

**BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND )  
TRANSPORTATION COMMISSION, )  
Complainant, )  
v. ) Docket No. UE-130043  
PACIFICORP D/B/A PACIFIC POWER & )  
LIGHT COMPANY, )  
Respondent. )  

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**EXHIBIT NO. \_\_ (PLT-7)**

**PACIFICORP RESPONSES TO DATA REQUESTS**

**June 21, 2013**

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.3

**Columbia REA Data Request 1.3**

Please provide a copy of PacifiCorp's original requested net removal tariff in Docket No. UE-001734, and the net removal tariff included in the Company's compliance filing.

**Response to Columbia REA Data Request 1.3**

A copy of PacifiCorp's original requested net removal tariff filed in Docket No. UE-001734 is provided as Attachment Columbia REA 1.3-1.

Please refer to Attachment Columbia REA 1.3-2 for the tariff included in the Company's compliance filing. PacifiCorp revised the compliance tariff it initially filed to include an appropriate effective date and to reflect precisely the tariff language approved by the Commission.

PREPARER: Kaley McNay  
SPONSOR: To Be Determined

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-1

WN U-74

First Revision of Sheet No. F.3  
Canceling Original Sheet No. F.3

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

GENERAL RULES AND REGULATIONS

4. APPLICATION FOR ELECTRIC SERVICE: (Continued)

(f) Availability of Facilities: Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the Customer's service when: (a) facilities are not being utilized to provide service in accordance with an application for service; or (b) when such service is not furnished in accordance with contract provisions set forth in this tariff.

When a Customer requests the Company to disconnect Company's facilities so that Customer may switch to another electric utility, Customer shall pay to Company, prior to disconnection, the estimated removal cost less salvage of those facilities that will no longer be used as a result of Customer switching to the other utility.

(N)  
|  
(N)

Issued November 9, 2000 Effective December 13, 2000

Issued by PACIFIC POWER & LIGHT COMPANY  
By Matthew R. Wright Title Vice President, Regulation  
TF2 F.3NRC Advice No. 00-010

Form F

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

825 N.E. Multnomah  
Portland, Oregon 97232  
(503) 813-5000



December 23, 2002

Washington Utilities & Transportation Commission  
1300 S. Evergreen Park Drive SW  
Olympia, WA 98504-7250

Attention: Carole Washburn  
Executive Secretary

RE: Substitute Pages for Advice No. 02-010 (sent 12/12/02)  
Compliance Filing in Docket No. UE-001734  
Rule 4 – Application for Electric Service

Per discussions with Commission Staff, enclosed are substitute pages for Rule 4 - Application for Electric Service. As stated in the Company's letter dated December 20, 2002, we are seeking an earlier effective date of January 1, 2003, by means of an L.S.N. Order.

Pursuant to Washington Law, including Sections 80.28.050 and 80.28.060 of the revised Code of Washington and the Commission's Rules and Regulations, PacifiCorp (d.b.a., Pacific Power & Light Company) submits for filing an original and three (3) copies of the following tariff sheets:

Eighth Revision of Sheet No. B.1		Table of Contents
First Revision of Sheet No. F.3	Rule 4	Application For Electric Service
Original Sheet No. F.4	Rule 4	Application For Electric Service

Also, it is respectfully requested that all formal correspondence and staff requests regarding this filing be addressed to the following:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com).

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 800  
Portland, OR 97232

Please direct any questions to Carole Rockney at (503) 813-7408.

Sincerely,

D. Douglas Larson  
Vice President, Regulation  
Enclosures

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

WN U-74

Eighth Revision of Sheet No. B.1  
Canceling Seventh Revision of Sheet No. B.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TABLE OF CONTENTS  
GENERAL RULES AND REGULATIONS

