

Attachment C

~~Second-Third~~ Revision of Sheet No. INDEX.2
Canceling ~~First-Second~~ Revision of Sheet No. INDEX.2

Tariff Index

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Tariff Index

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~~Issued: September 29, 2022~~ March 26, 2024

~~Effective: October 31, 2022~~ April 3, 2024

~~Advice Docket No. 22-04~~ UE-230172

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By:  Matthew McVee

Title: Vice President, Regulation

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NOTE: *No New Service

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 15.1
 Canceling ~~First-Second~~ Revision of Sheet No. 15.1

Schedule 15
OUTDOOR AREA LIGHTING SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILLING:

~~All~~ The Monthly Billings shall be the rate per luminaire as specified in the table below plus the applicable adjustments in accordance with specified in Schedule 80.

(T)
(T)

Light Level	Level 1	Level 2	Level 3
LED Equivalent Lumens	≤5,500	5501-12,000	>12,000
Monthly Energy (kWh)	19	34	57
Functional Lighting	\$8.70 <u>89</u>	\$10.31 <u>53</u>	\$12.82 <u>13.09</u>

(L)

PROVISIONS:

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or www.Pacificpower.net/streetlights. Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

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 By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 16.1
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Schedule 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To ~~single-family~~ residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~

(C)
(C)

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~\$7.75~~

Single-Phase, Single-Family Home:	\$8.50
Single-Phase, Multi-Family Home:	\$6.75
Three-Phase, Single-Family Home:	\$16.50
Three-Phase, Multi-Family Home:	\$14.75

(D)
(I)
(R)
(I)
(I)

Energy Charge, per kWh:

For the first 600 kWh	9.247¢
For all additional kWh	10.708¢
Base	
Rate	
8.276¢ per kWh for the first 600 kWh	
11.198¢ per kWh for all additional kWh	

(T)
(I)
(R)
(D)
|
(D)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Schedule 17
LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~

(C)
(C)

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge: ~~-\$7.75~~

Single-Phase, Single-Family Home:	\$8.50
Single-Phase, Multi-Family Home:	\$6.75
Three-Phase, Single-Family Home:	\$16.50
Three-Phase, Multi-Family Home:	\$14.75

(D)
(I)
(R)
(I)
(I)

Energy Charge, per kWh:

For the first 600 kWh	9.247¢
For all additional kWh	10.708¢
Base	
Rate	
8.276¢	per kWh for the first 600 kWh
11.198¢	per kWh for all additional kWh

(T)
(I)
(R)
(D)
|
(D)

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level (FPL):

~~70~~72% of net bill

(C)

76-100% of Federal Poverty Level (FPL):

~~35~~36% of net bill

(C)

101 -200% of Federal Poverty Level (FPL) or 80% of Area Median Income (AMI), whichever is greater

15% of net bill

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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By: _____ Matthew McVee

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Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.78 for each kW of Demand, but not less than
\$3.50 minimum demand charge.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

SPECIAL CONDITIONS:


The customer shall so arrange his wiring as to make possible the separate metering of the three-phase demand at a location adjacent to the kWh meter. If, on October 11, 1975, any present customer's wiring was arranged only for combined single and three-phase demand measurement, and continues to be so arranged, such demands will be metered and billed hereunder except that the first 10 kW of such combined demand will be deducted before applying demand charges for three-phase service. No new combined demand installations will be allowed such a demand deduction.

(continued)

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Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

Schedule 18
THREE PHASE RESIDENTIAL SERVICE RIDER

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from monthly minimum charges.

RULES AND REGULATIONS:

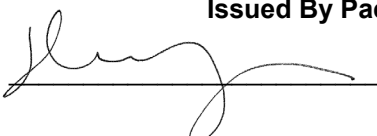
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

CANCELLED

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Effective: January 1, 2021

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By:  Etta Lockey

Title: Vice President, Regulation

~~Third-Fourth~~ Revision of Sheet No. 19.1
 Canceling ~~Second-Third~~ Revision of Sheet No. 19.1

Schedule 19 RESIDENTIAL SERVICE – TIME OF USE PILOT

AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To ~~single-family~~ residential Customers only for all ~~single-phase~~ electric requirements when all service is supplied at one point of delivery. ~~For three-phase residential service see Schedule 18.~~ (C)

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.
 All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Basic Charge:</u> \$7.75	(D)
<u>Single-Phase, Single-Family Home:</u> \$8.50	(I)
<u>Single-Phase, Multi-Family Home:</u> \$6.75	(R)
<u>Three-Phase, Single-Family Home:</u> \$16.50	(I)
<u>Three-Phase, Multi-Family Home:</u> \$14.75	(I)

Time of Use Metering Fee: \$2.00

<u>Energy Charge, per kWh:</u>	(T)
<u>On-Peak</u> 13.121¢	(I)
<u>Off-Peak</u> 7.816¢	(I)
12.980¢ per kWh for all On-Peak kWh	
7.675¢ per kWh for all Off-Peak kWh	

LOW INCOME BILL ASSISTANCE PROGRAM:

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the ~~following credit amounts~~ ~~Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details.:~~ (C)

<u>0-75% of Federal Poverty Level (FPL):</u>	(K)
70% of net bill	
<u>76-100% of Federal Poverty Level (FPL):</u>	
35% of net bill	
<u>101-200% of Federal Poverty Level (FPL) or 80% of Area Median Income (AMI), whichever is greater:</u>	
15% of net bill	

