fix. Chg. Cov. 448% 393% 410% ANNUAL RATES Past Est'd '20-'22 Past of change (per sh) 10 Yrs. 5 Yrs. to '26-'28 -5.0% 5.5% 2.5% Revenues "Cash Flow" 1.0% 8.0% 4.0% 1.0% 6.5% 8.0% Earnings Dividends Book Value 5.0% 6.5% 6.0% 5.0% 6.5%

409 9

727.8 470.6

1608.3

1318.7

417.5 2353.6 196.3

964.2 369.9

1530.4

Accts Pavable

Current Liab.

Debt Due Other

Fiscal Year Ends	QUAR Dec.31	TERLY REV Mar.31	/ENUES (\$ Jun.30	mill.) ^A Sep.30	Full Fiscal Year
2020	566.9	715.5	321.1	251.9	1855.4
2021	512.6	1104.9	327.8	290.2	2235.5
2022	555.4	880.9	448.0	314.2	2198.5
2023	814.0	1123.4	418.5	324.1	2680
2024	790	1270	430	340	2830
Fiscal	EAR	_Full .			
Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Fiscal Year
2020	1.24	2.54	d1.87	d.45	1.44
2021	1.65	3.55	.03	d.26	4.96
2022	1.01	3.27	d.10	d.20	3.95
2023	1.66	3.33	d.48	d.21	4.30
2024	1.40	3.45	d.11	d.24	4.50
Cal-	QUAR'	Full			
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year
2019	.5925	.5925	.5925	.5925	2.37
2020	.6225	.6225	.6225	.6225	2.49
2021	.65	.65	.65	.65	2.60
2022	.685	.685	.685	.685	2.74
2023	.72	.72	.72	.72	

A new CEO was appointed at Spire on October 1st. Suzanne Sitherwood retired after serving since 2012. Her replacement, Linďsey, has assumed several leadership roles since joining the team in 2012. Before then, he worked 23 years at the natural gas utility unit of AGL Resources (acquired by Southern Company in 2016), where he held some key executive positions. All things considered, we believe the company is in capable hands.

A partial earnings rebound was likely in fiscal 2023, which concluded September 30th. (Please be aware that fourth-quarter numbers were not available when this report went to press.) Recall that through the first nine months, share net of \$4.51 was 8% above the previous year's \$4.18 figure. This was made possible partly by the Gas Marketing division, as favorable market conditions enabled it to optimize storage and transportation positions. Moreover, the performance of the Midstream unit enjoyed better results from the Spire Storage West segment. Elsewhere, profits for the Gas Utility operation were about flat. The company did post a wider per-share deficit in the June

period, which reflected, among other factors, a decrease in revenues and higher interest expense. Still, if there were no major setbacks in the fourth quarter, fullyear earnings per share might have recovered nearly 10%, to \$4.30, relative to the fiscal 2022 total of \$3.95. Concerning the new year, the bottom line stands to advance around 5%, to \$4.50 a share, assuming that operating margins widen further.

Finances are in healthy shape. When the third quarter ended, cash and equivalents were \$5.3 million. What's more, there was \$1.3 billion available via a revolving credit facility maturing in July, 2027. Too, long-term debt sat at a manageable 55% of total capital, and short-term borrowings were not a big hurdle. So, Spire ought to continue to meet its obligations with little trouble.