<u>Rule No.</u>		<u>Sheet Number</u>
	Table of Contents - General Rules and Regulations	B.1 thru B.2
1	Definitions	C.1 thru C.3
2	Types of Service	D.1 thru D.3
3	Description of Service	E.1 thru E.2
4	Application for Electric Service	F.1 thru F.4
5	Point of Delivery	G.1
6	Facilities on Customer's Premises	H.1 thru H.3
7	Basis of Rates	I.1 thru I.2
8	Metering	J.1 thru J.3
9	Deposits	K.1 thru K.4
10	Billing	L.1 thru L.4
11	Discontinuance of Service for Nonpayment	M.1
11-1	Discontinuance of Service for Other Causes	M.2
11-2	Medical Emergency	M.2 thru M.4
11-3	Charges for Collection Activity	M.4
11-4	Reconnection of Service	M.5
12	Customer's Load and Operations	N.1
13	Continuity of Electric Service and Interruption	O.1

(Continued)

Issued December 13, 2002 Effective January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 B.1Rev Advice No. 02-010

Form F

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

WN U-74

First Revision of Sheet No. F.3  
Canceling Original Sheet No. F.3

<b>PACIFIC POWER &amp; LIGHT COMPANY</b>	FOR COMMISSION'S RECEIPT STAMP
<b>GENERAL RULES AND REGULATIONS</b>	
<p>4. <u>APPLICATION FOR ELECTRIC SERVICE:</u> (Continued)</p> <p>(f) <u>Availability of Facilities:</u> Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the Customer's service when:</p> <ol style="list-style-type: none"> <li>(1) facilities are not being utilized to provide service in accordance with an application for service; or</li> <li>(2) when such service is not furnished in accordance with contract provisions set forth in this tariff.</li> <li>(3) When Customer requests Company to permanently disconnect Company's facilities, under circumstances where the facilities would likely not be reused at the same site, Customer shall pay to Company the actual cost for removal less salvage of only those distribution facilities that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the actual cost for removal less salvage charged to Customer making a request under this paragraph shall not include any amount for any distribution facilities located on public easement (other than the meter and service drop). When the facilities removed by Company are the overhead service drop and meter only, the charges shall be \$200. When the facilities removed by Company are residential underground service drop and meter only, the charges shall be \$400.</li> <li>(4) When the Customer requests Company to permanently disconnect Company's facilities, under circumstances where the facilities would likely not be reused at the same site and Customer also requests Company to remove specific distribution facilities, Customer shall pay to Company the amounts described in paragraph (3) above, as well as the actual cost for removal less salvage of any different distribution facilities Customer requests be removed. Notwithstanding the last sentence of paragraph (3), the actual cost for removal less salvage charged to a Customer making a request under this paragraph may include amounts for distribution facilities located on public easement if Customer specifically requests such facilities be removed.</li> </ol> <p style="text-align: center;">(Continued)</p>	
Issued	December 13, 2002
Effective	January 1, 2003

Issued by PACIFIC POWER & LIGHT COMPANY  
 By *D. Douglas Larson* Title Vice President, Regulation  
 TF2 F.3Rev Advice No. 02-010

Form F

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

WN U-74

Original Sheet No. F-4

<b>PACIFIC POWER &amp; LIGHT COMPANY</b>	FOR COMMISSION'S RECEIPT STAMP
<p>GENERAL RULES AND REGULATIONS</p> <p>4. <u>APPLICATION FOR ELECTRIC SERVICE:</u> (Continued)  (f) <u>Availability of Facilities:</u> (Continued)</p> <p style="margin-left: 40px;">(5) Company shall remove facilities pursuant to paragraph (3) and (4) only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other customers.</p> <p style="margin-left: 40px;">In billing for removal of distribution facilities under paragraphs (3) and (4), Company shall charge Customer for the actual cost for removal, less salvage, unless the specific charge stated in paragraph (3) applies. Company shall provide an estimate of such charges to Customer prior to removal of facilities. The Customer shall pay the amount estimated prior to disconnection and removal of facilities. The facilities shall be removed at a date and time convenient to both the Customer and Company. Within 10 business days after removal, Company shall determine the actual cost for removal less salvage, and adjust Customer's estimated bill to that amount, unless the specific charge stated in paragraph (3) applies.</p>	
Issued <u>December 13, 2002</u>	Effective <u>January 1, 2003</u>

N  
|  
N

Issued by PACIFIC POWER & LIGHT COMPANY  
By D. Douglas Larson Title Vice President, Regulation  
TF2 F.4 New Advice No. 02-010

Form F

WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

Attachment A

**NOTICE  
PACIFIC POWER & LIGHT COMPANY**

Pursuant to Washington Law (including without limitation RCW 80.28.050 and -060) and the Commission's Rules & Regulations, Pacific Power & Light Company has filed with the Commission original tariff schedules for electric service in the State of Washington.

