

Proposed Revenue Changes	
Per Proposed Prices and Billing Units for the Twelve Months Endin	ng June 2022

	Billing Units				Revenu	e (\$000)	
					First Yea		
		Average	Megawatt				Percent
Schedule	Service	Customers	Hours	Present	Proposed	Change	Change
Schedule 16,17,19	Residential	110,742	1,631,467	176,072	180,803	4,732	2.7
Schedule 24	General - Small	20,814	547,765	58,004	59,563	1,559	2.7
Schedule 29,36	General	1,071	932,597	84,757	87,055	2,297	2.7
Schedule 47,48T	General - Large	67	378,386	32,092	32,951	859	2.7
Schedule 48T-DF	General - Large (Dedicated Facilities)	1	544,169	38,671	39,710	1,039	2.7
Schedule 40	Agricultural Pumping	5,141	152,841	14,475	14,862	387	2.7
Schedule 15	Outdoor Area Lighting	2,208	2,857	295	302	7	2.4
Schedule 51	Company-Owned Street Lighting	226	1,820	464	477	13	2.7
Schedule 53	Customer-Owned Street Lighting	233	1,961	108	111	4	3.4
Schedule 54	Recreational Field Lighting	26	314	21	22	1	3.0
Schedule 15,51,53,54	All Lighting	2,692	6,953	889	913	24	2.7
Various	AutoPay Bill Credits	-	-	(295)	(295)	-	-
Various	Paperless Bill Credits	-	-	(268)	(268)	-	-
Various	Annual Guarantee Adjustments	-	-	626	626	-	-
All	All	140,528	4,194,177	405,024	415,921	10,897	2.7

		Per Proposed Prices and Billing Units for	_	onths Ending	June 2022			
	Billing Units Revenue (\$000							
						First	Year	
			Average	Megawatt				Percent
Class	Schedule	Service	Customers	Hours	Present	Proposed	Change	Change
Residential	Schedule 15	Outdoor Area Lighting	967	885	108	111	3	2.4
Residential	Schedule 16,17,19	Residential	110,742	1,631,467	176,072	180,803	4,732	2.7
Residential	Schedule 24	General - Small	3,498	21,789	2,885	2,954	69	2.4
Residential	Schedule 29,36	General	4	2,311	212	215	3	1.3
Residential	Various	AutoPay Bill Credits	-	-	(256)	(256)	-	-
Residential	Various	Paperless Bill Credits	-	-	(232)	(232)	-	-
Residential	Various	Annual Guarantee Adjustments	-	-	1	1	-	-
Residential	All	All	115,211	1,656,452	178,790	183,596	4,806	2.7
			1 101	1.040	155	100		_ ,
Commercial	Schedule 15	Outdoor Area Lighting	1,191	1,849	177	182	4	2.4
Commercial	Schedule 24	General - Small	16,908	510,763	53,487	54,934	1,447	2.7
Commercial	Schedule 29,36	General	971	842,220	76,154	78,197	2,043	2.7
Commercial	Schedule 47,48T	General - Large	37	176,021	15,036	15,434	398	2.6
Commercial	Schedule 54	Recreational Field Lighting	26	314	21	22	1	3.0
Commercial	Various	AutoPay Bill Credits	-	-	(31)	(31)	-	-
Commercial	Various	Paperless Bill Credits	-	-	(29)	(29)	-	-
Commercial	Various	Annual Guarantee Adjustments	-	-	473	473	-	-
Commercial	All	All	19,133	1,531,168	145,289	149,182	3,893	2.7
Industrial	Schedule 15	Outdoor Area Lighting	50	122	10	10	0	2.4
Industrial	Schedule 24	Outdoor Area Lighting General - Small	408	123 15,212	10 1,632	10 1,676	0 44	2.4 2.7
Industrial		General General	96	88,066			251	
Industrial	Schedule 29,36 Schedule 47,48T	General - Large	30	202,365	8,391 17,057	8,642	460	3.0 2.7
Industrial	Schedule 48T-DF	General - Large (Dedicated Facilities)	30	544,169	38,671	17,517 39,710	1,039	2.7
Industrial	Various	AutoPay Bill Credits	1	344,109			1,039	2.7
Industrial	Various	Paperless Bill Credits	-	-	(0)	(0)	-	-
Industrial	Various	Annual Guarantee Adjustments	-	-	(1) 12	(1) 12	-	_
Industrial	All	All	585	849,934	65,772	67,566	1,795	2.7
mausman	All	All	363	049,934	03,772	07,300	1,/93	2.1
Irrigation	Schedule 40	Agricultural Pumping	5,141	152,841	14,475	14,862	387	2.7
Irrigation	Various	AutoPay Bill Credits		-	(7)	(7)	-	
Irrigation	Various	Paperless Bill Credits	_	_	(6)	(6)	_	_
Irrigation	Various	Annual Guarantee Adjustments	_	_	140	140	_	_
Irrigation	All	All	5,141	152,841	14,602	14,989	387	2.6
			3,111	102,011	11,002	11,707	307	2.0
Lighting	Schedule 51	Company-Owned Street Lighting	226	1,820	464	477	13	2.7
Lighting	Schedule 53	Metered Outdoor Lighting	233	1,961	108	111	4	3.4
Lighting	Various	Annual Guarantee Adjustments	_	-	0	0	_	_
Lighting	All	All	459	3,782	572	588	16	2.9
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All	All	All	140,528	4,194,177	405,024	415,921	10,897	2.7

Proposed Schedule 92 Prices and Revenue								
Per Billing Units for the Twelve Months Ending June 2022								
		Price						
	Billing	(\$ Per						
	Megawatt	Kilowatt	Revenue					
Schedule	Hours	Hour)	(\$000)					
Schedule 16,17,19	1,631,467	0.00100	1,631					
Schedule 24	547,765	0.00084	460					
Schedule 29,36	932,597	0.00082	765					
Schedule 47,48T	378,386	0.00077	291					
Schedule 48T-DF	544,169	0.00077	419					
Schedule 40	152,841	0.00092	141					
Schedule 15	725	0.00110	1					
Schedule 51	1,816	0.00110	2					
Schedule 53	1,961	0.00060	1					
Schedule 54	314	0.00060	0					
Schedule 15,51,53,54	4,816		4					
All	4,192,041		3,711					

Proposed Schedule 92 Revenue								
Per Billing Units for the Twelve Months Ending June 2022								
	Billing							
		Megawatt	Revenue					
Class	Schedule	Hours	(\$000)					
Residential	Schedule 15	235	0					
Residential	Schedule 16,17,19	1,631,467	1,631					
Residential	Schedule 24	21,789	18					
Residential	Schedule 29,36	2,311	2					
Residential	All	1,655,802	1,652					
Commercial	Schedule 15	462	1					
Commercial	Schedule 24	510,763	429					
Commercial	Schedule 29,36	842,220	691					
Commercial	Schedule 47,48T	176,021	136					
Commercial	Schedule 54	314	0					
Commercial	All	1,529,781	1,256					
Industrial	Schedule 15	27	0					
Industrial	Schedule 24	15,212	13					
Industrial	Schedule 29,36	88,066	72					
Industrial	Schedule 47,48T	202,365	156					
Industrial	Schedule 48T-DF	544,169	419					
Industrial	All	849,839	660					
Irrigation	Schedule 40	152,841	141					
Irrigation	All	152,841	141					
Lighting	Schedule 51	1,816	2					
Lighting	Schedule 53	1,961	1					
Lighting	All	3,777	3					
All	All	4,192,041	3,711					

			\$ Per Month					
			First Year					
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Single-Family	Summer	-	8	9	1	9.7		
Single-Family	Summer	50	12	13	1	10.4		
Single-Family	Summer	100	16	18	2	10.7		
Single-Family	Summer	150	20	22	2	10.9		
Single-Family	Summer	200	24	27	3	11.1		
Single-Family	Summer	300	33	36	4	11.2		
Single-Family	Summer	400	41	45	5	11.3		
Single-Family	Summer	500	49	55	6	11.4		
Single-Family	Summer	600	57	64	7	11.5		
Single-Family	Summer	700	69	75	6	8.9		
Single-Family	Summer	800	80	85	6	7.0		
Single-Family	Summer	900	91	96	5	5.6		
Single-Family	Summer	1,000	102	107	5	4.5		
Single-Family	Summer	1,100	113	118	4	3.6		
Single-Family	Summer	1,200	125	128	4	2.9		
Single-Family	Summer	1,300	136	139	3	2.3		
Single-Family	Summer	1,400	147	150	3	1.8		
Single-Family	Summer	1,500	158	160	2	1.4		
Single-Family	Summer	1,600	169	171	2	1.0		
Single-Family	Summer	2,000	214	214	(0)	(0.1)		
Single-Family	Summer	2,600	281	278	(3)	(1.1)		

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month					
			First Year					
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Single-Family	Winter	-	8	9	1	9.7		
Single-Family	Winter	50	12	13	1	10.4		
Single-Family	Winter	100	16	18	2	10.7		
Single-Family	Winter	150	20	22	2	10.9		
Single-Family	Winter	200	24	27	3	11.1		
Single-Family	Winter	300	33	36	4	11.2		
Single-Family	Winter	400	41	45	5	11.3		
Single-Family	Winter	500	49	55	6	11.4		
Single-Family	Winter	600	57	64	7	11.5		
Single-Family	Winter	700	69	75	6	8.9		
Single-Family	Winter	800	80	85	6	7.0		
Single-Family	Winter	900	91	96	5	5.6		
Single-Family	Winter	1,000	102	107	5	4.5		
Single-Family	Winter	1,100	113	118	4	3.6		
Single-Family	Winter	1,200	125	128	4	2.9		
Single-Family	Winter	1,300	136	139	3	2.3		
Single-Family	Winter	1,400	147	150	3	1.8		
Single-Family	Winter	1,500	158	160	2	1.4		
Single-Family	Winter	1,600	169	171	2	1.0		
Single-Family	Winter	2,000	214	214	(0)	(0.1)		
Single-Family	Winter	2,600	281	278	(3)	(1.1)		

Notes:

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Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month					
				First Year				
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Single-Family	Annualized	-	8	9	1	9.7		
Single-Family	Annualized	50	12	13	1	10.4		
Single-Family	Annualized	100	16	18	2	10.7		
Single-Family	Annualized	150	20	22	2	10.9		
Single-Family	Annualized	200	24	27	3	11.1		
Single-Family	Annualized	300	33	36	4	11.2		
Single-Family	Annualized	400	41	45	5	11.3		
Single-Family	Annualized	500	49	55	6	11.4		
Single-Family	Annualized	600	57	64	7	11.5		
Single-Family	Annualized	700	69	75	6	8.9		
Single-Family	Annualized	800	80	85	6	7.0		
Single-Family	Annualized	900	91	96	5	5.6		
Single-Family	Annualized	1,000	102	107	5	4.5		
Single-Family	Annualized	1,100	113	118	4	3.6		
Single-Family	Annualized	1,200	125	128	4	2.9		
Single-Family	Annualized	1,300	136	139	3	2.3		
Single-Family	Annualized	1,400	147	150	3	1.8		
Single-Family	Annualized	1,500	158	160	2	1.4		
Single-Family	Annualized	1,600	169	171	2	1.0		
Single-Family	Annualized	2,000	214	214	(0)	(0.1)		
Single-Family	Annualized	2,600	281	278	(3)	(1.1)		