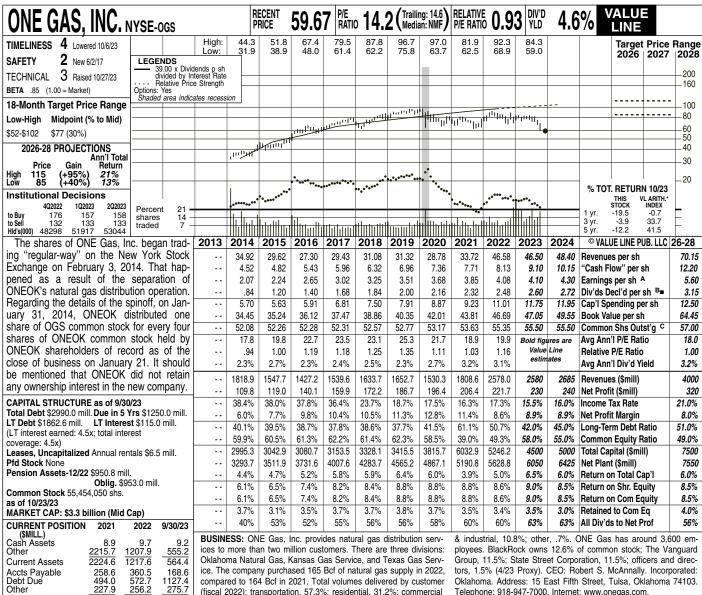
These shares, though untimely, ought to be of interest to some investors. The dividend yield compares nicely to those of other equities in Value Line's Natural Gas Utility group. Furthermore, capital appreciation potential over the 18-month period and out to 2026-2028 looks worthwhile. Frederick L. Harris, III November 24, 2023

(A) Fiscal year ends Sept. 30th. (B) Based on diluted shares outstanding. Excludes gain from discontinued operations: '08, 94¢. Next earnings report due late Jan. (C) Dividends paid in

early January, April, July, and October. ■ Dividend reinvestment plan available. (D) Incl. deferred charges. In '22: \$1,171.6 mill \$22.32/sh.

(E) In millions. (F) Qtly. egs. may not sum due to rounding or change in shares outstanding.

Company's Financial Strength Stock's Price Stability 90 Price Growth Persistence 35 **Earnings Predictability** 45



Fix. Chg. Cov. 625% 540% 550% ANNUAL RATES Past Est'd '20-'22 5 Yrs. 5.0% to '26-'28 11.5% of change (per sh) 10 Yrs. Revenues 'Cash Flow' 7.5% 8.0% 6.5% 5.5% Earnings Dividends 10.0% 6.5%

980.5

Current Liab.

Book Value

1189.4

4.0%

1571.7

QUARTERLY REVENUES (\$ mill.) endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2020 528.2 273.3 244.6 484.2 1530.3 625.3 273.9 593.8 2021 315.6 1808.6 2022 971.5 428.9 359.4 818.2 2578.0 2023 1032 1 398 1 335.8 814 2580 1050 420 820 2685 2024 395 EARNINGS PER SHARE A Calendar Mar.31 Jun.30 Sep.30 Dec.31 Year 2020 1.72 .48 .39 1.09 3.68 2021 1.79 .56 .38 1.12 3.85 .59 .44 4.08 2022 1.83 1.23 2023 1.84 .58 .45 1.23 4.10 1.89 .63 .52 1.26 4.30 2024 QUARTERLY DIVIDENDS PAID B. Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2.00 2019 .50 .50 .50 2020 .54 .54 .54 .54 2.16 .58 .58 .58 .58 2.32 2021 2022 62 .62 .62 .62 2.48 2023 .65 .65 .65 .65

compared to 164 Bcf in 2021. Total volumes delivered by customer (fiscal 2022): transportation, 57.3%; residential, 31.2%; commercial

ONE Gas, Inc. appears to be en route to an unspectacular year. During the first nine months, earnings per share of \$2.87 were just one penny above last year's \$2.86 total. That was traced, to some extent, from a 12.5% rise in total opexpenses, which erating especially reflected increased depreciation and operations maintenance costs. Too, interest expense jumped. The number of diluted shares outstanding was a bit higher, as well. But the company's results were aided partly by benefits from new rates. Also, the effective income tax rate decreased. Nonetheless, since we expect another uninspiring performance in the fourth quarter, full-year profits may be around \$4.10 per share. That would be only two cents more than 2022's \$4.08 tally. Regarding 2024, though, the bottom line stands to advance at a 5% rate, to \$4.30 per share, based to a certain degree on our assumption of further growth of the customer base.