Per discussions with Washington Staff, enclosed are substitute pages for Rule 4 - Application for Electric Service. The Company is seeking an earlier effective date of January 1, 2003, by means of an L.S.N. Order.

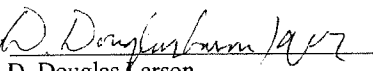
A complete public file of the proposed tariff sheets of the Company, applicable to this territory, is maintained in the Keys Road office in Yakima and may be examined by any person or his agent upon request and without the assignment of any reason. A representative of the Company will provide any information requested as to such tariff schedule.

The Washington Utilities and Transportation Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

Unless suspended by the Commission, these tariff sheets will have an effective date of January 1, 2003.

DATED: December 13, 2002

PACIFIC POWER & LIGHT COMPANY

By   
D. Douglas Larson  
Vice President, Regulation



WA UE-130043  
Columbia REA 1.3

Attachment Columbia REA 1.3-2

## Attachment B

The proposed tariff sheets to be added to the Company's currently effective Tariff WN-U-74 is designated as follows:

Eighth Revision of Sheet No. B.1		Table of Contents
First Revision of Sheet No. F.3	Rule 4	Application for Electric Service
Original Sheet No. F.4	Rule 4	Application for Electric Service

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.5

**Columbia REA Data Request 1.5**

Please provide all documents, support and testimony that PacifiCorp filed regarding each revision to the net removal tariff.

**Response to Columbia REA Data Request 1.5**

Please refer to Attachment Columbia REA 1.4-1 and Attachment Columbia REA 1.5.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin

WA UE-130043  
Columbia REA 1.5

Attachment Columbia REA 1.5



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

June 7, 2012

***VIA ELECTRONIC FILING***

Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, WA 98504-7250

Attention: David W. Danner  
Executive Director and Secretary

RE: **Advice No. 12-04 - Housekeeping**

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and WAC 480-80-105, PacifiCorp, d.b.a., Pacific Power & Light Company, (PacifiCorp or Company) submits this housekeeping filing to Washington Utilities and Transportation Commission (Commission) in order to clarify and reorganize language related to the following tariff schedules:

First Revision to Sheet 300.1	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision to Sheet 300.2	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision to Sheet R1.2	Rule 1	General Rules and Regulations-Definitions
First Revision to Sheet R4.2	Rule 4	General Rules and Regulations-Application for Electric Service
First Revision to Sheet R4.3	Rule 4	General Rules and Regulations-Application for Electric Service
Cancel Original Sheet R4.4	Rule 4	General Rules and Regulations-Application for Electric Service
First Revision to Sheet R6.2	Rule 6	General Rules and Regulations-Facilities on Customer's Premises
Original Sheet R6.3	Rule 6	General Rules and Regulations-Facilities on Customer's Premises
First Revision to Sheet R14.11	Rule 14	General Rules and Regulations-Line Extensions

The revisions requested by the Company in this filing are mostly related to clarifications, grammatical revisions and better organization of information. Included as work papers are the

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Columbia REA 1.5  
Washington Utilities & Transportation Commission  
June 7, 2012  
Page 2

Attachment Columbia REA 1.5

redlined versions of the tariff sheets denoting each of the changes. The Company is not requesting any rate changes in this filing. The Company respectfully requests an effective date of July 13, 2012 for the revisions to these tariffs. Following is a description of all the tariff revisions requested in this filing per tariff sheet:

Tariff Sheet R1.2: The revision to Rule 1 simply defines the term “Permanent Disconnection” as used throughout PacifiCorp’s tariffs.