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month					
				First Year				
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Multi-Family	Summer	-	8	7	(1)	(12.9)		
Multi-Family	Summer	50	12	11	(1)	(4.3)		
Multi-Family	Summer	100	16	16	(0)	(0.2)		
Multi-Family	Summer	150	20	21	0	2.3		
Multi-Family	Summer	200	24	25	1	3.9		
Multi-Family	Summer	300	33	34	2	5.9		
Multi-Family	Summer	400	41	44	3	7.1		
Multi-Family	Summer	500	49	53	4	7.8		
Multi-Family	Summer	600	57	62	5	8.4		
Multi-Family	Summer	700	69	73	4	6.3		
Multi-Family	Summer	800	80	84	4	4.8		
Multi-Family	Summer	900	91	94	3	3.7		
Multi-Family	Summer	1,000	102	105	3	2.8		
Multi-Family	Summer	1,100	113	116	2	2.1		
Multi-Family	Summer	1,200	125	126	2	1.5		
Multi-Family	Summer	1,300	136	137	1	1.0		
Multi-Family	Summer	1,400	147	148	1	0.6		
Multi-Family	Summer	1,500	158	159	0	0.3		
Multi-Family	Summer	1,600	169	169	(0)	(0.0)		
Multi-Family	Summer	2,000	214	212	(2)	(0.9)		
Multi-Family	Summer	2,600	281	276	(5)	(1.8)		

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month					
				First Year				
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Multi-Family	Winter	-	8	7	(1)	(12.9)		
Multi-Family	Winter	50	12	11	(1)	(4.3)		
Multi-Family	Winter	100	16	16	(0)	(0.2)		
Multi-Family	Winter	150	20	21	0	2.3		
Multi-Family	Winter	200	24	25	1	3.9		
Multi-Family	Winter	300	33	34	2	5.9		
Multi-Family	Winter	400	41	44	3	7.1		
Multi-Family	Winter	500	49	53	4	7.8		
Multi-Family	Winter	600	57	62	5	8.4		
Multi-Family	Winter	700	69	73	4	6.3		
Multi-Family	Winter	800	80	84	4	4.8		
Multi-Family	Winter	900	91	94	3	3.7		
Multi-Family	Winter	1,000	102	105	3	2.8		
Multi-Family	Winter	1,100	113	116	2	2.1		
Multi-Family	Winter	1,200	125	126	2	1.5		
Multi-Family	Winter	1,300	136	137	1	1.0		
Multi-Family	Winter	1,400	147	148	1	0.6		
Multi-Family	Winter	1,500	158	159	0	0.3		
Multi-Family	Winter	1,600	169	169	(0)	(0.0)		
Multi-Family	Winter	2,000	214	212	(2)	(0.9)		
Multi-Family	Winter	2,600	281	276	(5)	(1.8)		

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

			\$ Per Month					
				First Year				
Household						Percent		
Type	Season	kWh	Present	Proposed	Change	Change		
Multi-Family	Annualized	-	8	7	(1)	(12.9)		
Multi-Family	Annualized	50	12	11	(1)	(4.3)		
Multi-Family	Annualized	100	16	16	(0)	(0.2)		
Multi-Family	Annualized	150	20	21	0	2.3		
Multi-Family	Annualized	200	24	25	1	3.9		
Multi-Family	Annualized	300	33	34	2	5.9		
Multi-Family	Annualized	400	41	44	3	7.1		
Multi-Family	Annualized	500	49	53	4	7.8		
Multi-Family	Annualized	600	57	62	5	8.4		
Multi-Family	Annualized	700	69	73	4	6.3		
Multi-Family	Annualized	800	80	84	4	4.8		
Multi-Family	Annualized	900	91	94	3	3.7		
Multi-Family	Annualized	1,000	102	105	3	2.8		
Multi-Family	Annualized	1,100	113	116	2	2.1		
Multi-Family	Annualized	1,200	125	126	2	1.5		
Multi-Family	Annualized	1,300	136	137	1	1.0		
Multi-Family	Annualized	1,400	147	148	1	0.6		
Multi-Family	Annualized	1,500	158	159	0	0.3		
Multi-Family	Annualized	1,600	169	169	(0)	(0.0)		
Multi-Family	Annualized	2,000	214	212	(2)	(1.0)		
Multi-Family	Annualized	2,600	281	276	(5)	(1.8)		

Notes:

The average residential customer uses 1,200 kilowatt hours per month

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

Schedules 16, 17, and 19 Residential Service

		Schedule	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Single-Family Bill	1,074,261
Jul-21 - Jun-22	Units	Schedule 16,17,19	Single	Multi-Family Bill	253,591
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Single-Family Bill	1,027
Jul-21 - Jun-22	Units	Schedule 16,17,19	Three	Multi-Family Bill	22
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW	6,381
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Sch.18 kW Minimum	596
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (June - September)	232,417,498
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh First Block (October - May)	484,809,660
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (June - September)	237,000,520
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	kWh Second Block (October - May)	663,390,369
Jul-21 - Jun-22	Units	Schedule 16,17,19	All	Employee Discount \$	340,424
Present	\$ Per	Schedule 16,19	All	Bill	7.75000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW	1.78000
Present	\$ Per	Schedule 16,19	All	Sch.18 kW Minimum	3.50000
Present	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
Present	\$ Per	Schedule 16	All	kWh First Block	0.08276
Present	\$ Per	Schedule 16	All	kWh Second Block	0.11198
Present	\$ Per	Schedule 19	All	kWh On-Peak	0.12980
Present	\$ Per	Schedule 19	All	kWh Off-Peak	0.07675
Present	\$	Schedule 16,17,19	All	Bill	10,298,978
Present	\$	Schedule 16,17,19	All	Sch.18 kW	11,359
Present	\$	Schedule 16,17,19	All	Sch.18 kW Minimum	2,087
Present	\$	Schedule 16,17,19	All	kWh First Block	59,357,720
Present	\$	Schedule 16,17,19	All	kWh Second Block	100,825,772
Present	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
Present	\$	Schedule 16,17,19	All	Unbilled	5,660,946

Schedules 16, 17, and 19 Residential Service

		Schedule	Phase	Component	Quantity
First Year COS	\$	Schedule 16,17,19	All	All	183,942,141
First Year Proposed	\$ Per	Schedule 16,19	Single	Single-Family Bill	8.50000
First Year Proposed	\$ Per	Schedule 16,19	Single	Multi-Family Bill	6.75000
First Year Proposed	\$ Per	Schedule 16,19	Three	Single-Family Bill	16.50000
First Year Proposed	\$ Per	Schedule 16,19	Three	Multi-Family Bill	14.75000
First Year Proposed	\$ Per	Schedule 16,19	All	Employee Discount \$	(0.25000)
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (June - September)	0.09247
First Year Proposed	\$ Per	Schedule 16	All	kWh First Block (October - May)	0.09247
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (June - September)	0.10708
First Year Proposed	\$ Per	Schedule 16	All	kWh Second Block (October - May)	0.10708
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (June - September)	0.13120
First Year Proposed	\$ Per	Schedule 19	All	kWh On-Peak (October - May)	0.13120
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (June - September)	0.07815
First Year Proposed	\$ Per	Schedule 19	All	kWh Off-Peak (October - May)	0.07815
First Year Proposed	\$	Schedule 16,17,19	Single	Single-Family Bill	9,131,218
First Year Proposed	\$	Schedule 16,17,19	Single	Multi-Family Bill	1,711,736
First Year Proposed	\$	Schedule 16,17,19	Three	Single-Family Bill	16,941
First Year Proposed	\$	Schedule 16,17,19	Three	Multi-Family Bill	326
First Year Proposed	\$	Schedule 16,17,19	All	Employee Discount \$	(85,106)
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (June - September)	21,491,646
First Year Proposed	\$	Schedule 16,17,19	All	kWh First Block (October - May)	44,830,349
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (June - September)	25,378,016
First Year Proposed	\$	Schedule 16,17,19	All	kWh Second Block (October - May)	71,035,841
First Year Proposed	\$	Schedule 16,17,19	All	Unbilled	5,660,946

					\$ Per Month					
		Load	kWh			First	Year			
		Size	Per					Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change		
Single	Summer	15	300	4,500	422	425	3	0.6		
Single	Summer	15	500	7,500	674	677	3	0.4		
Single	Summer	15	700	10,500	917	928	11	1.2		
Single	Summer	25	300	7,500	722	726	4	0.5		
Single	Summer	25	500	12,500	1,123	1,145	22	2.0		
Single	Summer	25	700	17,500	1,516	1,565	49	3.2		
Single	Summer	50	300	15,000	1,441	1,478	38	2.6		
Single	Summer	50	500	25,000	2,227	2,317	90	4.1		
Single	Summer	50	700	35,000	3,013	3,156	143	4.7		
Single	Summer	75	300	22,500	2,152	2,231	79	3.7		
Single	Summer	75	500	37,500	3,331	3,489	158	4.8		
Single	Summer	75	700	52,500	4,510	4,747	237	5.3		
Single	Summer	100	300	30,000	2,862	2,983	121	4.2		
Single	Summer	100	500	50,000	4,434	4,660	226	5.1		
Single	Summer	100	700	70,000	6,006	6,338	331	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

	1	1			1			
						\$ Per l	Month	
		Load	kWh			First	Year	
		Size	Per					Percent
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change
Single	Winter	15	300	4,500	422	425	3	0.6
Single	Winter	15	500	7,500	674	677	3	0.4
Single	Winter	15	700	10,500	917	928	11	1.2
Single	Winter	25	300	7,500	722	726	4	0.5
Single	Winter	25	500	12,500	1,123	1,145	22	2.0
Single	Winter	25	700	17,500	1,516	1,565	49	3.2
Single	Winter	50	300	15,000	1,441	1,478	38	2.6
Single	Winter	50	500	25,000	2,227	2,317	90	4.1
Single	Winter	50	700	35,000	3,013	3,156	143	4.7
Single	Winter	75	300	22,500	2,152	2,231	79	3.7
Single	Winter	75	500	37,500	3,331	3,489	158	4.8
Single	Winter	75	700	52,500	4,510	4,747	237	5.3
Single	Winter	100	300	30,000	2,862	2,983	121	4.2
Single	Winter	100	500	50,000	4,434	4,660	226	5.1
Single	Winter	100	700	70,000	6,006	6,338	331	5.5