This year's capital expenditures, including asset removal costs, anticipated to be around \$725 million. (That would be some 10% higher than the Oklahoma. Address: 15 East Fifth Street, Tulsa, Oklahoma 74103. Telephone: 918-947-7000. Internet: www.onegas.com.

2022 figure of \$656.5 million.) Nearly 70% of the budget is devoted to system integrity and pipeline replacement projects. It's worth stating that the energy firm projects total spending to be about \$3.6 billion (\$650 million—\$750 million annually) between 2023 and 2027, with roughly the same percentage of funds allocated to where they are currently. These goals seem achievable assuming, of course, that finances remain in healthy condition.

ONE Gas shares have surrendered roughly 20% of their value since our last full-page report in late August. We believe that movement is attributable, in part, to ONE Gas' lackluster results to date. Moreover, the equity is pegged to trail the market in the year ahead (Timeliness rank 4: Below Average).

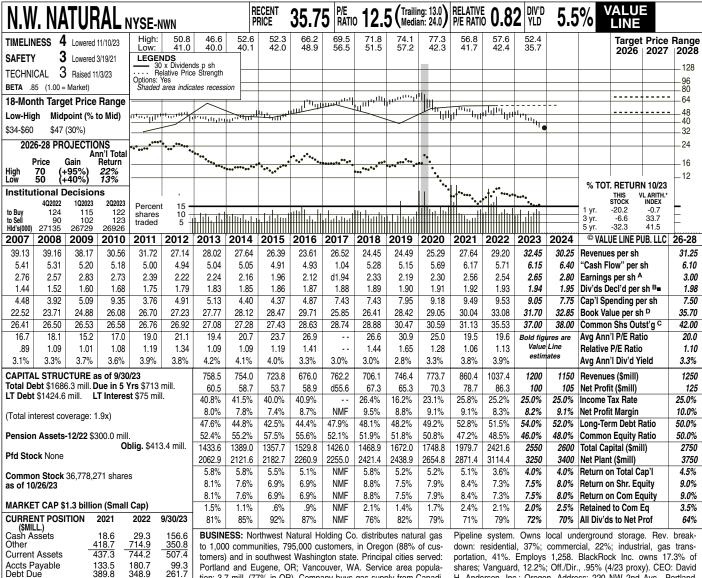
But there are some silver linings here. Among them is the stock's appealing 18month capital appreciation potential. Upside possibilities out to 2026-2028 are worthwhile, too. The dividend yield is another feature. Consider, also, the 2 (Above Average) Safety rank and high Price Stability score of 90 out of 100.

Frederick L. Harris, III November 24, 2023

(A) Diluted EPS. Excludes nonrecurring gain: 2017, \$0.06. Next earnings report due early Feb. Quarterly EPS figures for 2022 don't equal total due to rounding.

(B) Dividends historically paid in early March, June, Sept., and Dec. ■ Dividend reinvestment plan. Direct stock purchase plan. (C) In millions.

Company's Financial Strength Stock's Price Stability Price Growth Persistence B++ 90 55 **Earnings Predictability** 100



tomers) and in southwest Washington state. Principal cities served: Portland and Eugene, OR; Vancouver, WA. Service area population: 3.7 mill. (77% in OR). Company buys gas supply from Canadian and U.S. producers; has transportation rights on Northwest

Northwest Natural took a step back

portation, 41%. Employs 1,258. BlackRock Inc. owns 17.3% of shares; Vanguard, 12.2%; Off./Dir., .95% (4/23 proxy). CEO: David H. Anderson. Inc.: Oregon. Address: 220 NW 2nd Ave., Portland, OR 97209. Tel.: 503-226-4211. Internet: www.nwnatural.com.

