

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



June 5, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of May 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's May 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,247,296 for the month of May 2007. After adjusting for revenue-sensitive expenses, \$2,149,145 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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STATE OF WASH
UTIL. AND TRANSP
COMMISSION

AVISTA CORPORATION
MAY 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block	Percent	kWh or \$	Proration Percentages		Surcharge Rates		Current Month Surcharge Revenue		Conversion Factor	Deferral Amortization
				Before 1-Jan-06	On/After 1-Jan-06	Before 1-Jan-06	On/After 1-Jan-06	Rate Before 1-Jan-06	Rate On/After 1-Jan-06		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
			(d)	(e)	(f)	(g)	(c)*(d)*(f)	(c)*(e)*(g)	(h)+(i)	(k)	(j)*(k)
1 (0-600 kWh)	62.362%	98,760,492	0.00%	100.00%	0.405¢	0.446¢	\$0	\$440,472	\$440,472	0.956325	\$421,234
1 (601-1300 kWh)	28.013%	44,363,196	0.00%	100.00%	0.607¢	0.668¢	0	296,346	296,346	0.956325	283,403
1 (over 1300 kWh)	9.625%	15,242,772	0.00%	100.00%	0.853¢	0.938¢	0	142,977	142,977	0.956325	136,732
Total Sch 1	100.000%	158,366,460					0	879,795	879,795		841,369
11		26,422,269	0.00%	100.00%	0.788¢	0.867¢	0	229,081	229,081	0.956325	219,076
12		2,970,311	0.00%	100.00%	0.788¢	0.867¢	0	25,753	25,753	0.956325	24,628
21		117,755,206	0.00%	100.00%	0.549¢	0.604¢	0	711,241	711,241	0.956325	680,178
22		2,393,414	0.00%	100.00%	0.549¢	0.604¢	0	14,456	14,456	0.956325	13,825
25		76,189,667	0.00%	100.00%	0.352¢	0.387¢	0	294,854	294,854	0.956325	281,976
30		2,152,080	0.00%	100.00%	0.485¢	0.534¢	0	11,492	11,492	0.956325	10,990
31		6,279,313	0.00%	100.00%	0.485¢	0.534¢	0	33,532	33,532	0.956325	32,067
32		772,849	0.00%	100.00%	0.485¢	0.534¢	0	4,127	4,127	0.956325	3,947
41-46		\$295,406	0.00%	100.00%	109.78%	110.76%	0	28,698	28,698	0.956325	27,445
47		\$87,617	0.00%	100.00%	109.78%	110.76%	0	8,512	8,512	0.956325	8,140
48		\$59,242	0.00%	100.00%	109.78%	110.76%	0	5,755	5,755	0.956325	5,504
Schedule Totals		393,301,569					\$0	\$2,247,296	\$2,247,296		\$2,149,145

Amortization
-35%
(\$752,201) DFIT Expense

kWh not subject to surcharge	
Schedule 28, 63	-1,236
Sch 41-48	2,216,040
Total kWh	395,516,373