

## EXHIBIT C. SUMMARY DATA

### INSTRUCTIONS

Please fill out this form as completely as possible. There are 14 sections covered in 8 form pages. Refer to the table below to determine which sections are necessary for your proposal type.

Section(s)	Commercial Structure types
1 – General Information 2 – Proposed Commercial Arrangement	All (This page of the form must be completed first)
3 – Project Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA REC-only
4 – Technical Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
*5 – Generation Information *6 – Capacity Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
*7 – Fuel Supply	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
8 – Interconnection and Transmission	Asset Purchase Development Asset Purchase Project PPA Tolling PPA Exchange Transmission-only
9 – Capital Cost Summary	Asset Purchase Development Asset Purchase
10 – Pricing and Delivery	Project PPA Tolling PPA Exchange REC-only Transmission-only
** Data from these pages are combined into one summary report.	

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### SECTION 1 – GENERAL INFORMATION

Is the respondent a subsidiary or affiliate of PSE? (as defined in the All-Source RFP, in Section II.3 under *Information Requested from Respondents*)\*

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**PRIMARY CONTACT**

CONTACT NAME*	CONTACT TITLE*	
NAME OF COMPANY*		
MAILING ADDRESS*	CITY*	
STATE / PROVINCE*	CANADA <input type="checkbox"/> BC	ZIP*
UNITED STATES <input type="checkbox"/> :		
BUSINESS PHONE*	CELL PHONE	
E-MAIL*		

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**ALTERNATE CONTACT**

CONTACT NAME	CONTACT TITLE	
NAME OF COMPANY		
MAILING ADDRESS	CITY	
STATE / PROVINCE*	CANADA <input type="checkbox"/> BC	ZIP
UNITED STATES <input type="checkbox"/> :		
BUSINESS PHONE	CELL PHONE	
E-MAIL		

### SECTION 2 – PROPOSED COMMERCIAL ARRANGEMENT

COMMERCIAL STRUCTURE\*

<input type="checkbox"/> ASSET PURCHASE	<input type="checkbox"/> MARKET – PPA – NON-UNIT CONTINGENT	<input type="checkbox"/> REC ONLY
<input type="checkbox"/> DEVELOPMENT ASSET PURCHASE	<input type="checkbox"/> TOLLING PPA	<input type="checkbox"/> TRANSMISSION ONLY
<input type="checkbox"/> PROJECT – PPA	<input type="checkbox"/> EXCHANGE AGREEMENT – TEMPORAL	

BRIEFLY DESCRIBE OFFER\*

## EXHIBIT C. SUMMARY DATA

SECTION 3 – PROJECT INFORMATION			
PROJECT NAME*			
LOCATION – CITY*		COUNTY*	
STATE / PROVINCE*		CANADA <input type="checkbox"/> BC	ZIP*
UNITED STATES <input type="checkbox"/> :			
OWNERS(S) *			
DEVELOPER(S) *			
PROJECT STATUS*			
<input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> DEVELOPMENT <input type="checkbox"/> OPERATING			
PROJECT NAMEPLATE CAPACITY			MW
CONSTRUCTION START DATE (IF APPLICABLE)		COMMERCIAL OPERATION DATE	

*Note: Start and end dates will be entered in Section 10 (Pricing and Delivery) as applicable..*

SECTION 4 – TECHNICAL INFORMATION		
PROPOSAL TECHNOLOGY TYPE		
<input type="checkbox"/> BIOMASS	<input type="checkbox"/> IGCC	<input type="checkbox"/> SOLAR – CSP
<input type="checkbox"/> COAL	<input type="checkbox"/> GAS TURBINE – CCCT	<input type="checkbox"/> SOLAR – PV
<input type="checkbox"/> HYDRO – RUN-OF-RIVER	<input type="checkbox"/> GAS TURBINE – SCCT	<input type="checkbox"/> WIND
<input type="checkbox"/> HYDRO – TIDAL	<input type="checkbox"/> GAS TURBINE – OTHER, SPECIFY BELOW	<input type="checkbox"/> OTHER – DESCRIBE BELOW
<input type="checkbox"/> HYDRO – WAVE	<input type="checkbox"/> GEOTHERMAL	
DESCRIPTION OF OTHER		

NOMINAL PRIME MOVER / TURBINE GENERATOR			
<i>If a CCCT, enter gas turbine information on line a., steam turbine information on line b., and duct firing in incremental section below.</i>			
	MAKE	MODEL	NUMBER OF UNITS      MW / UNIT**
a.			MW
b.			MW
<b>**Nominal capacity of generation source, new and clean at ISO conditions or specify temperature and elevation below, if applicable.</b>			
ISO conditions?	<input type="checkbox"/> YES;    IF NO:		feet
<b>Nominal heat rate, new and clean at ISO conditions or specify temperature and elevation below, if applicable.</b>			Btu / Kwh (HHV)
ISO conditions?	<input type="checkbox"/> YES;    IF NO:		feet
<b>If Hydro, efficiency at best gate</b>			%
INCREMENTAL PRIME MOVER			
	MAKE	MODEL	NUMBER OF UNITS
<b>Incremental capacity (e.g., duct fire), new and clean at ISO conditions or specify temperature and elevation below, if applicable.</b>			
ISO conditions?	<input type="checkbox"/> YES;    IF NO:		feet
<b>Incremental heat rate, new and clean at ISO conditions or specify temperature and elevation below, if applicable.</b>			Btu / Kwh (HHV)
ISO conditions?	<input type="checkbox"/> YES;    IF NO:		feet