ANNUAL RATES Past Past Est'd '20-'22 to '26-'28 of change (per sh) 10 Yrs. 5 Yrs. 4.5% 5.0% Revenues "Cash Flow -2.5% 1.0% 2.5% -1.0% 1.5% 2.5% 6.5% .5% Dividends 4 0% **Book Value** 1.0% .5% **QUARTERLY REVENUES (\$ mill.)** Cal-Full Mar.31 Jun.30 Sep.30 Dec.31 endar 2020 773.7 285.2 135.0 93.3 315.9 148.9 101.5 860.4 294.1

348 9

898.7

320%

590.1

275%

2021 2022 350.3 195.0 116.8 375.3 037.4 2023 462.4 237.9 141.5 358.2 1200 2024 445 220 130 355 1150 EARNINGS PER SHARE A Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2020 1.58 2.30 d.17 d.61 2021 1.94 d.02 d.67 1.31 2.56 2.54 2022 1.80 .05 d.56 1.36 2023 2.01 .03 d.65 1.26 2.65 2024 2.10 d.70 1.25 QUARTERLY DIVIDENDS PAID B = Cal-Full Mar.31 Jun.30 Sep.30 Dec.31 endar 2019 1.90 .475 .475 .475 .4775 2020 .4775 .4775 .4775 .48 1.91 2021 .48 .48 .48 .483 1.92 .483 .483 .483 1.93 2022 .485 2023 .485 .485 .485 .488

3898

724.8

335%

Other

Current Liab.

Fix. Chg. Cov

on its bottom-line progress in the 2023 third quarter. Increased leverage worked against the diversified utilities provider in the period, the company's cyclically low season for its core operations. Losses compared unfavorably to the year prior, as the per-share earnings deficit deepened by \$0.09 and missed our target in a similar fashion. Indeed, higher operating and maintenance costs were harmful as the company contends with inflation. Too, a greater interest burden resulted from a roughly \$150 million increase in long-term debt over the past year. We have trimmed our full year 2023

earnings estimate. Our revised call for earnings per share of \$2.65 is just five cents below our previous target, and is towards the mid-point of management's earnings guidance range of \$2.55 to \$2.75. The new target reflects growth of 4.3%, as the strong start to the year buoys the growth outlook. Based on the El Nino year regional weather trends and continued inflationary pressures, we think the fourth quarter may prove to be somewhat underwhelming compared to previous years.

Our growth targets for 2024 remain robust. New rate implementations in Oregon, coupled with consistent customer growth and reduced pension expenses augur well to sustain top- and bottom-line growth in the upcoming year. The broader economic landscape, particularly Oregon and Washington where the company operates, is showing favorable conditions with unemployment rates staying below the national average. The natural gas utility segment will see heightened utility margins with new rates and more meters. Long-term prospects appear promis-

ing. We like that the company's strategic direction is heavily inclined towards sustainable development and innovation, with a focus on decorbanization and renewable energy. Too, the company's foray into the water utility market shows its ambition to diversify and strengthen both its environmental and overall portfolio.

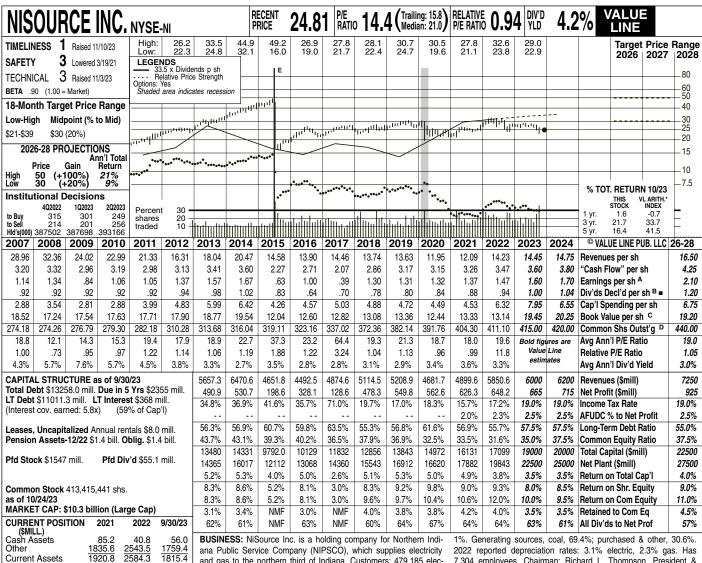
Though the shares are untimely, longterm recovery potential is wide. The stock price has been facing pressure in the higher interest rate environment, but the long-term potential here is good. Earl B. Humes November 24, 2023