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

(K)
 Duplicate
 information
 on Sheet
 17.1

First Revision of Sheet No. 24.1
Canceling Original Sheet No. 24.1

Schedule 24
SMALL GENERAL SERVICE
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

<u>Single-Phase</u>	<u>\$10.18</u>	<u>(I)</u>
<u>Three-Phase</u>	<u>\$15.18</u>	<u>(I)</u>

<u>Load Size Charge, for all Load Size kW in excess of 15 Load Size kW¹</u>	<u>\$1.06</u>	<u>(C)</u>
		<u>(I)</u>

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>		<u>(T)</u>
	<u>Single Phase</u>	<u>Three Phase</u>	
<u>15 kW or less</u>	<u>\$9.86</u>	<u>\$14.70</u>	
<u>Over 15 kW</u>	<u>\$9.86 plus \$1.04 per</u>	<u>\$14.70 plus \$1.04 per</u>	
	<u>kW for each kW in</u>	<u>kW for each kW in</u>	
	<u>excess of 15 kW.</u>	<u>excess of 15 kW.</u>	

*Note: kW (T)

¹ Load Size kW, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. (C)

(continued)

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By:  Etta Lockey Matthew McVee **Title:** Vice President, Regulation



A DIVISION OF PACIFICORP

WN U-76

Second-Third Revision of Sheet No. 24.2
Canceling First-Second Revision of Sheet No. 24.2

**Schedule 24
SMALL GENERAL SERVICE**

MONTHLY BILLING: (Continued)

~~Optional Seasonal Service – Annual Basic Charge and Annual Load Size Charge: (Optional)~~

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Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

(C)

Annual Basic Charge

Single-Phase	\$122.16
Three-Phase	\$182.16

(T)

(I)

(I)

Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW¹

(T)

\$12.72

(I)

If Annual Load Size* is: _____ The Annual Basic Charge is:

(T)

Single-Phase Service, _____ \$118.32 plus \$12.48 per kW of
Annual Any-size: _____ Load Size in excess of 15 kW.

Three-Phase Service, _____ \$176.40 plus \$12.48 per kW of
Annual Any-size: _____ Load Size in excess of 15 kW.

*Note: _____ Annual Load Size kW shall be the greater of:

1. _____ The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; and

1.2. The result of ~~or~~ applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge _____ for the first 15 kW of demand
\$3.81 _____ per kW for all kW in excess of 15 kW

Energy Charge:

Base _____
Rate _____
11.906¢ _____ per kWh for the first 1,000 kWh
8.381¢ _____ per kWh for the next 8,000 kWh
7.860¢ _____ per kWh for all additional kWh

Demand Charge, for all kW in excess of 15 kW \$3.88

(T)

(I)

(continued)

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By: Matthew McVee Matthew McVee

Title: Vice President, Regulation



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Schedule 24
SMALL GENERAL SERVICE

<u>Energy Charge, per kWh</u>	
<u>first 1,000 kWh</u>	<u>12.126¢</u>
<u>all additional kWh</u>	<u>8.386¢</u>

(T)
(I)
(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at ~~5862¢~~ per kvar of such excess reactive demand.

(I)

(continued)

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By: _____ Matthew McVee

Title: Vice President, Regulation

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Schedule 24
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge. When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

OPTIONAL TIME OF USE PROGRAM:

Customers have the option of the Company including the following with the Monthly Billing:

<u>Time of Use Metering Fee:</u>	<u>\$2.00</u>
<u>On-Peak Energy Charge, per On-Peak kWh:</u>	<u>3.060¢</u>
<u>Off-Peak Energy Charge, per Off-Peak kWh:</u>	<u>-2.245¢</u>

On-Peak Time Periods: October through May, inclusive
6:00 a.m. to 8:00 a.m., and 4:00 p.m. to 10:00 p.m., all days.
June through September, inclusive
2:00 p.m. to 10:00 p.m. all days

Off-Peak Time Periods: All other times.

Participants on the Time of Use program must agree to remain on the program for one year.

(N)
|
(N)

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By:  Etta Lockey Matthew McVee Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 29.1
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Schedule 29 NON-RESIDENTIAL TIME OF USE PILOT

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Time of Use (TOU) Metering Fee, Basic Charge, and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>TOU Metering Fee:</u> \$2.00			(C) (T)
<u>Basic Charge</u>	\$16.78		(R) (T)
<u>Energy Charge, per kWh</u>			(I)
<u>for the first 50 kWh per kW</u>	20.433¢		(I)
<u>for all additional kWh</u>	8.961¢		(T)
<u>for all Off-Peak kWh</u>	-1.866¢		(T)
 <u>Basic Charge:</u> — \$17.00			
 <u>Time of Use Metering Fee:</u> — \$2.00			
 <u>Energy Charge:</u>			
20.258¢ per kWh for the first 50 kWh per kW			
8.786¢ per kWh for all additional kWh			
1.866¢ per kWh for all Off-Peak kWh			(T)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation



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Canceling ~~First-Second~~ Revision of Sheet No. 29.1

Schedule 29
NON-RESIDENTIAL TIME OF USE PILOT

(continued)

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Title: Vice President, Regulation

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Canceling Original Sheet No. 36.1

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Demand Charge:

Per kW, for each kW of Demand \$6.10
~~\$6.30 per kW for each kW of Billing Demand~~

(R)
(T)

(continued)

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By:  ~~Etta Lockey~~ Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 36.2
Canceling ~~First-Second~~ Revision of Sheet No. 36.2

Schedule 36
LARGE GENERAL SERVICE—LESS THAN 1,000 KW

Energy Charge

Per kWh, for all kWh 6.439¢

~~Base~~ _____

~~Rate~~ _____

~~6.756¢ per kWh for the first 40,000 kWh~~

~~6.254¢ per kWh for all additional kWh~~

(C)

(T)

(T)

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at ~~6158¢~~ per kvar of such excess reactive demand.

