

Avista Corp.

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Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



July 12, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of June 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's June 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,348,201 for the month of June 2007. After adjusting for revenue-sensitive expenses, \$2,245,643 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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RECORDS MANAGEMENT
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STATE OF WASH
UTIL. AND TRANSP.
COMMISSION

AVISTA CORPORATION
 JUNE 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue Rate		Total (i)	Conversion Factor (k)	Deferral Amortization (l) (k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)			
1 (0-600 kWh)	63.554%	97,387,662	0.00%	100.00%	0.405¢	0.446¢	\$0	\$434,349	\$434,349	0.956325	\$415,379
1 (601-1300 kWh)	27.968%	42,857,069	0.00%	100.00%	0.607¢	0.668¢	0	286,285	286,285	0.956325	273,782
1 (over 1300 kWh)	8.478%	12,991,355	0.00%	100.00%	0.853¢	0.938¢	0	121,859	121,859	0.956325	116,537
Total Sch 1	100.000%	153,236,086					0	842,493	842,493		805,698
11		28,015,872	0.00%	100.00%	0.788¢	0.867¢	0	242,898	242,898	0.956325	232,289
12		2,935,784	0.00%	100.00%	0.788¢	0.867¢	0	25,453	25,453	0.956325	24,341
21		128,601,891	0.00%	100.00%	0.549¢	0.604¢	0	776,755	776,755	0.956325	742,830
22		2,524,514	0.00%	100.00%	0.549¢	0.604¢	0	15,248	15,248	0.956325	14,582
25		79,485,268	0.00%	100.00%	0.352¢	0.387¢	0	307,608	307,608	0.956325	294,173
30		4,278,900	0.00%	100.00%	0.485¢	0.534¢	0	22,849	22,849	0.956325	21,851
31		11,852,255	0.00%	100.00%	0.485¢	0.534¢	0	63,291	63,291	0.956325	60,527
32		1,629,448	0.00%	100.00%	0.485¢	0.534¢	0	8,701	8,701	0.956325	8,321
41-46		\$294,610	0.00%	100.00%	109.78%	110.76%	0	28,620	28,620	0.956325	27,370
47		\$87,598	0.00%	100.00%	109.78%	110.76%	0	8,510	8,510	0.956325	8,138
48		\$59,446	0.00%	100.00%	109.78%	110.76%	0	5,775	5,775	0.956325	5,523
Schedule Totals		412,560,018					\$0	\$2,348,201	\$2,348,201		\$2,245,643

Amortization -35%
 (\$785,975) DFIT Expense

kWh not subject to surcharge
 Sch 41-48 2,211,430
 Total kWh 414,771,448