(A) Diluted earnings per share. Excludes non-recurring items: '06, (\$0.06); '08, (\$0.03); '09, \$0.06; May not sum due to rounding. Next earnings report due in early February.

Dividend reinvestment plan available

(B) Dividends historically paid in mid-February, May, August, and November. (D) Includes intangibles. In 2022: \$149 million, \$4.20/share.

Company's Financial Strength Stock's Price Stability 85 Price Growth Persistence 30 **Earnings Predictability** 10



and gas to the northern third of Indiana. Customers: 479,185 electric in Indiana, 3,200,000 gas in Indiana, Ohio, Pennsylvania, Kentucky, Virginia, Maryland, through its Columbia subsidiaries. Revenue breakdown, 2022: electrical, 31%; gas, 69%; other, less than

7,304 employees. Chairman: Richard L. Thompson. President & Chief Executive Officer: Lloyd Yates. Incorporated: Indiana. Address: 801 East 86th Avenue, Merrillville, Indiana 46410. Telephone: 877-647-5990. Internet: www.nisource.com

255% 260% Fix. Chg. Cov ANNUAL RATES Past Past Est'd '20-'22 to '26-'28 of change (per sh) 10 Yrs. 5 Yrs. -3.5% 6.5% 5.5% 5.5% Revenues "Cash Flow -5.0% .5% 1.5% -.5% 15.0% 3.5% 9.5% 4.5% Dividends -3.0% **Book Value** 5.0%

697.8

618 1

2746.2

250%

899.5

17919

1969.1

4660.5

648.2 2246.7

4395.4

Accts Payable Debt Due

Current Liab.

Other

QUARTERLY REVENUES (\$ mill.) Cal-Full Mar.31 Jun.30 Sep.30 Dec.31 endar 2020 1605.5 962.7 902.5 4681.7 1545.6 986.0 959.4 1408.6 4899.6 2021 2022 1873.3 1183.2 1089.5 1704.6 5850.6 2023 1966.0 1090.0 1027.4 1916.6 6000 2024 2000 1125 1150 1925 6200 EARNINGS PER SHARE A Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 Year 2020 1.32 .13 2021 .77 .13 .11 .39 1.37 2022 .75 .12 .10 .50 1.47 2023 .77 .11 .19 .53 1.60 .57 2024 .85 QUARTERLY DIVIDENDS PAID B = Cal-Full endar Mar.31 Jun.30 Sep.30 Dec.31 2019 .80 .200 .200 .200 .200 2020 .21 .21 .21 .21 .84 2021 .22 .22 .22 .22 .88 .235 .235 .235 .235 2022 2023 .25 .25 .25

NiSource has achieved solid operating results thus far in 2023. In the most recent quarter, the public gas and electric utility demonstrated a respectable financial performance during its cyclically low season. The company reported non-GAAP net operating earnings of \$84 million or \$0.19 per share, a notable increase from \$45 million and \$0.10 per share in the same quarter last year. This growth can be attributed to strategic investments and improved operational efficiency, despite some challenges, like interest rates, inflation, fluctuating energy prices, and regulatory changes.

NiSource is set to continue its profitgrowth trajectory. We are forecasting full-year earnings per share of \$1.60 in 2023 and \$1.70 in 2024, towards the upper end of management's guidance range of \$1.54 to \$1.60, and \$1.68 to \$1.72 in each year, respectively. Our growth outlook is underpinned by the company's focus on increasing efficiency, regulatory compliance, and the ongoing modernization of its energy infrastructure. On that note, ongoing investment in renewable energy generation, with significant solar and wind projects underway, align with industry trends and the management's carbon emissions reductions goals.