(I)

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.


Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

Issued: ~~April 15, 2022~~ March 26, 2024
Docket No. UE-~~210402~~ 2230172

Effective: ~~May 1, 2022~~ April 3, 2024

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By:  Matthew McVee

Title: Vice President, Regulation

~~Third-Fourth~~ Revision of Sheet No. 40.1
Canceling ~~Second-Third~~ Revision of Sheet No. 40.1

Schedule 40
AGRICULTURAL PUMPING SERVICE

~~_____ 50 kW or less — \$31.58 per kW of Load Size but not less than \$189.48~~
~~_____ 51 to 300 kW — \$449 plus \$21.97 per kW of Load Size~~
~~_____ Over 300 kW — \$1,825 plus \$17.18 per kW of Load Size~~

~~*Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.~~

~~_____ Energy Charge:~~

~~Base _____~~

~~Rate _____~~

~~7.897¢ _____ per kWh for all kWh~~

~~Customers Participating in Time of Use Pilot**~~

~~Time of Use Metering Fee: — \$2.00~~

~~Energy Charge: _____ 11.547¢ per kWh for all On-Peak kWh~~

~~_____ 6.615¢ per kWh for all Off-Peak kWh~~

~~Time Period: _____~~

~~_____ On-Peak: _____ June through September inclusive~~

~~_____ 2:00 p.m. to 10:00 p.m. all days~~

~~_____ Off-Peak: _____ All other times~~

~~**For up to 200 Customers on a first come, first served basis on all territory served by Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission.~~

(C)

(C)

(continued)

~~Issued: April 15, 2022~~ March 26, 2024
~~Docket No. UE-210402230172~~

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By: Matthew McVee Matthew McVee

Title: Vice President, Regulation



WN U-76

First Revision of Sheet No. 40.2
Canceling Original Sheet No. 40.2

Schedule 40
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

<u>If Motor Size is:</u>	<u>Monthly kW is:</u>
2 HP or less	2 kW
Over 2 through 3 HP	3 kW
Over 3 through 5 HP	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

~~The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 58¢ per kvar of such excess reactive takings.~~

(K)
|
(K)
To

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PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

- Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.
- Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge. When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(continued)

~~Issued: December 18, 2020~~ March 26, 2024 Effective: January 1, 2024 ~~April 3, 2024~~
Docket No. UE-191024230172

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Etta Lockey Matthew McVee Title: Vice President, Regulation

First Revision of Sheet No. 40.3
Canceling Original Sheet No. 40.3

Schedule 40
AGRICULTURAL PUMPING SERVICE

OPTIONAL TIME OF USE PILOT PROGRAM:

The Time-of-Use pilot program is available for up to 200 Customers on a first come, first served basis in all territory served by the Company in the State of Washington. Review of this pilot program will be conducted in accordance with the approved monitoring and reporting plan on file with the Commission. The monthly billing for participating Customers will include the following:

Time of Use Metering Fee: \$2.00

Time of Use Energy Charge (only applicable June through September)

per all On-Peak kWh: 3.650¢

per all Off-Peak kWh: -1.282¢

On-Peak Time Periods: 2:00 p.m. to 10:00 p.m., all days

Off-Peak Time Periods: All other times.

SPECIAL CONDITIONS:

- 1) For new or terminating service, the Load Size Charge shall be prorated based upon the length of time the account is active during the 12-month period December through November; provided, however, that proration of the Load Size Charge will be available on termination only if a full Load Size Charge was paid for the delivery point for the preceding year.
- 2) For new service or for reestablishment of service, Company will require a written contract.
- 3) In the absence of a Customer or Applicant willing to contract for service, Company may remove its facilities.
- 4) Energy use may be carried forward and be billed in a subsequent billing month; provided, however, that energy will not be carried forward and be charged for at a higher rate than was applicable for the billing months during which the energy was used.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:


Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: ~~December 18, 2020~~ March 26, 2024

Effective: January 1, 2024-April 3, 2024

Docket No. UE-191024230172

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By:  Etta Loekey Matthew McVee

Title: Vice President, Regulation

(M)