Tariff Sheet R4.2: The revisions to Rule 4, beginning on tariff sheet 4.2, moves the language currently found in Section 3 of Rule 4.F. to Section 1 in Rule 6.I. Section 3 remains a reference to Permanent Disconnections and cross references Rule 6 for how Permanent Disconnections will be handled. In addition, Section 5 of Rule 4.F. moves from its current position on tariff sheet R4.3 to sheet R4.2 and is renumbered to Section 4. Section 4 now discusses the rule related to a customer refusing access to Company representatives.

Tariff Sheet R4.3: Section 4 of Rule 4.F. found on tariff sheet R4.3 moves to Section 2 of Rule 6.I. Section 5 of Rule 4.F moves to sheet R4.2 and Section 6 of Rule 4.F moves to Section 3 of Rule 6.I. for the first two sentences. The remainder of Section 6 from Rule 4.F. moves to Section 4 of Rule 6.I.

Tariff Sheet R4.4: Section G of Rule 4 moves up to tariff sheet R4.3. As such, tariff sheet R4.4 becomes blank and should be deleted.

Tariff Sheet R6.2: Sections I, J, and K of Rule 6 are renumbered to J, K, and L respectively, and moved to sheet R6.3. Rule 6.I. is renamed to “Permanent Disconnection and Removal of Company Facilities” and the language from sheets R4.2 and R4.3 is moved to Rule 6.I. For Section 1 of Rule 6.I., clarifications are added to the language related to Permanent Disconnection and removal of Company facilities.

Tariff Sheet R6.3 (New): Sections 2, 3, 4 and 5 are added to Section I of Rule 6 and appear on tariff sheet R6.3. Clarifications are added to the language related to Permanent Disconnection and removal of Company facilities. Sections J, K, and L of Rule 6 are located on sheet R6.3.

Tariff Sheet R14.11: Language related to the requirement for a customer to sign a General Service Contract in certain situations is added to Section E of Rule 14 on tariff sheet R14.11.

Tariff Sheets 300.1 and 300.2: Residential service removal charges for overhead and underground facilities are moved to Schedule 300.1 from Section 1 of Rule 6.I. The references to the “Returned Check Charge” and “Late Payment Charge” are moved from sheet 300.1 to sheet 300.2.


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Columbia REA 1.5  
Washington Utilities & Transportation Commission  
June 7, 2012  
Page 3

Attachment Columbia REA 1.5

The Company met with Commission Staff on Thursday, May 24, 2012 to discuss these revisions.

If you have any questions regarding this report, please contact Carla Bird, Regulatory Manager, at (503) 813-5269.

Sincerely,

  
William R. Griffith  
Vice President, Regulation

Enclosures

WA UE-130043  
Columbia REA 1.5

Attachment Columbia REA 1.5  
Attachment A

**NOTICE  
PACIFIC POWER**

Pursuant to Washington Law (including without limitation RCW 80.28.050 and -060) and the Washington Utilities and Transportation Commission's (the "Commission") Rules & Regulations, Pacific Power has filed with the Commission the original tariff schedules for electric service in the State of Washington.

**Overview**

The revisions requested by the Company in this filing are mostly related to clarifications, grammatical revisions and better organization of information. The revisions affect rules related to the Company's general rules and regulations, definitions, application for electric services, facilities on customer's premises and the reorganization of charges defined by the rules and regulations. The Company is not requesting any rate changes in this filing.

The Commission will examine the Company's proposed tariff sheets. As a result of such examination, the Commission may determine that any or all of said schedules should be accepted as filed, modified or rejected.