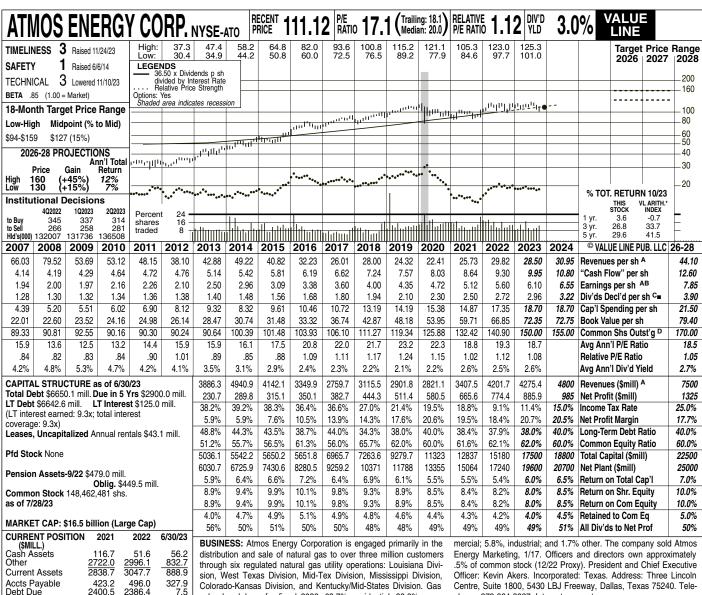
We expect sustainable investments will support steady long-term growth. The company expects to invest a projected \$16 billion in capital over the next five years, contributing to an estimated ratebase increase of 8% to 10% per year. This supports its goal for a 6% to 8% long-term earnings-per-share growth out to 2028. The shift towards renewable energy, customer-centric investments, and leveraging of legislative incentives, like the Inflation Reduction Act, position NiSource favorably in the transitioning energy market. However, risks such as regulatory changes, environmental compliance, and the execution of large-scale investments remain. Too, the high interest rate environment may pose a lasting headwind. NiSource is ranked 1 (Highest) for **Timeliness in the year ahead.** Too, both the stock's 18-month and 3- to 5-year total capital appreciation potential look appealing on a risk adjusted basis. Conservative accounts may want to have a closer look. Earl B. Humes November 24, 2023

(A) Dil. EPS. Excl. gains (losses) on disc. ops.: '07, 3¢; '08, (\$1.14); '15, (30¢); '18, (\$1.48). Next egs. report due early February. Qtl'y egs may not sum to total due to rounding.

(B) Div'ds historically paid in mid-Feb., May, Aug., Nov. ■ Div'd reinv. avail.
(C) Incl. intang in '22: \$1485.9 million.

(D) In mill.
(E) Spun off Columbia Pipeline Group (7/15)

Company's Financial Strength Stock's Price Stability B+ 95 Price Growth Persistence 25 **Earnings Predictability** 55



2400.5 686.7 2386 4 698.9 3510.4 3602.6 Current Liab. 1034 3 1238% Fix. Chg. Cov. 1457% 1250%

ANNUAL RATES Past Est'd '20-'22 Past 10 Yrs. to '26-'28 of change (per sh) 5 Yrs. Revenues "Cash Flow" 10.0% 6.5% 6.5% Earnings Dividends 9.0% 6.5% 9.0% 7.0% 7.5% 5.0% **Book Value** 9.0% 12.0%