(M)
From 40.1

~~Second-Third~~ Revision of Sheet No. 48T.1
 Canceling ~~First-Second~~ Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Delivery Service</u> ¹	<u>Load Size</u> ²	<u>Charge</u>		<u>per</u>	<u>Month</u>
<u>Secondary</u>	<u>Small</u>	<u>Basic</u>	<u>\$1,229.73</u>	<u>per</u>	<u>Month</u>
<u>Secondary</u>	<u>Small</u>	<u>Load Size</u>	<u>\$1.25</u>	<u>per</u>	<u>Load Size kW</u>
<u>Secondary</u>	<u>Large</u>	<u>Basic</u>	<u>\$1,486.36</u>	<u>per</u>	<u>Month</u>
<u>Secondary</u>	<u>Large</u>	<u>Load Size</u>	<u>\$1.12</u>	<u>per</u>	<u>Load Size kW</u>
<u>Secondary</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.46</u>	<u>per</u>	<u>kW On-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.310¢</u>	<u>per</u>	<u>kWh On-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.377¢</u>	<u>per</u>	<u>kWh Off-Peak</u>
<u>Secondary</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.57</u>	<u>per</u>	<u>kVar</u>
<u>Primary</u>	<u>Small</u>	<u>Basic</u>	<u>\$1,258.77</u>	<u>per</u>	<u>Month</u>
<u>Primary</u>	<u>Small</u>	<u>Load Size</u>	<u>\$0.63</u>	<u>per</u>	<u>Load Size kW</u>
<u>Primary</u>	<u>Large</u>	<u>Basic</u>	<u>\$1,515.39</u>	<u>per</u>	<u>Month</u>
<u>Primary</u>	<u>Large</u>	<u>Load Size</u>	<u>\$0.51</u>	<u>per</u>	<u>Load Size kW</u>
<u>Primary</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.54</u>	<u>per</u>	<u>kW On-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.250¢</u>	<u>per</u>	<u>kWh On-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.317¢</u>	<u>per</u>	<u>kWh Off-Peak</u>
<u>Primary</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.56</u>	<u>per</u>	<u>kVar</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Basic</u>	<u>\$3,446.71</u>	<u>per</u>	<u>Month</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Load Size</u>	<u>\$0.27</u>	<u>per</u>	<u>Load Size kW</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$9.90</u>	<u>per</u>	<u>kW On-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>6.163¢</u>	<u>per</u>	<u>kWh On-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>5.230¢</u>	<u>per</u>	<u>kWh Off-Peak</u>
<u>Primary-DF</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.53</u>	<u>per</u>	<u>kVar</u>
<u>Transmission</u>	<u>Any</u>	<u>Basic</u>	<u>\$3,446.71</u>	<u>per</u>	<u>Month</u>
<u>Transmission</u>	<u>Any</u>	<u>Load Size</u>	<u>\$0.88</u>	<u>per</u>	<u>Load Size kW</u>
<u>Transmission</u>	<u>Any</u>	<u>Demand, On-Peak</u>	<u>\$8.14</u>	<u>per</u>	<u>kW On-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Energy, On-Peak</u>	<u>5.640¢</u>	<u>per</u>	<u>kWh On-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Energy, Off-Peak</u>	<u>4.707¢</u>	<u>per</u>	<u>kWh Off-Peak</u>
<u>Transmission</u>	<u>Any</u>	<u>Reactive Power</u>	<u>\$0.57</u>	<u>per</u>	<u>kVar</u>

¹Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

²Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.

(continued)

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Docket No. UE-210402230172

Effective: ~~May 1, 2022~~ April 3, 2024

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By:  Matthew McVee

Title: Vice President, Regulation

(C)

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~~Second-Third~~ Revision of Sheet No. 48T.1
 Canceling ~~First-Second~~ Revision of Sheet No. 48T.1

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

<u>Basic Charge:</u>	<u>Delivery Service</u>		
	<u>Secondary</u>	<u>Primary</u>	<u>Primary Dedicated Facilities >30,000 kW</u>
If Load Size* is:			
Load Size* ≤ 3,000 kW, per month	\$1,313.00	\$1,344.00	
Load Size* > 3,000 kW, per month	\$1,587.00	\$1,618.00	\$2,999.00
<u>Load Size Charge*</u>			
≤3,000 kW, per kW Load Size	\$1.22	\$0.61	
>3,000 kW, per kW Load Size	\$1.09	\$0.50	\$0.26
<u>Demand Charge:</u>			
Per kW for all kW of On-Peak kW Demand	\$8.73	\$8.80	\$8.93
<u>Energy Charge:</u>			
Per kWh for all On-Peak kWh	6.318¢	6.258¢	6.197¢
Per kWh for all Off-Peak kWh	5.385¢	5.325¢	5.264¢

(D)

(D)

(continued)

Issued: ~~April 15, 2022~~ March 26, 2024
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By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 48T.2
Canceling Original Sheet No. 48T.2

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Time Periods **TIME PERIODS:**

On-Peak:
October through May inclusive
6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m. all days
June through September inclusive
2:00 p.m. to 10:00 p.m.
Off-Peak: All other times

(T)

(T)

Reactive Power Charge: \$0.57 \$0.56 \$0.55
Per kVar

(D)

~~*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time~~

(D)

MINIMUM CHARGE:

The monthly minimum charge shall be the sum of the Basic, Load Size, and Demand Charges, unless a higher minimum is otherwise specified by contract.

(T)

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV ~~or greater~~ to below 46 kV that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

(C)

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV ~~or greater~~ to below 46 kV, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(C)

Transmission Service: Customers taking service when delivery and metering are at 46 kV or greater shall be billed at the Transmission level.

(N)

(N)

(continued)

~~Issued: December 29, 2020~~ March 26, 2024
Docket No. UE-191024230172

Effective: January 1, 2024 ~~April 3, 2024~~

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By: Etta Lockey Matthew McVeev Title: Vice President, Regulation

First Revision of Sheet No. 48T.3
Canceling Original Sheet No. 48T.3

Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

(N)
(N)
(N)

ON-PEAK ~~PERIOD BILLING~~ DEMAND:

The On-Peak ~~Billing~~ Demand (kW On-Peak) shall be the greater of:

(T)
(T)

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By:  Etta Loekey Matthew McVee

Title: Vice President, Regulation



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First Revision of Sheet No. 48T.3
Canceling Original Sheet No. 48T.3


