

**PUGET SOUND ENERGY  
Natural Gas Tariff**

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**SCHEDULE 87T**

**Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

**1. AVAILABILITY:**

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

**3. RATES AND CHARGES:**

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,082.81 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
  - a. Transportation firm contract delivery demand charge: \$1.45 per therm of daily contract demand per billing period.
  - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

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By:



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**Title:** Director, Regulatory Affairs

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(Continued)

4. The total transportation service commodity charge (for all therms delivered) is below: (C)  
 Transportation Service Commodity Charge – (T)  
 \$0.20754 Per month per therm for first 25,000 therms (I)  
 \$0.12541 Per month per therm for next 25,000 therms I  
 \$0.07981 Per month per therm for next 50,000 therms I  
 \$0.05117 Per month per therm for next 100,000 therms I  
 \$0.03683 Per month per therm for next 300,000 therms I  
 \$0.02483 Per month per therm for all over 500,000 therms (I)  
 (D)
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (D)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

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(Continued)

Section 4: Adjustments

Rates in this schedule are subject to conditions adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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|  
(C)  
| (D)  
(K)(C)(D)

Section 5: Definitions; Required Volumes

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which Company will deliver to the Customer through the interruptible gas metering facilities at all times, including periods of curtailment of interruptible gas, except as provided for in paragraph 3 of Section 7 of this schedule and Rule No. 23 of this tariff. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than one-eighteenth of the firm use per day contracted for or one-ninth of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The annual contract volume of interruptible gas shall not be less than 750,000 therms per year.
3. Annual contract volume. Annual contract volume shall be the quantity of interruptible gas set forth in the service agreement as a minimum purchase volume during the contract year. Annual contract volume shall not be less than seventy-five percent of the actual interruptible purchases during the previous contract year. Initial annual contract volume shall be seventy-five percent of the Customer's actual interruptible gas purchases in the preceding contract year, but not less than 750,000 therms. Annual contract volume shall be revised at the end of each contract year if, during the contract year, actual interruptible purchases included purchases of excess volume, defined below. The revised annual contract volume shall be the sum of the current annual contract volume and fifty percent of the excess volume. Revised annual contract volume shall not be less than the current annual contract volume unless the Customer has requested such reduction in writing and the Company finds the reasons for such reduction request to be acceptable. If during the contract year service has been curtailed or interrupted on more than sixty full days, the annual contract volume shall be prorated according to the number of days gas was available in excess of sixty days of curtailment or interruption.

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(Continued)

4. Excess volume. Excess volume shall be the quantity of interruptible gas purchased by the Customer in any contract year in excess of 133% of the annual contract volume. (T)

Section 6: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

Section 7: Nature of Service; Curtailment

1. Gas supplied under this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when the Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by partial or total curtailment of interruptible or firm use gas service supplied under this schedule.
5. The Customer may, at its option, utilize substitute fuels during periods of non-curtailment. (T)

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Section 8: Unauthorized Use of Gas

If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 9: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 10: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in this tariff.

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