

Avista Corp.
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STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

August 7, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of July 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's July 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,372,853 for the month of July 2007. After adjusting for revenue-sensitive expenses, \$2,269,218 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

AVISTA CORPORATION
JULY 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h) (c)*(d)*(f)	Rate On/After 1-Jan-06 (i) (c)*(e)*(g)		
1 (0-600 kWh)	61.109%	95,682,354	0.00%	100.00%	0.405¢	0.446¢	\$0	\$426,743	0.956325	\$408,105
1 (601-1300 kWh)	28.361%	44,406,671	0.00%	100.00%	0.607¢	0.668¢	0	296,637	0.956325	283,681
1 (over 1300 kWh)	10.530%	16,487,508	0.00%	100.00%	0.853¢	0.938¢	0	154,653	0.956325	147,899
Total Sch 1	100.000%	156,576,533					0	878,033		839,685
11		28,923,834	0.00%	100.00%	0.788¢	0.867¢	0	250,770	0.956325	239,818
12		2,741,765	0.00%	100.00%	0.788¢	0.867¢	0	23,771	0.956325	22,733
21		126,496,942	0.00%	100.00%	0.549¢	0.604¢	0	764,042	0.956325	730,672
22		2,304,447	0.00%	100.00%	0.549¢	0.604¢	0	13,919	0.956325	13,311
25		74,807,069	0.00%	100.00%	0.352¢	0.387¢	0	289,503	0.956325	276,859
30		4,575,100	0.00%	100.00%	0.485¢	0.534¢	0	24,431	0.956325	23,364
31		13,663,955	0.00%	100.00%	0.485¢	0.534¢	0	72,966	0.956325	69,779
32		2,328,418	0.00%	100.00%	0.485¢	0.534¢	0	12,434	0.956325	11,891
41-46		\$295,247	0.00%	100.00%	109.78%	110.76%	0	28,682	0.956325	27,429
47		\$86,983	0.00%	100.00%	109.78%	110.76%	0	8,450	0.956325	8,081
48		\$60,235	0.00%	100.00%	109.78%	110.76%	0	5,852	0.956325	5,596
Schedule Totals		412,418,063					\$0	\$2,372,853		\$2,269,218
										-35%
										(\$794,226) DFIT Expense

kWh not subject to surcharge	
Sch 28	59,000
Sch 41-48	2,205,406
Total kWh	414,682,469