Schedule 48T
LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER

Issued: ~~December 29, 2020~~ March 26, 2024

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By:  ~~Etta Lockey~~ Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 51.1
 Canceling ~~First-Second~~ Revision of Sheet No. 51.1

Schedule 51
STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
LED Equivalent Lumen Range	≤3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	>15,501
Monthly Energy (kWh)	8	15	25	34	44	57
Functional Lighting	\$ 8.638 <u>1</u>	\$ 9.4767	\$ 10.05278	\$ 10.6487	\$ 11.5378	\$ 14.4646
Functional Lighting – Customer-Funded Conversion	\$ 4.384 <u>7</u>	\$ 54.9304	\$ 5.4961	\$ 6.0417	\$ 6.688 <u>2</u>	\$ 8.2644
Decorative Series			\$ 17.36			

~~* Existing fixtures only. Service is not available for new High Pressure Sodium Vapor Functional lighting under this schedule.~~

DEFINITIONS:

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

~~Functional Lighting: Common less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles. The Company will maintain a list of functional light fixtures that are available.~~

~~Decorative Series Lighting: More stylish luminaires mounted vertically on decorative metal poles. The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.~~

(continued)

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Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 53.1
 Canceling ~~First-Second~~ Revision of Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

~~Energy Only Service—Rate per Luminaire~~

(D)

~~Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.~~

(D)

The Monthly Billing shall be ~~based on the product of all kilowatt-hours of use multiplied by the rate per luminaire as specified in the rate tables below~~ the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.

(C)

(C)

5.581¢

(N)

High Pressure Sodium Vapor						
Lumen Rating	5,800	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	31	44	64	85	115	176
Energy Only Service	\$1.69	\$2.40	\$3.50	\$4.64	\$6.28	\$9.62

(D)

Metal Halide					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	68	94	149	354
Energy Only Service	\$2.13	\$3.72	\$5.14	\$8.14	\$19.34

~~For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.~~

Non-Listed Luminaire	¢ per kWh
Energy Only Service	5.464¢

(D)

(N)


PROVISIONS:

(continued)

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By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 53.1
Canceling ~~First-Second~~ Revision of Sheet No. 53.1

Schedule 53
STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.pacificpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

(M)

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TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

(M)

From 53.2

(continued)

Issued: ~~April 15, 2022~~ March 26, 2024
Docket No. ~~UE-210402230172~~

Effective: ~~May 1, 2022~~ April 3, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation



WN U-76

~~Second-Third~~ Revision of Sheet No. 54.1
Canceling ~~First-Second~~ Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

<u>Single-Phase Basic Charge</u>	<u>\$7.18</u>
<u>Three-Phase Basic Charge</u>	<u>\$12.92</u>
<u>Energy Charge, per kWh for all kWh</u>	<u>5.843¢</u>
<u>Basic Charge:</u> \$7.03	for single-phase service
\$12.65	for three-phase service

Energy Charge:

Base _____
Rate _____
5.720¢ per kWh for all kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions. The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

(continued)

Issued: ~~April 15, 2022~~ March 26, 2024
Docket No. UE-240402230172

Effective: ~~May 1, 2022~~ April 3, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By: Matthew McVee

Title: Vice President, Regulation

Formatted: Italian (Italy)

(I)
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(M)
From
40.2



WN U-76

~~Second-Third~~ Revision of Sheet No. 54.1
Canceling ~~First-Second~~ Revision of Sheet No. 54.1

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(M)
From 40.2

(continued)

~~Issued: April 15, 2022~~ March 26, 2024 ~~Effective: May 1, 2022~~ April 3, 2024
Docket No. UE-~~210402230172~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee Title: Vice President, Regulation

Schedule 54
RECREATIONAL FIELD LIGHTING—RESTRICTED

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:


Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

CANCELLED

Issued: December 18, 2020
Docket No. UE-191024

Effective: January 1, 2021

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 80.1
 Canceling ~~First-Second~~ Revision of Sheet No. 80.1

Schedule 80 SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91*	92	93	94	97	98*	<u>99</u>	191	197
15	x	x		*	x	x	x	x	x
16	x	x	x	*	x	x	x	x	x
17		x	x	*	x	x	x	x	x
18	*	*	*	*	*	*	x	*	*
19	x	x	x	*	x	x	x	x	x
24	x	x	x	*	x	x	x	x	x
29	x	x	x	*	x	x	x	x	x
33	x	x		*	x	x	x	x	x
36	x	x	x	*	x	x	x	x	x
40	x	x	x	*	x	x	x	x	x
47T	x	x		*	x		x	x	x
48T	x	x		*	x	x	x	x	x
51	x	x		*	x		x	x	x
53	x	x		*	x		x	x	x
54	x	x		*	x		x	x	x

(C)

(C)

*Not applicable to all consumers. See Schedule for details.

Issued: ~~January 21, 2022~~ March 26, 2024
 Docket No. UE-~~210532230172~~

Effective: ~~February 1, 2022~~ April 3, 2024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 91.1
Canceling ~~First-Second~~ Revision of Sheet No. 91.1

Schedule 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

Schedule 15	\$0.17 per month
Schedule 16	\$2.00 per month
Schedule 18	\$2.00 per month
Schedule 19	\$2.00 per month ¹
Schedule 24	\$3.84 per month
Schedule 29	\$103.19 per month
Schedule 33	\$103.19 per month
Schedule 36	\$103.19 per month
Schedule 40	\$51.61 per year ²
Schedule 47T	\$300.00 per month
Schedule 48T	\$300.00 per month
Schedule 51	\$2.51 per month
Schedule 53	\$2.51 per month
Schedule 54	\$0.89 per month

(D)


¹Only applicable to customers not qualifying for Schedule 17

²To be included in the bill for the November billing period.

