

Exhibit No. ____ (CEP-5)

Revisions of July 19, 2004

Puget Sound Energy
 Gas Load Characteristics
 12 Months ended September 30, 2003

Line No.	Customer Class	Average Customers	Annual Throughput (therms)	Percent of Total	Seasonal Throughput (therms)	Percent of Total	Annual Use per Customer (therms)	Seasonal Use per Customer (therms)	38 HDD Peak Day Demand (therms)	Annual Load Factor (%)	Seasonal Load Factor (%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential Rates 23, 16, 53	578,799	498,267,928	48.85%	326,790,890	64.71%	861	565	4,390,127	31.10%	20.39%
2	C&I Rates 31, 16	47,778	192,814,189	18.90%	118,170,991	23.40%	4,036	2,473	1,689,357	31.27%	19.16%
3	C&I High Load Factor Rate 41	1,342	49,128,843	4.82%	23,088,329	4.57%	36,609	17,204	305,839	44.01%	20.68%
4	Firm and Interruptible Rate 85	38	14,391,565	1.41%	7,775,077	1.54%	378,725	204,607	40,956	96.27%	NA
5	Firm and Interruptible Rate 86	568	22,163,694	2.17%	13,817,395	2.74%	39,021	24,326	84,207	72.11%	NA
6	Firm and Interruptible Rate 87	13	30,720,280	3.01%	15,318,344	3.03%	2,363,098	1,178,334	63,384	132.79%	NA
7	Transportation Service Rate 57	120	173,948,492	17.06%	-	NA	1,449,571	-	267,897	177.89%	NA
8	Transportation Service Rate 50	15	38,431,301	3.77%	-	NA	2,562,087	-	120,145	87.64%	NA
9	CNG Service Rate 50	7	54,593	0.01%	27,176	0.01%	7,799	3,882	162	92.33%	45.96%
10	System Total	628,680	1,019,920,884	100.00%	504,988,201	100.00%	1,622	803	6,962,075	40.14%	20.08%