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SECTION 5 – GENERATION INFORMATION			
FACILITY INFORMATION			
<i>Estimated annual generation</i>	MWh	<i>Net capacity factor</i>	%
<i>Expected annual forced outage rate (forced outages and planned maintenance)</i>		%	
<i>Expected average annual planned maintenance requirements</i>		days per year	
MONTHLY GENERATION AFTER SCHEDULED MAINTENANCE			
Download the <a href="#">Excel spreadsheet</a> to document monthly generation and projected monthly planned maintenance outages. Please submit this spreadsheet as part of your printed and electronic (CD) proposal submission.			
SECTION 6 – CAPACITY INFORMATION			
START UP TIME FOR HOT, WARM AND COLD STARTS (HOURS):			
HOT	WARM	COLD	
<i>Minimum online time (hours)</i>		<i>Minimum online time (hours)</i>	
<i>If Hydro, synchronus condense operation (seconds)</i>			
<i>If Hydro, turbine startup time from standstill to full load (minutes)</i>			
<i>If applicable, minimum operating load allowable by permits</i>		MW	
Ten minute start capability? <input type="checkbox"/> YES <input type="checkbox"/> NO			
TEN MINUTE START AND EMISSION RATES			
Download the <a href="#">Excel spreadsheet</a> to document monthly generation and projected monthly planned maintenance outages. <b>Please submit this spreadsheet as part of your printed and electronic (CD) proposal submission.</b>			
SECTION 7 – FUEL SUPPLY			
FUEL REQUIREMENTS AT NOMINAL CAPACITY			
<i>Select unit of measurement</i>			
<input type="checkbox"/> cf/s <input type="checkbox"/> feet (head) <input type="checkbox"/> MMBtu / hr <input type="checkbox"/> MMBtu / lb			
<i>ISO conditions?</i> <input type="checkbox"/> YES; <input type="checkbox"/> IF NO:		°F	
FUEL TYPE			
<i>Primary</i>			
<input type="checkbox"/> BIOMASS – WOOD	<input type="checkbox"/> GEOTHERMAL	<input type="checkbox"/> TIDAL	
<input type="checkbox"/> BIOMASS – OTHER	<input type="checkbox"/> HYDRO	<input type="checkbox"/> WAVE	
<input type="checkbox"/> COAL	<input type="checkbox"/> NATURAL GAS	<input type="checkbox"/> WIND	
<input type="checkbox"/> DIESEL	<input type="checkbox"/> SOLAR	<input type="checkbox"/> OTHER – SPECIFY BELOW	
SPECIFY PRIMARY OTHER			
<i>Backup, if any</i>			
<input type="checkbox"/> BIOMASS – WOOD	<input type="checkbox"/> GEOTHERMAL	<input type="checkbox"/> TIDAL	
<input type="checkbox"/> BIOMASS – OTHER	<input type="checkbox"/> HYDRO	<input type="checkbox"/> WAVE	
<input type="checkbox"/> COAL	<input type="checkbox"/> NATURAL GAS	<input type="checkbox"/> WIND	
<input type="checkbox"/> DIESEL	<input type="checkbox"/> SOLAR	<input type="checkbox"/> OTHER – SPECIFY BELOW	

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SPECIFY BACKUP OTHER			
<b>FUEL TRANSPORTATION</b>			
<i>Primary</i>			
<input type="checkbox"/> PIPELINE	<input type="checkbox"/> TRUCK	<input type="checkbox"/> FLUME	
<input type="checkbox"/> RAIL	<input type="checkbox"/> PENSTOCK	<input type="checkbox"/> OTHER – SPECIFY BELOW	
DESCRIBE PRIMARY OTHER			
<i>Backup, if any</i>			
<input type="checkbox"/> PIPELINE	<input type="checkbox"/> TRUCK	<input type="checkbox"/> FLUME	
<input type="checkbox"/> RAIL	<input type="checkbox"/> PENSTOCK	<input type="checkbox"/> OTHER – SPECIFY BELOW	
DESCRIBE BACKUP OTHER			
<i>Transportation secured?</i> <input type="checkbox"/> YES <input type="checkbox"/> NO		<i>Specify % secured:</i> _____ %	