Issued: ~~July 30, 2024~~ March 26, 2024
Advice Docket No. ~~21-07UE-230172~~

Effective: ~~October 1, 2024~~ April 3, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey Matthew McVee

Title: Vice President, Regulation

First ~~Second~~ Revision of Sheet No. 92.1
Canceling ~~Original~~ First Revision of Sheet No. 92.1

Schedule 92

DEFERRAL TEMPORARY COAL COST ADJUSTMENTS

(C)

PURPOSE:

(N)

To create a tracking mechanism consistent with ¶13 and ¶16 of Attachment A to Order 08/06 in Docket No. UE-230172.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.


Schedule 15	0. 000 - <u>110</u> cents
Schedule 16	0. 000 - <u>100</u> cents
Schedule 17	0. 000 - <u>100</u> cents
Schedule 18	0.000-cents
Schedule 19	0. 000 - <u>100</u> cents
Schedule 24	0. 000 - <u>084</u> cents
Schedule 29	0. 000 - <u>0852</u> cents
Schedule 33	0. 000 - <u>082</u> cents
Schedule 36	0. 000 - <u>082</u> cents
Schedule 40	0. 000 - <u>092</u> cents
Schedule 47T	0. 000 - <u>077</u> cents
Schedule 48T	0. 000 - <u>077</u> cents
Schedule 51	0. 000 - <u>110</u> cents
Schedule 53	0. 000 - <u>060</u> cents
Schedule 54	0. 000 - <u>060</u> cents

(N)

~~Issued: April 19, 2024~~ March 26, 2024
~~Docket No. UE-191024230172~~

~~Effective: May 1, 2024~~ April 3, 2024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  ~~Etta Lockey~~ Matthew McVee

Title: Vice President, Regulation

~~Sixth-Seventh~~ Revision of Sheet No. 93.1
Canceling ~~Fifth-Sixth~~ Revision of Sheet No. 93.1

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

PURPOSE:

This schedule implements an annual rate adjustment mechanism that decouples the recovery of the Company's Commission authorized revenues and establishes a balancing account for Schedules 16, 17, ~~18~~, 19, and 24. (D)

APPLICABLE:

To all retail customers taking service under Residential Schedules 16, 17, 18, and 19, Small General Service Schedule 24, Non-Residential Time of Use Pilot Schedule 29, Large General Service Schedule 36, and Agricultural Pumping Service Schedule 40. This schedule does not apply to Large General Service Schedule 47T—Partial Requirement Service Metered Time of Use 1,000 KW and Over, Large General Service Schedule 48T—Metered Time of Use 1,000 KW and Over, or to Lighting Schedules 15 and 51 through 54. All bills calculated in accordance with the above applicable schedules contained in presently effective Tariff WN. No. U-76 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour. (D)

Schedule 16/17/ 18 /19	-0.096 cents
Schedule 24	0.267 cents
Schedule 29/36	0.025 cents
Schedule 40	-0.270 cents

DECOUPLING MECHANISM:

The decoupling mechanism includes a monthly deferral to capture the differences between the allowed and actual decoupled revenue. Decoupled revenue includes all revenue from the applicable rate schedules excluding net power costs and fixed monthly basic charges. The monthly allowed decoupled revenue per customer is determined as follows:

Calculation of Monthly Allowed Decoupled Revenue Per Customer:

Step 1 – Determine the Total Revenue – The Total Revenue will be the revenue for the 12-month period used to set rates for the applicable rate schedules.

Step 2 – Determine Net Power Cost Revenue – Total Net Power Cost Revenue is equal to the total net power cost in rates from the Company's latest general rate case.

Step 3 – Determine Fixed Basic Charge Revenue –Fixed Basic Charge Revenue is equal to the revenue for the fixed basic charge and the fixed minimum charge for the 12-month period used to set rates.

(continued)

Issued: ~~June 14, 2023~~ March 26, 2024
Docket No. UE-~~230603~~ 230172

Effective: ~~September 1, 2023~~ April 3, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 93.2
Canceling ~~First-Second~~ Revision of Sheet No. 93.2

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

DECOUPLING MECHANISM:

Calculation of Monthly Allowed Decoupled Revenue Per Customer: (continued)

Step 4 – Determine Allowed Decoupled Revenue – Allowed Decoupled Revenue is equal to the Total Revenue (Step 1) minus Net Power Cost Revenue (Step 2) and Fixed Basic Charge Revenue (Step 3).

Step 5 – Determine the Annual Allowed Decoupled Revenue per Customer – Annual Allowed Decoupled Revenue per Customer is equal to the Allowed Decoupled Revenue (Step 4) divided by the number of customers for the 12-month period used to set rates.

Step 6 – Determine the Monthly Decoupled Revenue per Customer – To determine the Monthly Decoupled Revenue per Customer, the Annual Allowed Decoupled Revenue per Customer (Step 5) is shaped based on the monthly kWh usage in the 12-month period used to set rates. Multiply the resulting monthly percentage of usage by month by the Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 7 – Determine Allowed Decoupled Revenue by Month – Multiply the actual number of customers by the applicable Monthly Decoupled Revenue per Customer (Step 6). The result is the Allowed Decoupled Revenue for the applicable month.