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

					\$ Per Month				
		Load	kWh			First	Year		
		Size	Per					Percent	
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change	
Single	Annualized	15	300	4,500	422	425	3	0.6	
Single	Annualized	15	500	7,500	674	677	3	0.4	
Single	Annualized	15	700	10,500	917	928	11	1.2	
Single	Annualized	25	300	7,500	722	726	4	0.5	
Single	Annualized	25	500	12,500	1,123	1,145	22	2.0	
Single	Annualized	25	700	17,500	1,516	1,565	49	3.2	
Single	Annualized	50	300	15,000	1,441	1,478	38	2.6	
Single	Annualized	50	500	25,000	2,227	2,317	90	4.1	
Single	Annualized	50	700	35,000	3,013	3,156	143	4.7	
Single	Annualized	75	300	22,500	2,152	2,231	79	3.7	
Single	Annualized	75	500	37,500	3,331	3,489	158	4.8	
Single	Annualized	75	700	52,500	4,510	4,747	237	5.3	
Single	Annualized	100	300	30,000	2,862	2,983	121	4.2	
Single	Annualized	100	500	50,000	4,434	4,661	226	5.1	
Single	Annualized	100	700	70,000	6,006	6,338	332	5.5	

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

					\$ Per Month					
		Load	kWh			First	Year			
		Size	Per					Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change		
Three	Summer	15	300	4,500	427	430	3	0.7		
Three	Summer	15	500	7,500	679	682	3	0.4		
Three	Summer	15	700	10,500	922	933	11	1.2		
Three	Summer	25	300	7,500	727	731	4	0.5		
Three	Summer	25	500	12,500	1,128	1,150	22	2.0		
Three	Summer	25	700	17,500	1,521	1,570	49	3.2		
Three	Summer	50	300	15,000	1,446	1,483	38	2.6		
Three	Summer	50	500	25,000	2,232	2,322	90	4.1		
Three	Summer	50	700	35,000	3,018	3,161	143	4.7		
Three	Summer	75	300	22,500	2,156	2,236	79	3.7		
Three	Summer	75	500	37,500	3,335	3,494	158	4.7		
Three	Summer	75	700	52,500	4,514	4,752	237	5.3		
Three	Summer	100	300	30,000	2,867	2,988	121	4.2		
Three	Summer	100	500	50,000	4,439	4,665	226	5.1		
Three	Summer	100	700	70,000	6,011	6,343	332	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

					\$ Per Month					
		Load	kWh			First	Year			
		Size	Per					Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change		
Three	Winter	15	300	4,500	427	430	3	0.7		
Three	Winter	15	500	7,500	679	682	3	0.4		
Three	Winter	15	700	10,500	922	933	11	1.2		
Three	Winter	25	300	7,500	727	731	4	0.5		
Three	Winter	25	500	12,500	1,128	1,150	22	2.0		
Three	Winter	25	700	17,500	1,521	1,570	49	3.2		
Three	Winter	50	300	15,000	1,446	1,483	38	2.6		
Three	Winter	50	500	25,000	2,232	2,322	90	4.1		
Three	Winter	50	700	35,000	3,018	3,161	143	4.7		
Three	Winter	75	300	22,500	2,156	2,236	79	3.7		
Three	Winter	75	500	37,500	3,335	3,494	158	4.7		
Three	Winter	75	700	52,500	4,514	4,752	237	5.3		
Three	Winter	100	300	30,000	2,867	2,988	121	4.2		
Three	Winter	100	500	50,000	4,439	4,665	226	5.1		
Three	Winter	100	700	70,000	6,011	6,343	332	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

					\$ Per Month					
		Load	kWh			First	Year			
		Size	Per					Percent		
Phase	Season	kW	kW	kWh	Present	Proposed	Change	Change		
Three	Annualized	15	300	4,500	427	430	3	0.7		
Three	Annualized	15	500	7,500	679	682	3	0.4		
Three	Annualized	15	700	10,500	922	933	11	1.2		
Three	Annualized	25	300	7,500	727	731	4	0.5		
Three	Annualized	25	500	12,500	1,128	1,150	22	2.0		
Three	Annualized	25	700	17,500	1,521	1,570	49	3.2		
Three	Annualized	50	300	15,000	1,446	1,483	38	2.6		
Three	Annualized	50	500	25,000	2,232	2,322	90	4.1		
Three	Annualized	50	700	35,000	3,018	3,161	143	4.7		
Three	Annualized	75	300	22,500	2,156	2,236	80	3.7		
Three	Annualized	75	500	37,500	3,335	3,494	158	4.8		
Three	Annualized	75	700	52,500	4,514	4,752	237	5.3		
Three	Annualized	100	300	30,000	2,867	2,988	121	4.2		
Three	Annualized	100	500	50,000	4,439	4,666	227	5.1		
Three	Annualized	100	700	70,000	6,011	6,343	332	5.5		

Notes:

Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Residential	Single	Bill	39,261
Jul-21 - Jun-22	Units	Residential	Three	Bill	2,718
Jul-21 - Jun-22	Units	Residential	All	Load Size kW	24,553
Jul-21 - Jun-22	Units	Residential	All	kW	14,515
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (June - September)	4,543,828
Jul-21 - Jun-22	Units	Residential	All	kWh First Block (October - May)	9,022,904
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (June - September)	2,388,646
Jul-21 - Jun-22	Units	Residential	All	kWh Second Block (October - May)	4,718,794
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (June - September)	320,578
Jul-21 - Jun-22	Units	Residential	All	kWh Third Block (October - May)	609,629
Jul-21 - Jun-22	Units	Residential	All	kVar (Excess)	113

Units, Prices (\$ Per), and Revenue (\$)									
		Class	Phase	Component	Quantity				
Jul-21 - Jun-22	Units	Commercial	Single	Bill	137,487				
Jul-21 - Jun-22	Units	Commercial	Single	Annual Bill	3				
Jul-21 - Jun-22	Units	Commercial	Three	Bill	64,615				
Jul-21 - Jun-22	Units	Commercial	Three	Annual Bill	63				
Jul-21 - Jun-22	Units	Commercial	All	Load Size kW	1,187,879				
Jul-21 - Jun-22	Units	Commercial	All	Annual Load Size kW	2,130				
Jul-21 - Jun-22	Units	Commercial	All	kW	715,183				
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (June - September)	40,665,145				
Jul-21 - Jun-22	Units	Commercial	All	kWh First Block (October - May)	84,302,261				
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (June - September)	94,280,286				
Jul-21 - Jun-22	Units	Commercial	All	kWh Second Block (October - May)	178,859,455				
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (June - September)	44,281,608				
Jul-21 - Jun-22	Units	Commercial	All	kWh Third Block (October - May)	65,014,232				
Jul-21 - Jun-22	Units	Commercial	All	kVar (Excess)	108,913				
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering \$	104,394				
Jul-21 - Jun-22	Units	Commercial	All	Primary Delivery Load Size kW	3,767				
Jul-21 - Jun-22	Units	Commercial	All	Primary Metering and Delivery High Voltage	132				

		Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Industrial	Single	Bill	2,065
Jul-21 - Jun-22	Units	Industrial	Three	Bill	2,816
Jul-21 - Jun-22	Units	Industrial	Three	Annual Bill	1
Jul-21 - Jun-22	Units	Industrial	All	Load Size kW	50,566
Jul-21 - Jun-22	Units	Industrial	All	Annual Load Size kW	56
Jul-21 - Jun-22	Units	Industrial	All	kW	32,856
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (June - September)	983,666
Jul-21 - Jun-22	Units	Industrial	All	kWh First Block (October - May)	1,953,226
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (June - September)	2,810,275
Jul-21 - Jun-22	Units	Industrial	All	kWh Second Block (October - May)	5,887,310
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (June - September)	1,148,783
Jul-21 - Jun-22	Units	Industrial	All	kWh Third Block (October - May)	2,319,004
Jul-21 - Jun-22	Units	Industrial	All	kVar (Excess)	14,449
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering \$	11,942
Jul-21 - Jun-22	Units	Industrial	All	Primary Delivery Load Size kW	489
Jul-21 - Jun-22	Units	Industrial	All	Primary Metering and Delivery High Voltage	26

		Class	Phase	Component	Quantity
Present	\$ Per	All	Single	Bill	9.86000
Present	\$ Per	A11	Single	Annual Bill	118.32000
Present	\$ Per	A11	Three	Bill	14.70000
Present	\$ Per	All	Three	Annual Bill	176.40000
Present	\$ Per	All	All	Load Size kW	1.04000
Present	\$ Per	All	All	Annual Load Size kW	12.48000
Present	\$ Per	All	All	kW	3.81000
Present	\$ Per	All	All	kWh First Block	0.11906
Present	\$ Per	All	All	kWh Second Block	0.08381
Present	\$ Per	All	All	kWh Third Block	0.07860
Present	\$ Per	All	All	kVar (Excess)	0.58000
Present	\$ Per	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Units, Prices	(\$ Per), and Revenu	ıe (\$)
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Units, Prices (\$ Per), and Revenue (\$)									
	Class Phase Component		Component	Quantity					
Present	\$	Residential	Single	Bill	387,116				
Present	\$	Residential	Three	Bill	39,950				
Present	\$	Residential	All	Load Size kW	25,535				
Present	\$	Residential	All	kW	55,303				
Present	\$	Residential	All	kWh First Block	1,615,255				
Present	\$	Residential	All	kWh Second Block	595,675				
Present	\$	Residential	All	kWh Third Block	73,114				
Present	\$	Residential	All	kVar (Excess)	66				
Present	\$	Residential	All	Unbilled	92,749				

Schedule 24 Small General Service Units Drives (& Don) and Davience (&)

	Class	Phase	Component	Quantity
Present	\$ Commercial	Single	Bill	1,355,620
Present	\$ Commercial	Single	Annual Bill	311
Present	\$ Commercial	Three	Bill	949,838
Present	\$ Commercial	Three	Annual Bill	11,196
Present	\$ Commercial	All	Load Size kW	1,235,394
Present	\$ Commercial	All	Annual Load Size kW	26,583
Present	\$ Commercial	All	kW	2,724,849
Present	\$ Commercial	All	kWh First Block	14,878,619
Present	\$ Commercial	All	kWh Second Block	22,891,842
Present	\$ Commercial	All	kWh Third Block	8,590,653
Present	\$ Commercial	All	kVar (Excess)	63,170
Present	\$ Commercial	All	Primary Metering \$	(1,044)
Present	\$ Commercial	All	Primary Delivery Load Size kW	(1,130)
Present	\$ Commercial	All	Primary Metering and Delivery High Voltage	7,924
Present	\$ Commercial	All	Unbilled	753,528