DATED: June 7, 2012

PACIFIC POWER

By William R. Griffith  
William R. Griffith  
Vice President, Regulation  
Pacific Power

WA UE-130043  
Columbia REA 1.5

Attachment Columbia REA 1.5  
Attachment B

The proposed tariff sheets to be revised in Pacific Power's currently effective Tariff WN U-75 are designated as follows:

First Revision to Sheet 300.1	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision to Sheet 300.2	Schedule 300	Charges as Defined by the Rules and Regulations
First Revision to Sheet R1.2	Rule 1	General Rules and Regulations-Definitions
First Revision to Sheet R4.2	Rule 4	General Rules and Regulations-Application for Electric Service
First Revision to Sheet R4.3	Rule 4	General Rules and Regulations-Application for Electric Service
Cancel Original Sheet R4.4	Rule 4	General Rules and Regulations-Application for Electric Service
First Revision to Sheet R6.2	Rule 6	General Rules and Regulations-Facilities on Customer's Premises
Original Sheet R6.3	Rule 6	General Rules and Regulations-Facilities on Customer's Premises
First Revision to Sheet R14.11	Rule 14	General Rules and Regulations-Line Extensions

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. 300.1  
Canceling Original Sheet No. 300.1

**Schedule 300**  
**CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

PURPOSE:

The purpose of this Schedule is to list the charges referred to in the General Rules and Regulations.

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

For all Customers utilizing the services of the Company as defined and described in the General Rules and Regulations.

SERVICE CHARGES:

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
2	R2.1	<u>Demand Pulse Access Charge:</u>	Actual Cost	
4	R4.1	<u>Connection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	No Charge \$75.00	
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$175.00	
6	R6.1	<u>Meter Repair/Replacement Charges:</u> Arising from careless or misuse by Customer	Actual Repair/ Replacement Cost	
6	R6.2	<u>Residential Service Removal Charge:</u> Overhead service drop and meter only Underground service drop and meter only	\$200.00 \$400.00	(N)
6	R6.3	<u>All Other Residential and Nonresidential Service Removals:</u>	Actual Cost, Less Salvage	(N)
6	R6.3	<u>Service Call Charge (Customer facilities):</u>	Actual Cost	(T)
6	R6.3	<u>Other Work at Customer's Request:</u>	Actual Cost	(T)
8	R8.2	<u>Meter Test Charge:</u>	\$50.00	
8	R8.3	<u>Meter Verification Charge:</u>	\$20.00 per unit	
9	R9.2	<u>Deposit:</u>	Not to Exceed 2/12 of Estimated Annual Billing	

(continued)

(K) to  
page 2

Issued: June 7, 2012  
Advice No. 12-04

Effective: July 13, 2012

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation



WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. 300.2  
Canceling Original Sheet No. 300.2

**Schedule 300  
CHARGES AS DEFINED BY THE RULES AND REGULATIONS**

SERVICE CHARGES: (Continued)

<u>Rule No.</u>	<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>	
10	R10.2	<u>Returned Check Charge:</u>	\$20.00	(M)
10	R10.3	<u>Late Payment Charge:</u>	1.0% per month of delinquent balance	from page 1
11D	R11D.5	<u>Reconnection Charge:</u> Monday through Friday except holidays 8:00 A.M. to 4:00 P.M. 4:00 P.M. to 7:00 P.M.	\$25.00 \$50.00	(M)
		Weekends and holidays 8:00 A.M. to 7:00 P.M.	\$75.00	
11D	R11D.5	<u>Field Visit Charge:</u>	\$15.00	
11D	R11D.5	<u>Unauthorized Reconnection/Tampering Charge:</u>	\$75.00	
14	R14-2	<u>Facilities Charges:</u> For Facilities installed at Customer's expense For Facilities installed at Company's expense	0.67% of installed cost per month 1.67% of installed cost per month	
14	R14-11	<u>Temporary Service Charge:</u> Service Drop and Meter only	Single phase \$85.00 Three Phase \$115.00	
25	R25.1	Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00	
25	R25.1	<u>Customer Guarantee Credit 2:</u> Appointments	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 3:</u> Switching on Power	\$50.00	
25	R25.2	<u>Customer Guarantee Credit 4:</u> Estimates for New Supply	\$50.00	

(continued)

Issued: June 7, 2012  
Advice No. 12-04

Effective: July 13, 2012

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. R1.2  
Canceling Original Sheet No. R1.2

**Rule 1**  
**GENERAL RULES AND REGULATIONS - DEFINITIONS**

**Extension:** A branch from, a continuation of, or an increase in the capacity of Company owned transmission or distribution lines or facilities, that have not been removed, at customer request, within the last five years. An Extension may be single-phase, three-phase, or a conversion from single-phase to three-phase. The Company will own, operate and maintain all Extensions made under these Rules.