Step 8 – Determine Actual Revenue – Determine Actual Base Revenue by taking total actual, non-weather adjusted monthly revenue less monthly revenue from any non-base adjustment schedules.

Step 9 – Determine Actual Decoupled Revenue – Subtract monthly Fixed Basic Charge Revenue and monthly Net Power Cost Revenue from monthly Actual Revenue.

Step 10 – The difference between the Actual Decoupled Revenue (Step 9) and the Allowed Decoupled Revenue (Step 6) above is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

EARNINGS TEST:

~~The earnings test is based on the Company's year ended December 31 Commission Basis Report (CBR) operating results, which are filed with the Commission by April 30 of each year. This report is prepared using actual recorded results of electric operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. The earnings test will be based on return on equity (ROE) before normalizing adjustments, including adjustments to power supply related revenues and expenses to reflect operations under normal conditions and will exclude any annualizing or pro forma adjustments.~~

(D)

(D)

(continued)

Issued: March ~~23, 2022~~ 26, 2024
Advice Docket No. ~~22-04UE-230172~~

Effective: April ~~22, 2022~~ 23, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 93.2
Canceling ~~First-Second~~ Revision of Sheet No. 93.2

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

(continued)

Issued: March ~~23, 2022~~ 26, 2024
~~Advice-Docket~~ No. ~~22-04~~ UE-230172

Effective: April ~~22, 2023~~ 23, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~First Second~~ Revision of Sheet No. 93.3
Canceling ~~Original First Revision of~~ Sheet No. 93.3

Schedule 93
DECOUPLING REVENUE ADJUSTMENT

~~EARNINGS TEST: (continued)~~

(D)

~~If the CBR earned ROE is greater than the authorized ROE from the most recent General Rate Case, the Company will reduce the associated deferral period amount it transfers to the balancing account. The Company will calculate this reduction as one-half of the CBR earned ROE that is in excess of the authorized ROE from the most recent General Rate Case. Additionally, the Company will adjust this reduction according to the proportion that the Total Revenue approved for decoupled customers was of Total Sales to Ultimate Customers from the Company's most recent General Rate Case.~~

~~If the CBR earned ROE is less than the authorized ROE from the most recent General Rate Case, the Company will not reduce the associated deferral period amount it transfers to the balancing account.~~

(D)

ANNUAL DECOUPLING RATE ADJUSTMENT:

On or before June 15 each year, the Company will file rate adjustments on this Schedule 93, to become effective September 1, to recover or return to customers the accumulated amount in the balancing account for the prior period. ~~The accumulated amount transferred to the balancing account for each period is subject to the earnings test.~~

(D)

(D)

~~Following application of the earnings test, if~~ the deferral balance for any decoupled rate schedule is greater than 2.5% (plus or minus) of the allowed revenue for the rate schedule, then the June 15 filing will include surcharge or surcredit rates on Schedule 93 to recover or refund the full deferral account balance for the rate schedule, subject to a 5% limitation on any surcharge. The 5% limitation will be calculated based on the total normalized revenues for the 12-month period ending December 31 each year. If the calculated percentage is less than the 5% limitation, previous year deferrals in the balancing account will be added to the current year deferral to the extent that the current year deferral remains less than the 5% limitation. Any amounts within the 2.5% (plus or minus) rate trigger or any amount exceeding the 5% limitation will remain in the balancing account for future collection. Interest will accrue on the unamortized balance at the quarterly rate published by the FERC. There is no limitation on the level of surcredits.

(D)

Issued: March ~~23, 2022~~ 26, 2024
~~Advice Docket~~ No. ~~22-04UE-230172~~

Effective: April ~~22, 2023~~, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 97.1
Canceling ~~First-Second~~ Revision of Sheet No. 97.1

Schedule 97
POWER COST ADJUSTMENT MECHANISM ADJUSTMENTAPPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	1.048 cents
Schedule 16	0.319 cents
Schedule 17	0.319 cents
Schedule 18	0.319 cents
Schedule 19	0.319 cents
Schedule 24	0.312 cents
Schedule 29	0.311 cents
Schedule 33	0.311 cents
Schedule 36	0.311 cents
Schedule 40	0.298 cents
Schedule 47T	0.310 cents
Schedule 48T	0.310 cents
Schedule 51	1.048 cents
Schedule 53	0.306 cents
Schedule 54	0.312 cents

(D)

Issued: ~~December 8, 2022~~ March 26, 2024
Docket No. UE-~~220444~~ 230172

Effective: ~~January 1, 2023~~ April 3, 2024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

First Revision of Sheet No. 99.1
Canceling Original Sheet No. 99.1

Schedule 99
PRODUCTION TAX CREDIT TRACKER ADJUSTMENTAPPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.135 cents
Schedule 16	0.084 cents
Schedule 17	0.084 cents
Schedule 18	0.084 cents
Schedule 19	0.084 cents
Schedule 24	0.074 cents
Schedule 29	0.073 cents
Schedule 33	0.073 cents
Schedule 36	0.073 cents
Schedule 40	0.074 cents
Schedule 47T	0.063 cents
Schedule 48T	0.063 cents
Schedule 51	0.135 cents
Schedule 53	0.040 cents
Schedule 54	0.040 cents

(D)

Issued: ~~December 8, 2022~~ March 26, 2024
Docket No. UE-22044+230172

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Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

~~Second-Third~~ Revision of Sheet No. 191.1
Canceling ~~First-Second~~ Sheet No. 191.1