Units, Prices (\$ Per), and Revenue (\$)								
		Class	Phase	Component	Quantity			
Present	\$	Industrial	Single	Bill	20,356			
Present	\$	Industrial	Three	Bill	41,396			
Present	\$	Industrial	Three	Annual Bill	176			
Present	\$	Industrial	All	Load Size kW	52,589			
Present	\$	Industrial	All	Annual Load Size kW	699			
Present	\$	Industrial	All	kW	125,180			
Present	\$	Industrial	All	kWh First Block	349,666			
Present	\$	Industrial	All	kWh Second Block	728,945			
Present	\$	Industrial	All	kWh Third Block	272,568			
Present	\$	Industrial	All	kVar (Excess)	8,380			
Present	\$	Industrial	All	Primary Metering \$	(119)			
Present	\$	Industrial	All	Primary Delivery Load Size kW	(147)			
Present	\$	Industrial	All	Primary Metering and Delivery High Voltage	1,556			
Present	\$	Industrial	All	Unbilled	30,849			

		Class	Phase	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	3,104,937
First Year COS per Component Class - Other		All	All	All	52,554,520
First Year COS per Component	\$	All	All	Bill	2,726,731
First Year COS per Component	\$	All	All	Load Size kW	1,284,799
First Year COS per Component	\$	All	All	kW	2,783,985
First Year COS per Component	\$	All	All	kWh	47,908,160
First Year COS per Component	\$	All	All	kVar (Excess)	71,616
First Year COS per Component	\$	All	All	Primary Metering \$	(1,163)
First Year COS per Component	\$	All	All	Primary Delivery Load Size kW	(1,277)
First Year COS per Component	\$	All	All	Primary Metering and Delivery High Voltage	9,480
First Year COS per Component	\$	All	All	Unbilled	877,126
First Year Proposed	\$ Per	All	Single	Bill	10.18000
First Year Proposed	\$ Per	All	Single	Annual Bill	122.16000
First Year Proposed	\$ Per	All	Three	Bill	15.18000
First Year Proposed	\$ Per	All	Three	Annual Bill	182.16000
First Year Proposed	\$ Per	All	All	Load Size kW	1.06000
First Year Proposed	\$ Per	All	All	Annual Load Size kW	12.72000
First Year Proposed	\$ Per	All	All	kW	3.88000
First Year Proposed	\$ Per	All	All	kWh First Block (June - September)	0.12126
First Year Proposed	\$ Per	All	All	kWh First Block (October - May)	0.12126
First Year Proposed	\$ Per	All	All	kWh Second Block (June - September)	0.08386
First Year Proposed	\$ Per	All	All	kWh Second Block (October - May)	0.08386
First Year Proposed	\$ Per	All	All	kWh On-Peak Adder	0.03060
First Year Proposed	\$ Per	All	All	kWh Off-Peak Adder	(0.02245)
First Year Proposed	\$ Per	All	All	Time-of-Use Metering Fee	2.00000
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.62000
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Units, Prices (\$ Per), and Revenue (\$)										
		Class	Phase	Component	Quantity					
First Year Proposed	\$	Residential	Single	Bill	399,680					
First Year Proposed	\$	Residential	Single	Annual Bill	-					
First Year Proposed	\$	Residential	Three	Bill	41,254					
First Year Proposed	\$	Residential	Three	Annual Bill	-					
First Year Proposed	\$	Residential	All	Load Size kW	26,026					
First Year Proposed	\$	Residential	All	Annual Load Size kW	-					
First Year Proposed	\$	Residential	All	kW	56,319					
First Year Proposed	\$	Residential	All	kWh First Block (June - September)	550,985					
First Year Proposed	\$	Residential	All	kWh First Block (October - May)	1,094,117					
First Year Proposed	\$	Residential	All	kWh Second Block (June - September)	227,195					
First Year Proposed	\$	Residential	All	kWh Second Block (October - May)	446,842					
First Year Proposed	\$	Residential	All	kVar (Excess)	70					
First Year Proposed	\$	Residential	All	Primary Metering \$	-					
First Year Proposed	\$	Residential	All	Primary Delivery Load Size kW	-					
First Year Proposed	\$	Residential	All	Primary Metering and Delivery High Voltage	-					
First Year Proposed	\$	Residential	All	Unbilled	92,749					

Units, Prices (\$ Per), and Revenue (\$)										
			Phase	Component	Quantity					
First Year Proposed	\$	Commercial	Single	Bill	1,399,616					
First Year Proposed	\$	Commercial	Single	Annual Bill	321					
First Year Proposed	\$	Commercial	Three	Bill	980,853					
First Year Proposed	\$	Commercial	Three	Annual Bill	11,562					
First Year Proposed	\$	Commercial	All	Load Size kW	1,259,151					
First Year Proposed	\$	Commercial	All	Annual Load Size kW	27,095					
First Year Proposed	\$	Commercial	All	kW	2,774,912					
First Year Proposed	\$	Commercial	All	kWh First Block (June - September)	4,931,055					
First Year Proposed	\$	Commercial	All	kWh First Block (October - May)	10,222,492					
First Year Proposed	\$	Commercial	All	kWh Second Block (June - September)	11,619,800					
First Year Proposed	\$	Commercial	All	kWh Second Block (October - May)	20,451,247					
First Year Proposed	\$	Commercial	All	kVar (Excess)	67,526					
First Year Proposed	\$	Commercial	All	Primary Metering \$	(1,044)					
First Year Proposed	\$	Commercial	All	Primary Delivery Load Size kW	(1,130)					
First Year Proposed	\$	Commercial	All	Primary Metering and Delivery High Voltage	7,924					
First Year Proposed	\$	Commercial	All	Unbilled	753,528					

	s, Prices (\$ Per)			0
	Class	Phase	Component	Quantity
First Year Proposed	\$ Industrial	Single	Bill	21,017
First Year Proposed	\$ Industrial	Single	Annual Bill	-
First Year Proposed	\$ Industrial	Three	Bill	42,748
First Year Proposed	\$ Industrial	Three	Annual Bill	182
First Year Proposed	\$ Industrial	All	Load Size kW	53,600
First Year Proposed	\$ Industrial	All	Annual Load Size kW	712
First Year Proposed	\$ Industrial	All	kW	127,479
First Year Proposed	\$ Industrial	All	kWh First Block (June - September)	119,279
First Year Proposed	\$ Industrial	All	kWh First Block (October - May)	236,848
First Year Proposed	\$ Industrial	All	kWh Second Block (June - September)	332,007
First Year Proposed	\$ Industrial	All	kWh Second Block (October - May)	688,181
First Year Proposed	\$ Industrial	All	kVar (Excess)	8,958
First Year Proposed	\$ Industrial	All	Primary Metering \$	(119)
First Year Proposed	\$ Industrial	All	Primary Delivery Load Size kW	(147)
First Year Proposed	\$ Industrial	All	Primary Metering and Delivery High Voltage	1,556
First Year Proposed	\$ Industrial	All	Unbilled	30,849

Schedule 36 General Service Bill Comparisons

	Bill Comparisons											
					\$ Per l	Month						
	Load	kWh			First Year							
Load	Size	Per					Percent					
Size	kW	kW	kWh	Present	Proposed	Change	Change					
Small	100	300	30,000	2,905	2,780	(125)	(4.3)					
Small	100	500	50,000	4,206	4,068	(138)	(3.3)					
Small	100	700	70,000	5,457	5,356	(101)	(1.9)					
Medium	200	300	60,000	5,666	5,689	23	0.4					
Medium	200	500	100,000	8,168	8,264	97	1.2					
Medium	200	700	140,000	10,669	10,840	171	1.6					
Medium	300	300	90,000	8,352	8,488	136	1.6					
Medium	300	500	150,000	12,105	12,352	247	2.0					
Medium	300	700	210,000	15,857	16,215	358	2.3					
Large	400	300	120,000	11,003	11,193	190	1.7					
Large	400	500	200,000	16,006	16,344	338	2.1					
Large	400	700	280,000	21,009	21,495	486	2.3					
Large	600	300	180,000	16,311	16,700	389	2.4					
Large	600	500	300,000	23,816	24,427	611	2.6					
Large	600	700	420,000	31,321	32,154	833	2.7					
Large	800	300	240,000	21,619	22,207	588	2.7					
Large	800	500	400,000	31,626	32,510	884	2.8					
Large	800	700	560,000	41,632	42,812	1,180	2.8					
Large	1,000	300	300,000	26,928	27,715	787	2.9					
Large	1,000	500	500,000	39,436	40,593	1,157	2.9					
Large	1,000	700	700,000	51,944	53,471	1,527	2.9					
Note: Exc	ludes Rid	er Sched	ules 91 92	93 97 98 9	9 191 197		_					

Note: Excludes Rider Schedules 91, 92, 93, 97, 98, 99, 191, 197

		Schedule	Class	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Small	Bill	2
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Bill	37
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Bill	7
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Medium	Load Size kW	5,273
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	Large	Load Size kW	2,167
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kW	5,873
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh First Block	1,479,519
Jul-21 - Jun-22	Units	Schedule 29,36	Residential	All	kWh Second Block	811,581
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Small	Bill	231
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Bill	8,003
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Bill	3,417
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Medium	Load Size kW	1,389,404
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	Large	Load Size kW	1,689,588
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kW	2,267,893
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh First Block	370,617,328
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kWh Second Block	466,062,388
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	kVar (Excess)	322,569
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering \$	907,042
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	44,474
Jul-21 - Jun-22	Units	Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	108
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Small	Bill	47
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Bill	651
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Bill	451
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Medium	Load Size kW	117,721
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	Large	Load Size kW	250,954
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kW	286,377
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh First Block	34,727,549
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kWh Second Block	52,700,866
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	kVar (Excess)	81,409
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering \$	18,439
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	855
Jul-21 - Jun-22	Units	Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	10

		Schedule	Class	Load Size	Component	Quantity
Present	\$ Per	Schedule 36	All	Small	Bill	248.00000
Present	\$ Per	Schedule 36	All	Medium	Bill	93.00000
Present	\$ Per	Schedule 36	All	Large	Bill	185.00000
Present	\$ Per	Schedule 36	All	Medium	Load Size kW	1.80000
Present	\$ Per	Schedule 36	All	Large	Load Size kW	1.48000
Present	\$ Per	Schedule 36	All	All	kW	6.30000
Present	\$ Per	Schedule 36	All	Al1	kWh First Block	0.06756
Present	\$ Per	Schedule 36	All	All	kWh Second Block	0.06254
Present	\$ Per	Schedule 36	All	All	kVar (Excess)	0.58000
Present	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
Present	\$ Per	Schedule 29	All	Al1	Bill	17.00000
Present	\$ Per	Schedule 29	All	All	kWh First Block	0.20258
Present	\$ Per	Schedule 29	All	All	kWh Second Block	0.08786