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SECTION 8 – INTERCONNECTION AND TRANSMISSION	
<b>Transmission secured?</b> <input type="checkbox"/> YES <input type="checkbox"/> NO	<i>If no, provide interconnection and transmission request queue numbers below.</i>
DATE TRANSMISSION SERVICE BEGINS	CAPACITY OF TRANSMISSION <span style="float: right;">MW</span>
<b>Point of interconnection</b>	
<b>Point of receipt (if different from interconnection)</b>	
<b>Point of delivery</b>	
<input type="checkbox"/> BELLINGHAM SUBSTATION <input type="checkbox"/> BEVERLY PARK SUBSTATION <input type="checkbox"/> CHRISTOPHER TAP <input type="checkbox"/> COVINGTON SUBSTATION <input type="checkbox"/> CUSTER SUBSTATION	<input type="checkbox"/> C.W. PAUL SUBSTATION <input type="checkbox"/> FAIRMONT SUBSTATION <input type="checkbox"/> KITSAP SUBSTATION <input type="checkbox"/> MAPLE VALLEY SUBSTATION <input type="checkbox"/> MONROE SUBSTATION
<input type="checkbox"/> NW MARKET HUB (MID-COLUMBIA) <input type="checkbox"/> OLYMPIA SUBSTATION <input type="checkbox"/> SEDRO WOOLEY TAP <input type="checkbox"/> WHITE RIVER SUBSTATION <input type="checkbox"/> OTHER	
IF OTHER, SPECIFY	
TRANSMISSION PROVIDER(S)	
INTERCONNECTING UTILITY	
DATE OF LGIA, SIGNING OR EXPECTED SIGNING	EXPECTED DATE OF INTERCONNECTION CAPITALIZATION
<b>Transmission and interconnection studies available?</b> <input type="checkbox"/> YES <input type="checkbox"/> NO	
SECTION 9 – CAPITAL COST SUMMARY	
<b>CAPITAL COSTS (TOTAL \$)</b>	
<i>In USD\$; specify valuation year</i>	
<input type="checkbox"/> 2010 \$	<input type="checkbox"/> 2011 \$
<input type="checkbox"/> 2012 \$	<input type="checkbox"/> 2013 \$
<input type="checkbox"/> 2014 \$	<input type="checkbox"/> 2015 \$
<b>Asset Purchase (for existing Plant in Service)</b>	\$
<b>Development assets purchase price</b>	\$
<b>Total Capital Cost to Project Build-Out (excludes development assets)</b>	\$
SECTION 10 – PRICING AND DELIVERY	
<b>REC-ONLY OFFER</b>	
APPROXIMATE START DATE	APPROXIMATE END DATE
PRICE PER REC	QUANTITY OF RECS PER YEAR
FIXED VOLUME OR ACTUAL OUTPUT (QUANTITY MUST BE 25,000 RECS PER YEAR OR MORE)	
<input type="checkbox"/> FIXED <input type="checkbox"/> AS PRODUCED\$	
<b>TRANSMISSION-ONLY OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)</b>	
START DATE	END DATE
PRICE \$	CAPACITY <span style="float: right;">MW</span>
perw <input type="checkbox"/> kw / month <input type="checkbox"/> kw / year	

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<b>TEMPORAL EXCHANGE OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)</b>			
CONTRACT START DATE		CONTRACT END DATE	
<b>Delivery to PSE:</b>			
START DATE		END DATE	
<b>PSE returns energy:</b>			
START DATE		END DATE	
ENERGY		PRICE \$	
MWh		per MWh	
PRICE INCLUDES (CHECK ALL THAT APPLY)			
<input type="checkbox"/> OPERATING RESERVES <input type="checkbox"/> EMISSION COSTS <input type="checkbox"/> TRANSMISSION TO PSE SYSTEM			
<b>PPA OR TOLLING OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)</b>			
START DATE		END DATE	
PRICE \$		DELIVERY PERIOD	
per MWh		<input type="checkbox"/> kw / month <input type="checkbox"/> kw / year	
DESCRIBE OTHER			
CONTRACT CAPACITY			
MW			
<b>Price includes (check all that apply)</b>			
<input type="checkbox"/> Environmental attributes <input type="checkbox"/> Operating reserves <input type="checkbox"/> Emission costs <input type="checkbox"/> Transmission to PSE system			
<input type="checkbox"/> Seller will provide all scheduling for the wind project.		<input type="checkbox"/> Seller will be responsible for all wind integration costs for the project.	
<input type="checkbox"/> Seller will be responsible for all balancing charges for the project.		<input type="checkbox"/> PSE will recompense seller only for those curtailments requested by PSE. PSE will not recompense seller for any other curtailment of the project ordered by the interconnecting transmission provider.	
<b>DELIVERY SCHEDULE</b>			
<b>Annual delivery;</b> or select months of delivery below:			
<input type="checkbox"/> January	<input type="checkbox"/> February	<input type="checkbox"/> March	<input type="checkbox"/> April
<input type="checkbox"/> May	<input type="checkbox"/> June	<input type="checkbox"/> July	<input type="checkbox"/> August
<input type="checkbox"/> September	<input type="checkbox"/> October	<input type="checkbox"/> November	<input type="checkbox"/> December