Schedule 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	2.114 cents
Schedule 16	0.514 cents
Schedule 17	0.514 cents
Schedule 18	0.514 cents
Schedule 19	0.514 cents
Schedule 24	0.501 cents
Schedule 29	0.432 cents
Schedule 33	0.432 cents
Schedule 36	0.432 cents
Schedule 40	0.486 cents
Schedule 47T	0.362 cents
Schedule 48T	0.362 cents
Schedule 51	2.114 cents
Schedule 53	0.260 cents
Schedule 54	0.332 cents


(D)

(continued)

~~Issued: June 1, 2022~~ March 26, 2024
Docket No: UE-230172

~~Effective: August 1, 2022~~ April 3, 2024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  Matthew McVee

Title: Vice President, Regulation

Canceling ~~First~~ Second Revision of Sheet No. 197.1
~~Original~~ First Revision of Sheet No. 197.1

Schedule 197
FEDERAL TAX ACT ADJUSTMENT

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-76 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.


Schedule 15	-0.378 cents
Schedule 16	-0.359 cents
Schedule 17	-0.359 cents
Schedule 18	-0.359 cents
Schedule 19	-0.359 cents
Schedule 24	-0.301 cents
Schedule 29	-0.255 cents
Schedule 33	-0.255 cents
Schedule 36	-0.255 cents
Schedule 40	-0.308 cents
Schedule 47T	-0.208 cents
Schedule 48T	-0.208 cents
Schedule 51	-0.378 cents
Schedule 53	-0.378 cents
Schedule 54	-0.378 cents

(D)

Issued: ~~April 19, 2024~~ March 26, 2024
Docket No. UE-~~191024~~ 230172

Effective: ~~May 1, 2024~~ April 3, 2024

Issued by PacifiCorp d/b/a Pacific Power & Light Company

By:  ~~Etta Lockey~~ Matthew McVee

Title: Vice President, Regulation

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Extension: A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

Facilities: Company-owned electric infrastructure designed, built, and installed to provide service, including but not limited to transmission and distribution lines, service drops, transformers, poles, risers, conduit, vaults, and any other equipment dedicated to supply electricity. Facilities subject to Permanent Disconnection may be located on the Customer's property, in right of ways, or any other public or private property used to provide the departing Customer with electric service.

Intermittent Service: Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

Kilovar (kvar): A unit of reactive power equal to 1,000 reactive volt-amperes.

Kilovar-hours (kvarh): The amount of reactive flow in one hour, at a constant rate of kilovar.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

Meter Failure or Malfunction: A mechanical malfunction or failure that prevents the meter or any ancillary data collection or transmission device from registering or transmitting the actual amount of energy used. A meter failure or malfunction includes, but is not limited to, a stopped meter, a meter that is faster or slower than the metering tolerance specified in WAC 480-100-338, or an erratic meter.

Multi-Family Home: A residential building that contains three or more dwelling units.

(N)

Net Book Value: The installed cost of an asset less any accumulated depreciation as reflected in the Company's accounting records.

Permanent Disconnection: Disconnection of Facilities dedicated to serve the Customer when (1) the Customer has requested permanent disconnection from the Company's System; or (2) when a Customer obtains redundant service from another electric utility provider.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

(continued)

Issued: ~~December 29, 2020~~ March 26, 2024
Docket No. UE-191024230172

Effective: January 1, 2024 ~~April 3, 2024~~

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey Matthew McVee **Title:** Vice President, Regulation



WN U-76

First Revision of Sheet No. R1.2
Canceling Original Sheet No. R1.2

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

~~Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.~~

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to R1.3

(continued)

~~Issued: December 29, 2020~~ March 26, 2024
~~Docket No. UE-191024230172~~

~~Effective: January 1, 2021~~ April 3, 2024

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  ~~Etta Lockey~~ Matthew McVee Title: Vice President, Regulation

First Revision of Sheet No. R1.3
Canceling Original Sheet No. R1.3

Rule 1
GENERAL RULES AND REGULATIONS—DEFINITIONS

Redundant Service: When a Customer is receiving electric service from the Company and another utility provider has installed electric facilities to serve the Customer's same load without the Customer first disconnecting from the Company's Facilities.

(M)

(M)
From R1.2

Remote Service: Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

Salvage: Estimated resale value at the end of the Facilities' useful life as determined by the Company.

Schedule Billing: The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

Seasonal Service: Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

Service: As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

Single-Family Home: A residential building that contains less than three dwelling units.

(N)

Standby Service: Service made available to a load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

Stranded Cost Recovery Fee: Charge to recover the stranded costs created by a Customer permanently disconnecting from the Company's system. The Stranded Cost Recovery Fee will be calculated on a case-by-case basis and will include the impact of a customer's departure on energy efficiency and low-income stranded costs. The Stranded Cost Recovery Fee is listed in Schedule 300, Rule 6, Sheet R6.3.

Supplementary Service: Service made available to a load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

Temporary Service: Service requested for a limited period of time or of questionable duration such as, but not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants. Temporary service does not include emergency, breakdown or standby service.

Unassigned Energy Usage Meter: A meter that is installed at a valid service address and accurately records energy usage during a period of time where there was no active electric service account at that premises.

Utility: PacifiCorp d/b/a Pacific Power & Light Company.

Issued: ~~December 29, 2020~~ March 26, 2024

Effective: January 1, 2024 ~~April 3, 2024~~

Docket No. UE-~~191024~~ 230172

Issued By PacifiCorp d/b/a Pacific Power & Light Company

By:  Etta Lockey Matthew McVee Title: Vice President, Regulation