	Schedule	Class	Load Size	Component	Quantity
Present	\$ Schedule 29,36	Residential	Small	Bill	496
Present	\$ Schedule 29,36	Residential	Medium	Bill	3,441
Present	\$ Schedule 29,36	Residential	Large	Bill	1,295
Present	\$ Schedule 29,36	Residential	Medium	Load Size kW	9,491
Present	\$ Schedule 29,36	Residential	Large	Load Size kW	3,207
Present	\$ Schedule 29,36	Residential	All	kW	37,000
Present	\$ Schedule 29,36	Residential	All	kWh First Block	99,956
Present	\$ Schedule 29,36	Residential	All	kWh Second Block	50,756
Present	\$ Schedule 29,36	Residential	All	Unbilled	6,831
Present	\$ Schedule 29,36	Commercial	Small	Bill	57,409
Present	\$ Schedule 29,36	Commercial	Medium	Bill	744,325
Present	\$ Schedule 29,36	Commercial	Large	Bill	632,235
Present	\$ Schedule 29,36	Commercial	Medium	Load Size kW	2,500,928
Present	\$ Schedule 29,36	Commercial	Large	Load Size kW	2,500,590
Present	\$ Schedule 29,36	Commercial	All	kW	14,287,723
Present	\$ Schedule 29,36	Commercial	All	kWh First Block	25,038,907
Present	\$ Schedule 29,36	Commercial	All	kWh Second Block	29,147,542
Present	\$ Schedule 29,36	Commercial	All	kVar (Excess)	187,090
Present	\$ Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
Present	\$ Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
Present	\$ Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
Present	\$ Schedule 29,36	Commercial	All	Unbilled	1,072,850
Present	\$ Schedule 29,36	Industrial	Small	Bill	11,598
Present	\$ Schedule 29,36	Industrial	Medium	Bill	60,506
Present	\$ Schedule 29,36	Industrial	Large	Bill	83,435
Present	\$ Schedule 29,36	Industrial	Medium	Load Size kW	211,897
Present	\$ Schedule 29,36	Industrial	Large	Load Size kW	371,412
Present	\$ Schedule 29,36	Industrial	All	kW	1,804,174
Present	\$ Schedule 29,36	Industrial	A11	kWh First Block	2,346,193
Present	\$ Schedule 29,36	Industrial	A11	kWh Second Block	3,295,912
Present	\$ Schedule 29,36	Industrial	All	kVar (Excess)	47,217
Present	\$ Schedule 29,36	Industrial	All	Primary Metering \$	(184)
Present	\$ Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
Present	\$ Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
Present	\$ Schedule 29,36	Industrial	All	Unbilled	158,607

		Schedule	Class	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	Schedule 29,36	All	All	All	690,423
First Year COS per Component Class - Load Size	\$	Schedule 29,36	A11	All	All	27,841,235
First Year COS per Component Class - Demand	\$	Schedule 29,36	All	All	All	7,981,751
First Year COS per Component Class - Energy	\$	Schedule 29,36	All	All	All	45,401,217
First Year COS per Component	\$	Schedule 36	All	All	Bill	1,454,101
First Year COS per Component	\$	Schedule 36	All	All	Load Size kW	7,600,468
First Year COS per Component	\$	Schedule 36	All	All	kW	14,804,628
First Year COS per Component	\$	Schedule 36	All	All	kWh	56,598,606
First Year COS per Component	\$	Schedule 36	All	All	kVar (Excess)	234,307
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering \$	(9,255)
First Year COS per Component	\$	Schedule 36	All	All	Primary Delivery Load Size kW	(13,599)
First Year COS per Component	\$	Schedule 36	All	All	Primary Metering and Delivery High Voltage	7,080
First Year COS per Component	\$	Schedule 36	All	All	Unbilled	1,238,288
First Year Proposed	\$ Per	Schedule 36	All	Small	Bill	238.34000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Bill	89.38000
First Year Proposed	\$ Per	Schedule 36	All	Large	Bill	177.79000
First Year Proposed	\$ Per	Schedule 36	All	Medium	Load Size kW	2.58000
First Year Proposed	\$ Per	Schedule 36	All	Large	Load Size kW	2.12000
First Year Proposed	\$ Per	Schedule 36	All	All	kW	6.10000
First Year Proposed	\$ Per	Schedule 36	All	All	kWh	0.06439
First Year Proposed	\$ Per	Schedule 36	All	All	kVar (Excess)	0.61000
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	Schedule 36	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$ Per	Schedule 29	All	All	Bill	16.78000
First Year Proposed	\$ Per	Schedule 29	All	All	kWh First Block	0.20433
First Year Proposed	\$ Per	Schedule 29	All	All	kWh Second Block	0.08961

	Schedule	Class	Load Size	Component	Quantity
First Year Proposed	\$ Schedule 29,36	Residential	Small	Bill	477
First Year Proposed	\$ Schedule 29,36	Residential	Medium	Bill	3,307
First Year Proposed	\$ Schedule 29,36	Residential	Large	Bill	1,245
First Year Proposed	\$ Schedule 29,36	Residential	Medium	Load Size kW	13,604
First Year Proposed	\$ Schedule 29,36	Residential	Large	Load Size kW	4,594
First Year Proposed	\$ Schedule 29,36	Residential	All	kW	35,825
First Year Proposed	\$ Schedule 29,36	Residential	All	kWh	147,524
First Year Proposed	\$ Schedule 29,36	Residential	All	kVar (Excess)	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering \$	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Delivery Load Size kW	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Primary Metering and Delivery High Voltage	-
First Year Proposed	\$ Schedule 29,36	Residential	All	Unbilled	6,831
First Year Proposed	\$ Schedule 29,36	Commercial	Small	Bill	55,172
First Year Proposed	\$ Schedule 29,36	Commercial	Medium	Bill	715,353
First Year Proposed	\$ Schedule 29,36	Commercial	Large	Bill	607,594
First Year Proposed	\$ Schedule 29,36	Commercial	Medium	Load Size kW	3,584,663
First Year Proposed	\$ Schedule 29,36	Commercial	Large	Load Size kW	3,581,927
First Year Proposed	\$ Schedule 29,36	Commercial	All	kW	13,834,144
First Year Proposed	\$ Schedule 29,36	Commercial	All	kWh	53,873,807
First Year Proposed	\$ Schedule 29,36	Commercial	All	kVar (Excess)	196,767
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering \$	(9,070)
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Delivery Load Size kW	(13,342)
First Year Proposed	\$ Schedule 29,36	Commercial	All	Primary Metering and Delivery High Voltage	6,480
First Year Proposed	\$ Schedule 29,36	Commercial	All	Unbilled	1,072,850
First Year Proposed	\$ Schedule 29,36	Industrial	Small	Bill	11,146
First Year Proposed	\$ Schedule 29,36	Industrial	Medium	Bill	58,151
First Year Proposed	\$ Schedule 29,36	Industrial	Large	Bill	80,183
First Year Proposed	\$ Schedule 29,36	Industrial	Medium	Load Size kW	303,719
First Year Proposed	\$ Schedule 29,36	Industrial	Large	Load Size kW	532,022
First Year Proposed	\$ Schedule 29,36	Industrial	All	kW	1,746,898
First Year Proposed	\$ Schedule 29,36	Industrial	All	kWh	5,629,516
First Year Proposed	\$ Schedule 29,36	Industrial	All	kVar (Excess)	49,659
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering \$	(184)
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Delivery Load Size kW	(257)
First Year Proposed	\$ Schedule 29,36	Industrial	All	Primary Metering and Delivery High Voltage	600
First Year Proposed	\$ Schedule 29,36	Industrial	All	Unbilled	158,607

Schedule 48T Large General Service Bill Comparisons

					\$ Per Month				
		Load	MWh		First Year				
	Load	Size	Per					Percent	
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	
Secondary	Small	1	300	300	28,519	29,169	650	2.3	
Secondary	Small	1	500	500	40,023	40,655	632	1.6	
Secondary	Small	1	700	700	51,527	52,141	614	1.2	
Secondary	Small	2	300	600	55,725	57,108	1,383	2.5	
Secondary	Small	2	500	1,000	78,733	80,080	1,347	1.7	
Secondary	Small	2	700	1,400	101,741	103,052	1,311	1.3	
Secondary	Large	4	300	1,200	109,891	112,722	2,831	2.6	
Secondary	Large	4	500	2,000	155,907	158,666	2,759	1.8	
Secondary	Large	4	700	2,800	201,923	204,610	2,687	1.3	
Secondary	Large	6	300	1,800	164,043	168,340	4,297	2.6	
Secondary	Large	6	500	3,000	233,067	237,256	4,189	1.8	
Secondary	Large	6	700	4,200	302,091	306,172	4,081	1.4	

Schedule 48T Large General Service Bill Comparisons

					\$ Per Month				
		Load	MWh		First Year				
	Load	Size	Per					Percent	
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	
Primary	Small	1	300	300	27,851	28,505	654	2.3	
Primary	Small	1	500	500	39,249	39,889	640	1.6	
Primary	Small	1	700	700	50,647	51,273	626	1.2	
Primary	Small	2	300	600	54,358	55,751	1,393	2.6	
Primary	Small	2	500	1,000	77,154	78,519	1,365	1.8	
Primary	Small	2	700	1,400	99,950	101,287	1,337	1.3	
Primary	Large	4	300	1,200	107,206	110,019	2,813	2.6	
Primary	Large	4	500	2,000	152,798	155,555	2,757	1.8	
Primary	Large	4	700	2,800	198,390	201,091	2,701	1.4	
Primary	Large	6	300	1,800	160,000	164,271	4,271	2.7	
Primary	Large	6	500	3,000	228,388	232,575	4,187	1.8	
Primary	Large	6	700	4,200	296,776	300,879	4,103	1.4	

Schedule 48T Large General Service Bill Comparisons

					\$ Per Month				
		Load	MWh		First Year				
	Load	Size	Per					Percent	
Voltage	Size	MW	MW	MWh	Present	Proposed	Change	Change	
Transmission	All	1	300	300	-	27,692	27,692	100.0	
Transmission	All	1	500	500	-	37,842	37,842	100.0	
Transmission	All	1	700	700	-	47,992	47,992	100.0	
Transmission	All	2	300	600	-	51,937	51,937	100.0	
Transmission	All	2	500	1,000	-	72,237	72,237	100.0	
Transmission	All	2	700	1,400	-	92,537	92,537	100.0	
Transmission	All	4	300	1,200	-	100,427	100,427	100.0	
Transmission	All	4	500	2,000	-	141,027	141,027	100.0	
Transmission	All	4	700	2,800	-	181,627	181,627	100.0	
Transmission	All	6	300	1,800	-	148,917	148,917	100.0	
Transmission	All	6	500	3,000	-	209,817	209,817	100.0	
Transmission	All	6	700	4,200	-	270,717	270,717	100.0	

Schedule 48T Large General Service Units, Prices (\$ Per), and Revenue (\$)

