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UE-152253 / Pacific Power & Light Company March 9, 2016 Boise 6th Set Data Request 0062 – 1st Supplemental

Boise Data Request 0062

Reference the Company's response to Boise Data Request 0020: Please provide an updated workpaper 8.4 based on updated transfers to plant through December 31, 2015, excluding the referenced removal costs.

1st Supplemental Response to Boise Data Request 0062

Please refer to Attachment Boise 0062 1st Supplemental for a redacted version of Confidential Attachment Boise 0062.

PREPARER: Shelley McCoy

SPONSOR: Shelley McCoy

REDACTED

Attachment Boise 0062 1st Supplemental

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PAGE 8.4

PacifiCorp Washington Expedited Rate Filing - June 2015 Pro Forma Major Plant Additions Data Request Boise 0062

	ACCOUNT	<u>Type</u>	TOTAL COMPANY	WCA FACTOR	FACTOR %	WA ALLOCATED	REF#
Adjustment to Rate Base: Steam Production	312	PRO	117,233,290	JBG	22.437%	26,303,638	8.4.1
Adjustment to Reserve: Accumulated Reserve	108SP	PRO	(5,679,212)	JBG	22.437%	(1,274,245)	8.4.2
Adjustment to Expense: Depreciation Expense	403SP	PRO	8,387,506	JBG	22.437%	1,881,905	8.4.2
Adjustment to Tax: Steam Production - Sch M Adjust Steam Production - Sch M Adjust Steam Production - DIT Expense Steam Production - AMA ADIT	SCHMAT SCHMDT 41010 282	PRO PRO PRO PRO	8,387,506 9,336,359 360,096 (12,584,596)	JBG JBG JBG JBG	22.437% 22.437% 22.437% 22.437%	1,881,905 2,094,799 80,795 (2,823,606)	8.4.3 8.4.3 8.4.3 8.4.3

Description of Adjustment

This adjustment adds into rate base major plant addition projects at Jim Bridger Unit 3 (Overhaul and Selective Catalytic Reduction system installation) placed in-service November 2015, on an AMA basis for the rate effective period May 1, 2016 through April 30, 2017. Details of the project can be found on Page 8.4.1. The project is also discussed in detail in the Direct Testimony of Mr. Chad A. Teply and Mr. Rick T. Link. This adjustment also incorporates the associated depreciation expense, accumulated reserve impacts, and corresponding tax effects.

This adjustment has been modified in response to Boise data request 0062.

Ref 8.4

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PacifiCorp Washington Expedited Rate Filing - June 2015 Pro Forma Major Plant Additions Data Request Boise 0062

Project Description	Account	Factor	In-Service Date	Plant Additions
Jim Bridger Unit 3 Overhaul				
Replace Cooling Tower	312	JBG	Nov-15	
APH Baskets/Reinforcement	312	JBG	Nov-15	
Replace Finishing Superheater	312	JBG	Nov-15	
Burners - Major	312	JBG	Nov-15	
SCR System - Pollution Control	312	JBG	Nov-15	
Jim Bridger Unit 3 Overhaul Project Total				117,233,290
Total Capital Additions				117,233,290

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PacifiCorp Washington Expedited Rate Filing - June 2015 Pro Forma Major Plant Additions Data Request Boise 0062

Depreciation Expense						Annual Incremental
Description	Plant Account	Depr/Amort Account	Factor	Depreciation Rate	Plant Additions Included in Adj	Depreciation Expense on Plant Adds.
Plant:						
Steam Production	312	403SP	JBG	7.155%	117,233,290	8,387,506
Total Plant					117,233,290	8,387,506
						Ref 8.4
Incremental Accumulated Reserve						
	Plant	Reserve		Depreciation	Plant Additions	Incremental Reserve
Description	Account	Account	Factor	Rate ¹	Included in Adj	on Plant Adds
Plant:						
Steam Production	312	108SP	JBG	7.155%	117,233,290	(5,679,212)
Total Plant					117,233,290	(5,679,212)
						Ref 8.4

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PacifiCorp Washington Expedited Rate Filing - June 2015 Pro Forma Major Plant Additions Tax Summary

Function	Allocation Factor	Plant Additions	SCHMAT Book Depreciation	SCHMDT Tax Depreciation	41010 Def Inc Tax Exp	282 AMA ADIT
Steam Production	JBG	117,233,290	8,387,506	9,336,359	360,096	(12,584,596)
Total		117,233,290	8,387,506	9,336,359	360,096	(12,584,596)

Ref 8.4