UE-210822/UG-210823



Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 pse.com

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November 15, 2022

Filed Via Web Portal

Ms. Amanda Maxwell, Executive Director and Secretary Washington Utilities and Transportation Commission 621 Woodland Square Loop SE Lacey, WA 98503

Re: 2023 Annual Conservation Plan Dockets UE-210822 and UG-210823

Dear Ms. Maxwell.

Consistent with requirements outlined in WAC 480-109-120(2), Puget Sound Energy ("PSE") presents its 2023 Annual Conservation Plan ("ACP"), which provides updates and revisions to its 2022-2023 Biennial Conservation Plan ("BCP"). The 2023 ACP update, combined with the 2022 year-end forecast, create a biennial forecast that does not meet the two-year Energy Independence Act target. Electric is short of its target by 0.4%, while natural gas is short by 4.0%. However, PSE will continue to adaptively manage its programs throughout the biennium to maximize savings acquisition.

The 2023 ACP contains notable changes from the 2022-2023 BCP that have been discussed with the Conservation Resource Advisory Group ("CRAG"). Changes include the savings accounting for the Home Energy Report program shifting from a two-year to a one-year measure life. Also in the report are descriptions of PSE's increased emphasis on equity. Examples of this are found in the "CETA Focus" section as well as the individual program discussions, each of which contain an "Equity Focus" section. Additionally, the ACP contains a demand response discussion and budget for PSE-specific implementation administrative costs in 2023.

The filing contains the following documents:

- ACP
- Exhibit 1: Savings and Budgets
- Exhibit 2: Cost-Effectiveness Calculations
- Exhibit 3: Program Details
- Exhibit 5: NEEA's 2023 Plan for Puget Sound Energy

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The ACP contains extensive discussions on the key revision drivers of electric and natural gas savings and budgets that were originally indicated in the 2022-2023 BCP filed on November 1, 2021. The Exhibit 1 workbook contains pages ("Electric Comparison" & "Nat Gas Comparison") which detail comparisons of originally-planned 2023 savings and expenditures to updated values.

Table 1 provides Portfolio 2023 savings and planned expenditures for both electric and natural gas sectors, with comparisons to the originally-indicated values.

Table 1: Updated 2023 Portfolio Savings and Planned Expenditures

2023 Energy Efficiency Portfolio Amounts										
	Originally-Indicated		Updated ACP Values		Revised	Revised				
	Savings	Budgets	Savings	Budgets	TRC	UCT				
Electric	239,026 MWh	\$116,689,016	251,673 MWh	\$122,793,213	1.48	1.90				
Percent Change			5.3%	5.2%						
Natural Gas	3,572,307 Therms	\$23,618,987	4,393,239 Therms	\$26,480,546	1.01	1.30				
Percent Change			23.0%	12.1%						
Total Budget		\$140,308,004		\$149,273,760						
Percent Change				6.4%						

Table 2 shows the originally filed Portfolio 2022-2023 Total Utility Conservation Goal compared to the 2022 year-end forecast plus filed 2023 ACP. The table shows an expected biennial electric savings shortfall of 0.4% and a natural gas savings shortfall of 4.0%.

Table 2: 2022-2023 Total Utility Conservation Goal Forecast

2022-2023 Energy Efficiency Total Utility Conservation - Projection										
2022-2023 E		3 BCP 2022 YE Foreca		ast + 2023 ACP	Revised					
	Savings	Budgets	Savings	Budgets	TRC					
Electric	537,698 MWh	\$240,105,807	535,758 MWh	\$236,056,055	2-year TRC					
Percent Change			-0.4%	-1.7%	will be					
Natural Gas	9,890,520 Therms	\$48,523,531	9,491,518 Therms	\$52,064,752	calculated in the 2022-					
Percent Change			-4.0%	7.3%	2023 Biennial					
Total Budget		\$288,629,338		\$288,120,808	Conservation					
Percent Change				-0.2%	Report.					

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Consistent with WAC 480-109-110(3), PSE provided an electronic version of the ACP files to its CRAG on October 14, 2022.

Please contact Chris Schaefer at (425) 456-2932 for additional information about this filing. If you have any other questions, please contact me at (425) 456-2142.

Sincerely,

/s/ Jon Pílíarís

Jon Piliaris
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Enclosures

cc: Lisa Gafken, Public Counsel Sheree Carson, Perkins Coie

Attachments:

210822-210823-PSE-2023-Annual-Conservation-Plan-(11-15-22).pdf 210822-210823-PSE-2023-ACP-Exh-1-Savings-and-Budgets-(11-15-22).xlsm 210822-210823-PSE-2023-ACP-Exh-2-Cost-Effectiveness-(11-15-22).xlsx 210822-210823-PSE-2023-ACP-Exh-3-Program-Details-(11-15-22).pdf 210822-210823-PSE-2023-ACP-Exh-5-NEEA-2022-2023-Planned-Activities-Rpt-(11-15-22).pdf