**Intermittent Service:** Service to equipment having high demands of short duration requiring that the Company provide additional or excess investment in transformers, services or other facilities. This includes, but is not limited to, service to furnaces, pelletizers, elevator or hoist motors, welders, and x-ray equipment.

**Kilovar (kvar):** A unit of reactive power equal to 1,000 reactive volt-amperes.

**Kilovar-hours (kvarh):** The amount of reactive flow in one hour, at a constant rate of kilovar.

**Kilowatt (kW):** A unit of power equal to 1,000 watts.

**Kilowatt-hour (kWh):** The amount of energy delivered in one hour, when delivery is at a constant rate of one kilowatt.

**Permanent Disconnection:** Disconnection of service where the Customer has either requested the Company permanently disconnect the Company's facilities or chosen to be served by another electric utility provider.

(N)  
(N)  
(N)

**Premises:** All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

**Remote Service:** Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations, more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

**Schedule Billing:** The total of charges for service, including minimums, computed in accordance with Company's applicable rate schedule.

**Seasonal Service:** Service for annually recurring periods of use where service is disconnected or curtailed during part of the year. This includes frost protection service and other services of a seasonal nature, both agricultural and non-agricultural.

**Service:** As used herein, usually refers to the availability of electric power and energy at the point of delivery for use by the Customer irrespective of whether power or energy is actually utilized. The word "Service" may also be used to refer to the wires between Company's supply and the Customer's entrance conductors.

(continued)

**Issued:** June 7, 2012  
**Advice No.** 12-04

**Effective:** July 13, 2012

**Issued By Pacific Power & Light Company**

By: William R. Griffith William R. Griffith

**Title:** Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. R4.2  
Canceling Original Sheet No. R4.2

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**Rule 4  
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC  
SERVICE**

**C. CHANGE OF CUSTOMER'S SERVICE OR EQUIPMENT:**

In the event that the Customer shall make any material change either in the amount or character of the electric appliances, apparatus or equipment installed upon his premises to be supplied with electric energy by Company, the Customer shall give Company prior written notice of this fact. This rule is intended to be consistent with WAC 480-100-148, "Service Responsibility," of the "Washington Administrative Code."

**D. IMPAIRMENT OF SERVICE TO OTHER CUSTOMERS:**

Company reserves the right to refuse service to loads of a character that may seriously impair service to any other Customers. In the case of hoist or elevator motors, welders, furnaces, compressors and other installations of like character, where the use of electricity is intermittent or subject to violent fluctuations, Company may require the Customer to provide at his own expense suitable equipment to reasonably limit such fluctuations.

**E. CHANGE OF OCCUPANCY:**

When a change of occupancy occurs, notice of such change must be given to Company prior to the date of such change, or the outgoing Customer will be held responsible for all service supplied at that location until such notice has been received by Company.

**F. AVAILABILITY OF FACILITIES:**

Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the customer's service when:

1. Facilities are not being utilized to provide service in accordance with an application for service; or
2. Such service is not furnished in accordance with contract provisions set forth in this tariff. (T)
3. Customer requests Permanent Disconnection of Company's facilities. Refer to Rule 6 for requirements of Permanent Disconnection and Removal of Company Facilities. (C), (N)  
(N),(K) to R6.2
4. Customer has refused to provide authorized representatives of the Company access to the Customer's property during reasonable hours to perform necessary functions such as meter reading, maintenance, repairs, testing, installation or removal of the Company's property. The Company must provide photo identification to Company representatives who are authorized to enter Customers' premises. Customers have the right to see the Company-provided identification before allowing entry to the Customer's property. (T), (M)  
from page 3  
(M)

(continued)

Issued: June 7, 2012  
Advice No. 12-04

Effective: July 13, 2012

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. R4.3  
Canceling Original Sheet No. R4.3

(K) F.4  
to R6.3  
(K) F.5  
to page  
2  
(K) F.6  
to R6.3

**Rule 4  
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC  
SERVICE**

**G. REFUSAL OF SERVICE:**

1. The Company may refuse requests to provide service to a master meter in a building with permanent occupants when all of the following conditions exist:
  - a. The building or property has more than one dwelling unit;
  - b. The occupants control a significant part of the electricity used in the individual units; and
  - c. It is cost-effective for the occupants to have the utility purchase and install individual meters considering the long-run benefits of measuring and billing each occupant's electric use separately.
  
