

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



September 10, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of August 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's August 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,742,385 for the month of August 2007. After adjusting for revenue-sensitive expenses, \$2,622,613 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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COMMISSION

AVISTA CORPORATION
AUGUST 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)		
1 (0-600 kWh)	53.542%	100,768,240	0.00%	100.00%	0.405¢	0.446¢	\$0	\$449,426	0.956325	\$429,797
1 (601-1300 kWh)	31.699%	59,658,818	0.00%	100.00%	0.607¢	0.668¢	0	398,521	0.956325	381,116
1 (over 1300 kWh)	14.759%	27,777,043	0.00%	100.00%	0.853¢	0.938¢	0	260,549	0.956325	249,170
Total Sch 1	100.000%	188,204,101					0	1,108,496		1,060,083
11		32,119,332	0.00%	100.00%	0.788¢	0.867¢	0	278,475	0.956325	266,313
12		3,024,971	0.00%	100.00%	0.788¢	0.867¢	0	26,226	0.956325	25,081
21		134,778,192	0.00%	100.00%	0.549¢	0.604¢	0	814,060	0.956325	778,506
22		2,837,484	0.00%	100.00%	0.549¢	0.604¢	0	17,138	0.956325	16,389
25		81,388,947	0.00%	100.00%	0.352¢	0.387¢	0	314,975	0.956325	301,218
30		5,304,200	0.00%	100.00%	0.485¢	0.534¢	0	28,324	0.956325	27,087
31		18,305,357	0.00%	100.00%	0.485¢	0.534¢	0	97,751	0.956325	93,482
32		2,561,505	0.00%	100.00%	0.485¢	0.534¢	0	13,678	0.956325	13,081
41-46		\$297,173	0.00%	100.00%	109.78%	110.76%	0	28,869	0.956325	27,608
47		\$87,753	0.00%	100.00%	109.78%	110.76%	0	8,525	0.956325	8,153
48		\$60,402	0.00%	100.00%	109.78%	110.76%	0	5,868	0.956325	5,612
Schedule Totals		468,524,089					\$0	\$2,742,385		\$2,622,613
kWh not subject to surcharge										-35%
Sch 28		4,000								
Sch 41-48		2,218,289								
Total kWh		470,746,378								
										(\$917,915) DFIT Expense