

**NORTHWEST NATURAL GAS COMPANY**

WN U-6

Original Sheet 300.1

**SCHEDULE 300  
DECOUPLING MECHANISM**

(N)

**PURPOSE:**

To (a) describe the decoupling mechanism established in accordance with Commission Order in Docket UG XXXXXX; and (b) identify the adjustment applicable to rates under the Rate Schedules listed below.

**APPLICABLE:**

To Residential and Commercial Firm and Interruptible Sales Service Customers served under the Rate Schedules of this Tariff listed below.

Residential	Commercial
Rate Schedule 1	Rate Schedule 1
Rate Schedule 2	Rate Schedule 3
	Rate Schedule 27
--	Rate Schedule 41 Rate Schedule 42

**ADJUSTMENT TO RATE SCHEDULES:**

**Effective: February 1, 2019**

The Temporary Adjustments per them reflected in the billing rate tables of the applicable Rate Schedule include the following amount:

Rate Schedule	Adjustment
Schedule 1R	<b>\$0.00000</b>
Schedule 1C	<b>\$0.00000</b>
Schedule 2	<b>\$0.00000</b>
Schedule 27	<b>\$0.00000</b>
Schedule 3	<b>\$0.00000</b>
Schedule 41	<b>\$0.00000</b>
Schedule 42	<b>\$0.00000</b>

**No further adjustment to the stated billing rate is required.**

**DECOUPLING CALCULATION:**

For purposes of calculating the decoupling adjustments, the applicable Rate Schedules are divided into four Customer Groups, as follows:

Rate Schedules	Rate Schedules
Group 1	Schedule 1R
Group 2	Schedule 2; Schedule 27
Group 3	Schedule 1C; Schedule 3
Group 4	Schedule 41; Schedule 42

Each month, the difference between actual margin-per-customer and normalized margin-per-customer (aka decoupling margin-per-customer) is calculated for each Customer Group as follows:

(N)

(continue to Sheet 300.2)

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Effective with service on  
and after February 1, 2019