Class Voltage Load Size Component Quantity						
Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Bill	354
Jul-21 - Jun-22 Jul-21 - Jun-22	Units	Commercial	Secondary	Small	Load Size kW	413,975
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kW	291,879
	Units	Commercial	1	All	kWh On-Peak	1
Jul-21 - Jun-22			Secondary			49,153,350
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kWh Off-Peak	74,269,629
Jul-21 - Jun-22	Units	Commercial	Secondary	All	kVar (Excess)	31,472
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Bill	84
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Bill	12
Jul-21 - Jun-22	Units	Commercial	Primary	Small	Load Size kW	91,475
Jul-21 - Jun-22	Units	Commercial	Primary	Large	Load Size kW	54,406
Jul-21 - Jun-22	Units	Commercial	Primary	All	kW	117,203
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh On-Peak	20,677,550
Jul-21 - Jun-22	Units	Commercial	Primary	All	kWh Off-Peak	30,762,665
Jul-21 - Jun-22	Units	Commercial	Primary	All	kVar (Excess)	9,250
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Bill	309
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Bill	27
Jul-21 - Jun-22	Units	Industrial	Secondary	Small	Load Size kW	404,993
Jul-21 - Jun-22	Units	Industrial	Secondary	Large	Load Size kW	105,203
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kW	431,793
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh On-Peak	77,212,654
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kWh Off-Peak	121,576,649
Jul-21 - Jun-22	Units	Industrial	Secondary	All	kVar (Excess)	108,851
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Bill	12
Jul-21 - Jun-22	Units	Industrial	Primary	Small	Load Size kW	1,080
Jul-21 - Jun-22	Units	Industrial	Primary	All	kW	6,000
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh On-Peak	167,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kWh Off-Peak	266,400
Jul-21 - Jun-22	Units	Industrial	Primary	All	kVar (Excess)	601

		Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	All	Secondary	Small	Bill	1,313.00000
Present	\$ Per	All	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	All	Secondary	Large	Bill	1,587.00000
Present	\$ Per	All	Secondary	Large	Load Size kW	1.09000
Present	\$ Per	All	Secondary	All	kW	8.73000
Present	\$ Per	All	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	All	Secondary	All	kWh Off-Peak	0.05385
Present	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
Present	\$ Per	All	Primary	Small	Bill	1,344.00000
Present	\$ Per	All	Primary	Small	Load Size kW	0.61000
Present	\$ Per	All	Primary	Large	Bill	1,618.00000
Present	\$ Per	All	Primary	Large	Load Size kW	0.50000
Present	\$ Per	All	Primary	All	kW	8.80000
Present	\$ Per	All	Primary	All	kWh On-Peak	0.06258
Present	\$ Per	All	Primary	All	kWh Off-Peak	0.05325
Present	\$ Per	All	Primary	All	kVar (Excess)	0.56000

	Class	Voltage	Load Size	Component	Quantity
Present	\$ Commercial	Secondary	Small	Bill	464,364
Present	\$ Commercial	Secondary	Small	Load Size kW	505,049
Present	\$ Commercial	Secondary	All	kW	2,548,107
Present	\$ Commercial	Secondary	All	kWh On-Peak	3,105,509
Present	\$ Commercial	Secondary	All	kWh Off-Peak	3,999,420
Present	\$ Commercial	Secondary	All	kVar (Excess)	17,939
Present	\$ Commercial	Primary	Small	Bill	112,448
Present	\$ Commercial	Primary	Large	Bill	19,416
Present	\$ Commercial	Primary	Small	Load Size kW	55,800
Present	\$ Commercial	Primary	Large	Load Size kW	27,203
Present	\$ Commercial	Primary	All	kW	1,031,389
Present	\$ Commercial	Primary	All	kWh On-Peak	1,294,001
Present	\$ Commercial	Primary	All	kWh Off-Peak	1,638,112
Present	\$ Commercial	Primary	All	kVar (Excess)	5,180
Present	\$ Commercial	All	All	Unbilled	211,823
Present	\$ Industrial	Secondary	Small	Bill	405,717
Present	\$ Industrial	Secondary	Large	Bill	42,849
Present	\$ Industrial	Secondary	Small	Load Size kW	494,091
Present	\$ Industrial	Secondary	Large	Load Size kW	114,671
Present	\$ Industrial	Secondary	All	kW	3,769,553
Present	\$ Industrial	Secondary	All	kWh On-Peak	4,878,295
Present	\$ Industrial	Secondary	All	kWh Off-Peak	6,546,903
Present	\$ Industrial	Secondary	All	kVar (Excess)	62,045
Present	\$ Industrial	Primary	Small	Bill	16,128
Present	\$ Industrial	Primary	Small	Load Size kW	659
Present	\$ Industrial	Primary	All	kW	52,800
Present	\$ Industrial	Primary	All	kWh On-Peak	10,476
Present	\$ Industrial	Primary	All	kWh Off-Peak	14,186
Present	\$ Industrial	Primary	All	kVar (Excess)	337
Present	\$ Industrial	All	All	Unbilled	316,129

,		Class	Voltage	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$	All	All	All	All	226,548
First Year COS per Component Class - Load Size	\$	All	All	All	All	1,229,586
First Year COS per Component Class - Demand	\$	All	All	All	All	12,760,981
First Year COS per Component Class - Energy	\$	All	All	All	All	18,262,402
First Year COS per Component	\$	All	All	All	Bill	998,936
First Year COS per Component	\$	All	All	All	Load Size kW	1,229,586
First Year COS per Component	\$	All	All	All	kW	8,065,477
First Year COS per Component	\$	All	All	All	kWh	21,572,065
First Year COS per Component	\$	All	All	All	kVar (Excess)	85,501
First Year COS per Component	\$	All	All	All	Unbilled	527,952
First Year Proposed	\$ Per	All	Secondary	Small	Bill	1,229.73000
First Year Proposed	\$ Per	All	Secondary	Large	Bill	1,486.36000
First Year Proposed	\$ Per	All	Secondary	Small	Load Size kW	1.25000
First Year Proposed	\$ Per	All	Secondary	Large	Load Size kW	1.12000
First Year Proposed	\$ Per	All	Secondary	All	kW	9.46000
First Year Proposed	\$ Per	All	Secondary	All	kWh On-Peak	0.06310
First Year Proposed	\$ Per	All	Secondary	All	kWh Off-Peak	0.05377
First Year Proposed	\$ Per	All	Secondary	All	kVar (Excess)	0.57000
First Year Proposed	\$ Per	All	Primary	Small	Bill	1,258.77000
First Year Proposed	\$ Per	All	Primary	Large	Bill	1,515.39000
First Year Proposed	\$ Per	All	Primary	Small	Load Size kW	0.63000
First Year Proposed	\$ Per	All	Primary	Large	Load Size kW	0.51000
First Year Proposed	\$ Per	All	Primary	All	kW	9.54000
First Year Proposed	\$ Per	All	Primary	All	kWh On-Peak	0.06250
First Year Proposed	\$ Per	All	Primary	All	kWh Off-Peak	0.05317
First Year Proposed	\$ Per	All	Primary	All	kVar (Excess)	0.56000
First Year Proposed	\$ Per	All	Transmission	All	Bill	3,446.71000
First Year Proposed	\$ Per	All	Transmission	All	Load Size kW	0.88000
First Year Proposed	\$ Per	All	Transmission	All	kW	8.14000
First Year Proposed	\$ Per	All	Transmission	All	kWh On-Peak	0.05640
First Year Proposed	\$ Per	All	Transmission	All	kWh Off-Peak	0.04707
First Year Proposed	\$ Per	All	Transmission	All	kVar (Excess)	0.57000

Units, Prices (\$ Per), and Revenue (\$)
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Onits, 11	rices (\$ Per), and Revenue (\$)					
		Class	Voltage	Load Size	Component	Quantity
First Year Proposed	\$	Commercial	Secondary	Small	Bill	434,915
First Year Proposed	\$	Commercial	Secondary	Large	Bill	-
First Year Proposed	\$	Commercial	Secondary	Small	Load Size kW	517,469
First Year Proposed	\$	Commercial	Secondary	Large	Load Size kW	-
First Year Proposed	\$	Commercial	Secondary	All	kW	2,761,178
First Year Proposed	\$	Commercial	Secondary	All	kWh On-Peak	3,101,576
First Year Proposed	\$	Commercial	Secondary	All	kWh Off-Peak	3,993,478
First Year Proposed	\$	Commercial	Secondary	All	kVar (Excess)	17,939
First Year Proposed	\$	Commercial	Primary	Small	Bill	105,317
First Year Proposed	\$	Commercial	Primary	Large	Bill	18,185
First Year Proposed	\$	Commercial	Primary	Small	Load Size kW	57,629
First Year Proposed	\$	Commercial	Primary	Large	Load Size kW	27,747
First Year Proposed	\$	Commercial	Primary	All	kW	1,118,120
First Year Proposed	\$	Commercial	Primary	All	kWh On-Peak	1,292,347
First Year Proposed	\$	Commercial	Primary	All	kWh Off-Peak	1,635,651
First Year Proposed	\$	Commercial	Primary	All	kVar (Excess)	5,180
First Year Proposed	\$	Commercial	All	All	Unbilled	211,823

Schedule 48T Large General Service Inits Prices (\$ Per) and Peven

Units, Prices (\$ Per), and Revenue (\$)							
		Class	Voltage	Load Size	Component	Quantity	
First Year Proposed	\$	Industrial	Secondary	Small	Bill	379,987	
First Year Proposed	\$	Industrial	Secondary	Large	Bill	40,132	
First Year Proposed	\$	Industrial	Secondary	Small	Load Size kW	506,241	
First Year Proposed	\$	Industrial	Secondary	Large	Load Size kW	117,827	
First Year Proposed	\$	Industrial	Secondary	All	kW	4,084,762	
First Year Proposed	\$	Industrial	Secondary	All	kWh On-Peak	4,872,118	
First Year Proposed	\$	Industrial	Secondary	All	kWh Off-Peak	6,537,176	
First Year Proposed	\$	Industrial	Secondary	All	kVar (Excess)	62,045	
First Year Proposed	\$	Industrial	Primary	Small	Bill	15,105	
First Year Proposed	\$	Industrial	Primary	Large	Bill	-	
First Year Proposed	\$	Industrial	Primary	Small	Load Size kW	680	
First Year Proposed	\$	Industrial	Primary	Large	Load Size kW	-	
First Year Proposed	\$	Industrial	Primary	All	kW	57,240	
First Year Proposed	\$	Industrial	Primary	All	kWh On-Peak	10,463	
First Year Proposed	\$	Industrial	Primary	All	kWh Off-Peak	14,164	
First Year Proposed	\$	Industrial	Primary	All	kVar (Excess)	337	
First Year Proposed	\$	Industrial	All	All	Unbilled	316,129	