2. The Company may refuse to provide new or additional service if:
  - a. Providing service does not comply with government regulations or the electric industry accepted standards concerning the provision of service;
  - b. In the Company's reasonable judgment, the Applicant's or Customer's installation of wiring or electrical equipment is considered hazardous;
  - c. The Applicant or Customer does not comply with the Company's request that the Applicant or Customer provide and install protective devices as deemed necessary by the Company;
  - d. The Applicant or Customer does not comply with the Company's request that the Applicant or Customer provide and install protective devices, when the Company, in its reasonable judgment deems such protective devices are necessary to protect the Company's or other Customers' properties from theft or damage;
  - e. After reasonable efforts by the responsible party, all necessary rights of way, easements, approvals, and permits have not been secured; or
  - f. The Customer is known by the Company to have tampered with or stolen the Company's property, used service through an illegal connection, or fraudulently obtained service and the Company has complied with WAC 480-100-128(2), disconnection of service.
  
3. The Company may not refuse to provide new or additional service to a residential Applicant or residential Customer who has a prior obligation. A prior obligation is the dollar amount, excluding deposit amounts owed, the Company has billed to the Customer and for which the Company has not received payment at the time the service has been disconnected for nonpayment. The Company must provide service once the Customer or Applicant has paid all appropriate deposit and reconnection fees. This subsection does not apply to Customers that have been disconnected for failure to honor the terms of a winter low-income payment program.
  
4. The Company may not refuse to provide service to an Applicant or Customer because there are outstanding amounts due from a prior Customer at the same premises, unless the Company can determine, based on objective evidence, that a fraudulent act is being committed, such that the Applicant or Customer is acting in cooperation with the prior Customer with the intent to avoid payment.

(T), (M)  
from  
page 4

(T), (M)  
from  
page 4

Issued: June 7, 2012  
Advice No. 12-04

Effective: July 13, 2012

Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

**PACIFIC POWER & LIGHT COMPANY**

WN U-75

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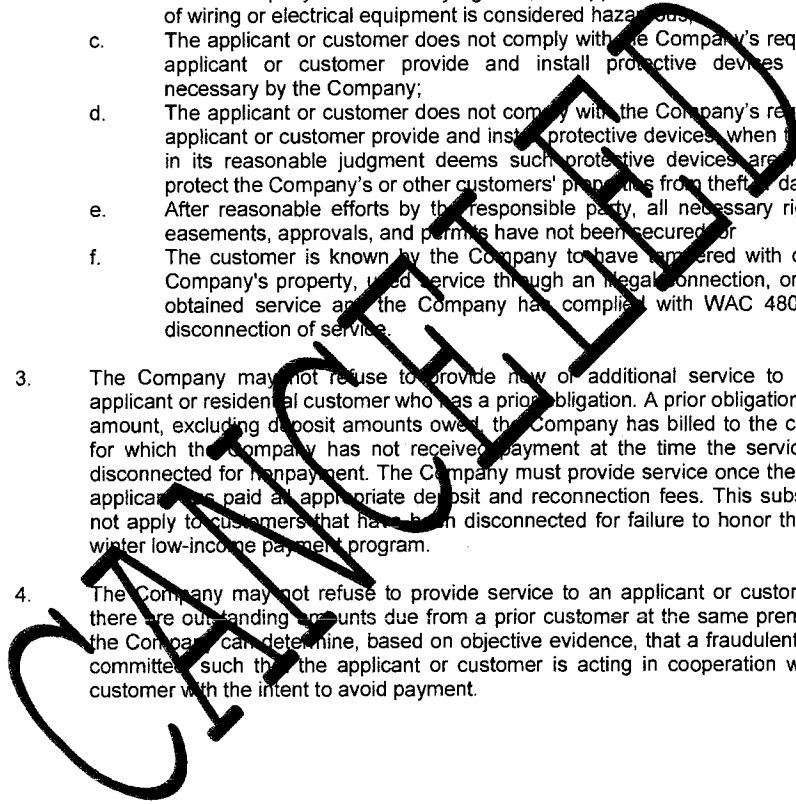
Original Sheet No. R4.4