Fiscal Year Ends	QUAR1 Dec.31	TERLY RE\ Mar.31	/ENUES (\$ Jun.30	mill.) ^A Sep.30	Full Fiscal Year		
2020	875.6	977.6	493.0	474.9	2821.1		
2021	914.5	1319.1	605.6	568.3	3407.5		
2022	1012.8	1649.8	816.4	722.7	4201.7		
2023	1484.0	1541.0	662.7	587.7	4275.4		
2024	1525	1700	890	685	4800		
Fiscal	EARNINGS PER SHARE A B E						
Year Ends	Dec.31	Mar.31	Jun.30	Sep.30	Fiscal Year		
2020	1.47	1.95	.79	.53	4.72		
2021	1.71	2.30	.78	.37	5.12		
2022	1.86	2.37	.92	.51	5.60		
2023	1.91	2.48	.94	.80	6.10		
2024	2.12	2.53	1.06	.84	6.55		
Cal-	QUAR	Full					
endar	Mar.31	Jun.30	Sep.30	Dec.31	Year		
2019	.525	.525	.525	.575	2.15		
2020	.575	.575	.575	.625	2.35		
2021	.625	.625	.625	.68	2.56		
2022	.68	.68	.68	.74	2.78		
2023	.74	.74	.74	.805	L .		

Colorado-Kansas Division, and Kentucky/Mid-States Division. Gas sales breakdown for fiscal 2022: 63.7%, residential; 28.8%, com-

Profits for Atmos Energy ought to advance, once again, in fiscal 2024 (which began on October 1st). We think that will be brought about partly by the distribution unit, aided by benefits of higher rates and an expanded customer base. Favorable weather would also help, given its effect on consumption levels. The pipeline and storage division stands to have a better showing, too. Though the company's effective income tax rate may climb, full-year earnings per share should grow around 7%, to \$6.55, versus fiscal 2023's \$6.10 figure. Concerning next year, the bottom line might climb at a similar percentage rate, to \$7.00 per share, as operating margins widen further.

Capital spending for fiscal 2024 is expected to be around \$2.9 billion. That is near the prior-year figure of \$2.8 billion. Like fiscal 2023, a considerable amount of the resources are being utilized to enhance the safety and reliability of Atmos' natural gas distribution and transmission systems. Management adds that it projects total capital expenditures from fiscal 2024 through fiscal 2028 to be roughly \$17 billion. A substantial portion of the invest-

Centre, Suite 1800, 5430 LBJ Freeway, Dallas, Texas 75240. Telephone: 972-934-9227. Internet: www.atmosenergy.com

ments will continue to be deployed to where they are currently. Assuming that finances stay healthy, the company should have little trouble achieving those goals.

Good things appear to be in store over the 3- to 5-year horizon. Atmos Energy ranks as one of the country's largest natural gas-only distributors, with more than three million customers across several states, including Texas, Louisiana, and Mississippi. Also, we believe the pipeline and storage segment has promising overall expansion opportunities, since it operates in one of the most-active drilling regions in the world. The sound balance sheet is another plus.

The quarterly common stock dividend was raised 8.8%, to \$0.805 a share. Furthermore, we anticipate additional steady hikes in the distribution out to 2026-2028. The payout ratio over that span ought to be reasonable, around 50% or so.

What about the equity? Capital gains potential over the 18-month span looks worthwhile. But the dividend yield is lower than the average of Value Line's Natural Gas Utility Industry.

Frederick L. Harris, III November 24, 2023

(A) Fiscal year ends Sept. 30th. (B) Diluted shrs. Excl. nonrec. gains (loss): '10, 5¢; '11, (1¢); '18, \$1.43; '20, 17¢. Excludes discontinued operations: '11, 10¢; '12, 27¢; '13, 14¢; Direct stock purchase plan avail.

17, 13¢. Next earnings report due early Feb.
(C) Dividends historically paid in early March,
June, Sept., and Dec. ■ Div. reinvestment plan.

(D) In millions.
(E) Qtrs may not add due to change in shrs outstanding.

Company's Financial Strength Stock's Price Stability A+ 95 Price Growth Persistence 60 **Earnings Predictability** 100

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