Schedule 48T-DF Large General Service - Dedicated Facilities Bill Comparisons

			\$000 Per Month					
Load	MWh			First	Year			
Size	Per					Percent		
MW	MW	MWh	Present	Proposed	Change	Change		
30	300	9,000	786	812	26	3.3		
30	500	15,000	1,124	1,147	24	2.1		
30	700	21,000	1,462	1,483	21	1.5		
40	300	12,000	1,047	1,081	35	3.3		
40	500	20,000	1,497	1,529	31	2.1		
40	700	28,000	1,948	1,976	28	1.4		
50	300	15,000	1,308	1,351	43	3.3		
50	500	25,000	1,871	1,910	39	2.1		
50	700	35,000	2,434	2,469	35	1.4		
60	300	18,000	1,569	1,620	52	3.3		
60	500	30,000	2,245	2,292	47	2.1		
60	700	42,000	2,921	2,963	42	1.4		

Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)

		Component	Quantity
Jul-21 - Jun-22	Units	Bill	12
Jul-21 - Jun-22	Units	Load Size kW	827,586
Jul-21 - Jun-22	Units	kW	815,013
Jul-21 - Jun-22	Units	kWh On-Peak	210,164,400
Jul-21 - Jun-22	Units	kWh Off-Peak	330,066,000
Jul-21 - Jun-22	Units	kVar (Excess)	22,839
Present	\$ Per	Bill	2,999.00000
Present	\$ Per	Load Size kW	0.26000
Present	\$ Per	kW	8.93000
Present	\$ Per	kWh On-Peak	0.06197
Present	\$ Per	kWh Off-Peak	0.05264
Present	\$ Per	kVar (Excess)	0.55000
Present	\$	Bill	35,988
Present	\$	Load Size kW	215,172
Present	\$	kW	7,278,066
Present	\$	kWh On-Peak	13,023,888
Present	\$	kWh Off-Peak	17,374,674
Present	\$	kVar (Excess)	12,561
Present	\$	Unbilled	730,955

Schedule 48T-DF Large General Service - Dedicated Facilities Units, Prices (\$ Per), and Revenue (\$)

		Component	Quantity
First Year COS per Component Class - Customer	\$	All	89,886
First Year COS per Component Class - Load Size	\$	All	220,943
First Year COS per Component Class - Demand	\$	All	15,039,011
First Year COS per Component Class - Energy	\$	All	25,677,431
First Year COS per Component	\$	Bill	43,232
First Year COS per Component	\$	Load Size kW	220,943
First Year COS per Component	\$	kW	8,434,961
First Year COS per Component	\$	kWh	31,584,618
First Year COS per Component	\$	kVar (Excess)	12,561
First Year COS per Component	\$	Unbilled	730,955
First Year Proposed	\$ Per	Bill	3,446.71000
First Year Proposed	\$ Per	Load Size kW	0.27000
First Year Proposed	\$ Per	kW	9.90000
First Year Proposed	\$ Per	kWh On-Peak	0.06163
First Year Proposed	\$ Per	kWh Off-Peak	0.05230
First Year Proposed	\$ Per	kVar (Excess)	0.53000
First Year Proposed	\$	Bill	41,361
First Year Proposed	\$	Load Size kW	223,448
First Year Proposed	\$	kW	8,068,629
First Year Proposed	\$	kWh On-Peak	12,952,432
First Year Proposed	\$	kWh Off-Peak	17,262,452
First Year Proposed	\$	kVar (Excess)	12,105
First Year Proposed	\$	Unbilled	730,955

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)

		Voltage	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Secondary	Small	Bill	12
Jul-21 - Jun-22	Units	Secondary	Small	Load Size kW	24,249
Jul-21 - Jun-22	Units	Secondary	All	kW	17,900
Jul-21 - Jun-22	Units	Secondary	All	kW Standby	6,100
Jul-21 - Jun-22	Units	Secondary	All	kWh On-Peak	750,000
Jul-21 - Jun-22	Units	Secondary	All	kWh Off-Peak	927,000
Present	\$ Per	Secondary	Small	Bill	1,313.00000
Present	\$ Per	Secondary	Small	Load Size kW	1.22000
Present	\$ Per	Secondary	All	kW	8.73000
Present	\$ Per	Secondary	All	kW Standby	4.37000
Present	\$ Per	Secondary	All	kWh On-Peak	0.06318
Present	\$ Per	Secondary	All	kWh Off-Peak	0.05385
Present	\$	Secondary	Small	Bill	15,756
Present	\$	Secondary	Small	Load Size kW	29,584
Present	\$	Secondary	All	kW	156,267
Present	\$	Secondary	All	kW Standby	26,657
Present	\$	Secondary	All	kWh On-Peak	47,385
Present	\$	Secondary	All	kWh Off-Peak	49,919
Present	\$	Secondary	All	Unbilled	6,272

Schedule 47T Large Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)

		Voltage	Load Size	Component	Quantity
First Year COS	\$	All	All	All	348,462
First Year Proposed	\$ Per	Secondary	Small	Bill	1,229.73000
First Year Proposed	\$ Per	Secondary	Small	Load Size kW	1.25000
First Year Proposed	\$ Per	Secondary	All	kW	9.46000
First Year Proposed	\$ Per	Secondary	All	kW Standby	4.73000
First Year Proposed	\$ Per	Secondary	All	kWh On-Peak	0.06310
First Year Proposed	\$ Per	Secondary	All	kWh Off-Peak	0.05377
First Year Proposed	\$	Secondary	Small	Bill	14,757
First Year Proposed	\$	Secondary	Small	Load Size kW	30,311
First Year Proposed	\$	Secondary	All	kW	169,334
First Year Proposed	\$	Secondary	All	kW Standby	28,853
First Year Proposed	\$	Secondary	All	kWh On-Peak	47,325
First Year Proposed	\$	Secondary	All	kWh Off-Peak	49,845
First Year Proposed	\$	Secondary	All	Unbilled	6,272

Schedule 40 Agricultural Pumping Service Bill Comparisons

						\$ Per	Year	
		Load	kWh			First	Year	
	Load	Size	Per					Percent
Phase	Size	kW	kW	kWh	Present	Proposed	Change	Change
Single	Small	10	1,000	10,000	1,106	1,127	22	2.0
Single	Small	10	2,000	20,000	1,895	1,897	2	0.1
Single	Small	10	3,000	30,000	2,685	2,666	(19)	(0.7)
Three	Small	20	1,000	20,000	2,211	2,255	44	2.0
Three	Small	20	2,000	40,000	3,790	3,793	3	0.1
Three	Small	20	3,000	60,000	5,370	5,332	(38)	(0.7)
Three	Medium	100	1,000	100,000	10,543	11,003	460	4.4
Three	Medium	100	2,000	200,000	18,440	18,697	257	1.4
Three	Medium	100	3,000	300,000	26,337	26,391	54	0.2
Three	Medium	250	1,000	250,000	25,684	26,776	1,092	4.3
Three	Medium	250	2,000	500,000	45,427	46,011	584	1.3
Three	Medium	250	3,000	750,000	65,169	65,246	77	0.1
Three	Large	400	1,000	400,000	40,285	41,585	1,300	3.2
Three	Large	400	2,000	800,000	71,873	72,361	488	0.7
Three	Large	400	3,000	1,200,000	103,461	103,137	(324)	(0.3)
Three	Large	600	1,000	600,000	59,515	61,385	1,870	3.1
Three	Large	600	2,000	1,200,000	106,897	107,549	652	0.6
Three	Large	600	3,000	1,800,000	154,279	153,713	(566)	(0.4)
Note: Ex	cludes Rid	er Sched	ules 91, 9	2, 93, 97, 98,	99, 191, 197			

Schedule 40 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
Jul-21 - Jun-22	Units	Single	All	Load Size Minimum	509
Jul-21 - Jun-22	Units	Single	All	Load Size	496
Jul-21 - Jun-22	Units	Three	Small	Load Size Minimum	983
Jul-21 - Jun-22	Units	Three	Small	Load Size	2,698
Jul-21 - Jun-22	Units	Three	Medium	Load Size	441
Jul-21 - Jun-22	Units	Three	Large	Load Size	13
Jul-21 - Jun-22	Units	Three	Medium	Load Size kW	42,807
Jul-21 - Jun-22	Units	Three	Large	Load Size kW	5,726
Jul-21 - Jun-22	Units	All	Small	Load Size kW	55,806
Jul-21 - Jun-22	Units	All	All	kWh	163,418,487
Jul-21 - Jun-22	Units	All	All	kVar (Excess)	70,609
Jul-21 - Jun-22	Units	All	All	Primary Metering \$	22,840
Jul-21 - Jun-22	Units	All	All	Primary Delivery Load Size kW	854
Jul-21 - Jun-22	Units	All	All	Primary Metering and Delivery High Voltage	12
Present	\$ Per	Single	All	Load Size Minimum	94.74000
Present	\$ Per	Single	All	Load Size	-
Present	\$ Per	Three	Small	Load Size Minimum	189.48000
Present	\$ Per	Three	Small	Load Size	-
Present	\$ Per	Three	Medium	Load Size	449.00000
Present	\$ Per	Three	Large	Load Size	1,825.00000
Present	\$ Per	Three	Medium	Load Size kW	21.97000
Present	\$ Per	Three	Large	Load Size kW	17.18000
Present	\$ Per	All	Small	Load Size kW	31.58000
Present	\$ Per	All	All	kWh	0.07897
Present	\$ Per	All	All	kVar (Excess)	0.58000
Present	\$ Per	All	All	Primary Metering \$	(0.01000)
Present	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
Present	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000

Schedule 40 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)

Cliffs, Trices (\$ 1 cl), and recvenue (\$)							
		Phase	Load Size	Component	Quantity		
Present	\$	Single	All	Load Size Minimum	48,216		
Present	\$	Single	All	Load Size	-		
Present	\$	Three	Small	Load Size Minimum	186,303		
Present	\$	Three	Small	Load Size	-		
Present	\$	Three	Medium	Load Size	198,216		
Present	\$	Three	Large	Load Size	23,725		
Present	\$	Three	Medium	Load Size kW	940,460		
Present	\$	Three	Large	Load Size kW	98,373		
Present	\$	All	Small	Load Size kW	1,762,367		
Present	\$	All	All	kWh	12,905,158		
Present	\$	All	All	kVar (Excess)	40,953		
Present	\$	All	All	Primary Metering \$	(228)		
Present	\$	All	All	Primary Delivery Load Size kW	(256)		
Present	\$	All	All	Primary Metering and Delivery High Voltage	730		
Present	 \$	All	All	Unbilled	(1,729,000)		

Schedule 40 Agricultural Pumping Service

	Units, Prices	(\$ Per), and Revo	enue (\$)
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	Phase	Load Size	Component	Quantity
First Year COS per Component Class - Customer	\$ All	All	All	371,462
First Year COS per Component Class - Load Size	\$ All	All	All	6,400,415
First Year COS per Component Class - Demand	\$ All	All	All	1,513,149
First Year COS per Component Class - Energy	\$ All	All	All	7,495,686
First Year COS per Component	\$ All	All	Load Size	257,002
First Year COS per Component	\$ All	All	Load Size kW	3,828,856
First Year COS per Component	\$ All	All	kWh	13,382,657
First Year COS per Component	\$ All	All	kVar (Excess)	40,953
First Year COS per Component	\$ All	All	Primary Metering \$	(228)
First Year COS per Component	\$ All	All	Primary Delivery Load Size kW	(256)
First Year COS per Component	\$ All	All	Primary Metering and Delivery High Voltage	730
First Year COS per Component	\$ All	All	Unbilled	(1,729,000)

Schedule 40 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)

		Phase	Load Size	Component	Quantity
First Year Proposed	\$ Per	Single	All	Load Size Minimum	107.37000
First Year Proposed	\$ Per	Single	All	Load Size	-
First Year Proposed	\$ Per	Three	Small	Load Size Minimum	214.74000
First Year Proposed	\$ Per	Three	Small	Load Size	-
First Year Proposed	\$ Per	Three	Medium	Load Size	488.48000
First Year Proposed	\$ Per	Three	Large	Load Size	1,985.45000
First Year Proposed	\$ Per	Three	Medium	Load Size kW	28.21000
First Year Proposed	\$ Per	Three	Large	Load Size kW	22.06000
First Year Proposed	\$ Per	All	Small	Load Size kW	35.79000
First Year Proposed	\$ Per	All	All	kWh	0.07694
First Year Proposed	\$ Per	All	All	kVar (Excess)	0.54000
First Year Proposed	\$ Per	All	All	Primary Metering \$	(0.01000)
First Year Proposed	\$ Per	All	All	Primary Delivery Load Size kW	(0.30000)
First Year Proposed	\$ Per	All	All	Primary Metering and Delivery High Voltage	60.00000
First Year Proposed	\$	Single	All	Load Size Minimum	54,644
First Year Proposed	\$	Single	All	Load Size	-
First Year Proposed	\$	Three	Small	Load Size Minimum	211,140
First Year Proposed	\$	Three	Small	Load Size	-
First Year Proposed	\$	Three	Medium	Load Size	215,645
First Year Proposed	\$	Three	Large	Load Size	25,811
First Year Proposed	\$	Three	Medium	Load Size kW	1,207,572
First Year Proposed	\$	Three	Large	Load Size kW	126,316
First Year Proposed	\$	All	Small	Load Size kW	1,997,312
First Year Proposed	\$	All	All	kWh	12,573,418
First Year Proposed	\$	All	All	kVar (Excess)	38,129
First Year Proposed	\$	All	A11	Primary Metering \$	(228)
First Year Proposed	\$	All	A11	Primary Delivery Load Size kW	(256)
First Year Proposed	\$	All	A11	Primary Metering and Delivery High Voltage	730
First Year Proposed	\$	All	A11	Unbilled	(1,729,000)

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

		Schedule	Class	Phase	Component	Quantity
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 1 Lamp	11,359
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 2 Lamp	526
Jul-21 - Jun-22	Units	Schedule 15	Residential	All	Level 3 Lamp	24
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 1 Lamp	13,292
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 2 Lamp	4,567
Jul-21 - Jun-22	Units	Schedule 15	Commercial	All	Level 3 Lamp	953
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 1 Lamp	554
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 2 Lamp	432
Jul-21 - Jun-22	Units	Schedule 15	Industrial	All	Level 3 Lamp	36
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp	383
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp	3,558
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp	670
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp	2,337
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp	2,941
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp	1,227
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	26,579
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	20,543
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	984
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	18,659
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	2,440
Jul-21 - Jun-22	Units	Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	3,096
Jul-21 - Jun-22	Units	Schedule 53	Lighting	All	kWh	2,111,889
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Single	Bill	139
Jul-21 - Jun-22	Units	Schedule 54	Commercial	Three	Bill	168
Jul-21 - Jun-22	Units	Schedule 54	Commercial	All	kWh	312,415

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

		Schedule	Class	Phase	Component	Quantity
Present	\$ Per	Schedule 15	All	All	Level 1 Lamp	8.70000
Present	\$ Per	Schedule 15	All	All	Level 2 Lamp	10.31000
Present	\$ Per	Schedule 15	All	All	Level 3 Lamp	12.82000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp	8.63000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp	9.47000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.05000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp	10.64000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp	11.53000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp	14.16000
Present	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.38000
Present	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	4.93000
Present	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.49000
Present	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.04000
Present	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	6.68000
Present	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.26000
Present	\$ Per	Schedule 53	All	All	kWh	0.05464
Present	\$ Per	Schedule 54	All	Single	Bill	7.03000
Present	\$ Per	Schedule 54	A11	Three	Bill	12.65000
Present	\$ Per	Schedule 54	All	All	kWh	0.05720

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

	Schedule	Class	Phase	Component	Quantity
Present	\$ Schedule 15	Residential	All	Level 1 Lamp	98,823
Present	\$ Schedule 15	Residential	All	Level 2 Lamp	5,426
Present	\$ Schedule 15	Residential	All	Level 3 Lamp	308
Present	\$ Schedule 15	Residential	All	Unbilled	3,473
Present	\$ Schedule 15	Commercial	All	Level 1 Lamp	115,644
Present	\$ Schedule 15	Commercial	All	Level 2 Lamp	47,086
Present	\$ Schedule 15	Commercial	All	Level 3 Lamp	12,219
Present	\$ Schedule 15	Commercial	All	Unbilled	2,500
Present	\$ Schedule 15	Industrial	All	Level 1 Lamp	4,818
Present	\$ Schedule 15	Industrial	All	Level 2 Lamp	4,454
Present	\$ Schedule 15	Industrial	All	Level 3 Lamp	462
Present	\$ Schedule 15	Industrial	All	Unbilled	188
Present	\$ Schedule 51	Lighting	All	Level 1 Lamp	3,305
Present	\$ Schedule 51	Lighting	All	Level 2 Lamp	33,697
Present	\$ Schedule 51	Lighting	All	Level 3 Lamp	6,737
Present	\$ Schedule 51	Lighting	All	Level 4 Lamp	24,870
Present	\$ Schedule 51	Lighting	All	Level 5 Lamp	33,905
Present	\$ Schedule 51	Lighting	All	Level 6 Lamp	17,371
Present	\$ Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	116,416
Present	\$ Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	101,279
Present	\$ Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,402
Present	\$ Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	112,698
Present	\$ Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	16,299
Present	\$ Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	25,573
Present	\$ Schedule 51	Lighting	All	Unbilled	(33,281)
Present	\$ Schedule 53	Lighting	All	kWh	115,394
Present	\$ Schedule 53	Lighting	All	Unbilled	(7,719)
Present	\$ Schedule 54	Commercial	Single	Bill	976
Present	\$ Schedule 54	Commercial	Three	Bill	2,125
Present	\$ Schedule 54	Commercial	All	kWh	17,870
Present	\$ Schedule 54	Commercial	All	Unbilled	300

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

		Schedule	Class	Phase	Component	Quantity
First Year COS	\$	All	All	All	All	1,002,231
First Year Proposed	\$ Per	Schedule 15	All	All	Level 1 Lamp	8.89000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 2 Lamp	10.53000
First Year Proposed	\$ Per	Schedule 15	All	All	Level 3 Lamp	13.09000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp	8.81000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp	9.67000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp	10.27000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp	10.87000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp	11.78000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp	14.46000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 1 Lamp (Customer Funded Conversion)	4.47000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 2 Lamp (Customer Funded Conversion)	5.04000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 3 Lamp (Customer Funded Conversion)	5.61000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 4 Lamp (Customer Funded Conversion)	6.17000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 5 Lamp (Customer Funded Conversion)	6.82000
First Year Proposed	\$ Per	Schedule 51	All	All	Level 6 Lamp (Customer Funded Conversion)	8.44000
First Year Proposed	\$ Per	Schedule 53	All	All	kWh	0.05581
First Year Proposed	\$ Per	Schedule 54	All	Single	Bill	7.18000
First Year Proposed	\$ Per	Schedule 54	All	Three	Bill	12.92000
First Year Proposed	\$ Per	Schedule 54	All	All	kWh	0.05843

Schedule 51 - Company-Owned Street Lighting Service

Schedule 53 - Customer-Owned Street Lighting Service

Schedule 54 - Recreational Field Lighting Service

	Schedule	Class	Phase	Component	Quantity
First Year Proposed	\$ Schedule 15	Residential	All	Level 1 Lamp	100,981
First Year Proposed	\$ Schedule 15	Residential	All	Level 2 Lamp	5,542
First Year Proposed	\$ Schedule 15	Residential	All	Level 3 Lamp	314
First Year Proposed	\$ Schedule 15	Residential	All	Unbilled	3,473
First Year Proposed	\$ Schedule 15	Commercial	All	Level 1 Lamp	118,169
First Year Proposed	\$ Schedule 15	Commercial	All	Level 2 Lamp	48,091
First Year Proposed	\$ Schedule 15	Commercial	All	Level 3 Lamp	12,476
First Year Proposed	\$ Schedule 15	Commercial	All	Unbilled	2,500
First Year Proposed	\$ Schedule 15	Industrial	All	Level 1 Lamp	4,923
First Year Proposed	\$ Schedule 15	Industrial	All	Level 2 Lamp	4,549
First Year Proposed	\$ Schedule 15	Industrial	All	Level 3 Lamp	471
First Year Proposed	\$ Schedule 15	Industrial	All	Unbilled	188
First Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp	3,374
First Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp	34,408
First Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp	6,884
First Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp	25,408
First Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp	34,641
First Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp	17,739
First Year Proposed	\$ Schedule 51	Lighting	All	Level 1 Lamp (Customer Funded Conversion)	118,809
First Year Proposed	\$ Schedule 51	Lighting	All	Level 2 Lamp (Customer Funded Conversion)	103,539
First Year Proposed	\$ Schedule 51	Lighting	All	Level 3 Lamp (Customer Funded Conversion)	5,520
First Year Proposed	\$ Schedule 51	Lighting	All	Level 4 Lamp (Customer Funded Conversion)	115,124
First Year Proposed	\$ Schedule 51	Lighting	All	Level 5 Lamp (Customer Funded Conversion)	16,641
First Year Proposed	\$ Schedule 51	Lighting	All	Level 6 Lamp (Customer Funded Conversion)	26,130
First Year Proposed	\$ Schedule 51	Lighting	All	Unbilled	(33,281)
First Year Proposed	\$ Schedule 53	Lighting	All	kWh	117,865
First Year Proposed	\$ Schedule 53	Lighting	All	Unbilled	(7,719)
First Year Proposed	\$ Schedule 54	Commercial	Single	Bill	997
First Year Proposed	\$ Schedule 54	Commercial	Three	Bill	2,171
First Year Proposed	\$ Schedule 54	Commercial	All	kWh	18,254
First Year Proposed	\$ Schedule 54	Commercial	All	Unbilled	300