**Rule 4  
GENERAL RULES AND REGULATIONS – APPLICATION FOR ELECTRIC  
SERVICE**

**G. REFUSAL OF SERVICE: (continued)**

(K) to  
page 3

2. The Company may refuse to provide new or additional service if:
  - a. Providing service does not comply with government regulations or the electric industry accepted standards concerning the provision of service;
  - b. In the Company's reasonable judgment, the applicant's or customer's installation of wiring or electrical equipment is considered hazardous;
  - c. The applicant or customer does not comply with the Company's request that the applicant or customer provide and install protective devices as deemed necessary by the Company;
  - d. The applicant or customer does not comply with the Company's request that the applicant or customer provide and install protective devices when the Company, in its reasonable judgment deems such protective devices are necessary to protect the Company's or other customers' properties from theft or damage;
  - e. After reasonable efforts by the responsible party, all necessary rights of way, easements, approvals, and permits have not been secured;
  - f. The customer is known by the Company to have tampered with or stolen the Company's property, used service through an illegal connection, or fraudulently obtained service and the Company has complied with WAC 480-100-128(2), disconnection of service.
3. The Company may not refuse to provide new or additional service to a residential applicant or residential customer who has a prior obligation. A prior obligation is the dollar amount, excluding deposit amounts owed, that the Company has billed to the customer and for which the Company has not received payment at the time the service has been disconnected for nonpayment. The Company must provide service once the customer or applicant has paid all appropriate deposit and reconnection fees. This subsection does not apply to customers that have been disconnected for failure to honor the terms of a winter low-income payment program.
4. The Company may not refuse to provide service to an applicant or customer because there are outstanding amounts due from a prior customer at the same premises, unless the Company can determine, based on objective evidence, that a fraudulent act is being committed such that the applicant or customer is acting in cooperation with the prior customer with the intent to avoid payment.



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page 3

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Attachment Columbia REA 1.4-1

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**PACIFIC POWER & LIGHT COMPANY**

WN U-75

First Revision of Sheet No. R6.2  
Canceling Original Sheet No. R6.2

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

- D. RIGHTS-OF-WAY:  
The Applicant shall provide without cost to Company all rights-of-way and easements required for the installation of facilities necessary or convenient for the supplying of electric service. (T)
- E. ACCESS TO FACILITIES:  
The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours to maintain the Company's electric transmission and distribution facilities. (T)  
The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety. (T)
- F. ACCESS TO METERS:  
The Customer shall provide safe, unobstructed access to Company representatives during reasonable hours for the purpose of reading meters, inspecting, repairing, or removing metering devices and wiring of the Company. (T)
- G. IMPAIRED CLEARANCE:  
Whenever any of the clearances required by the applicable laws, ordinances, rules, or regulations of public authorities from the service drops to the ground or any object becomes impaired by reason of any change made by the owner or tenant of the premises, the Customer shall at his own expense, provide a new and approved support, in a location approved by Company, for the termination of Company's existing service wires and shall also provide all service entrance conductors and equipment necessitated by the change of location. (T)
- H. RELOCATION OF SERVICES AND FACILITIES:  
If relocation of service or distribution facilities on or adjacent to the Customer's premises, including Company-owned transformers, is for the convenience of the Applicant or the Customer, such relocation will be performed by Company provided the Applicant or the Customer pays in advance, a nonrefundable sum equal to the estimated installed cost of the relocated facilities, including operating expense, plus estimated removal cost, less estimated salvage and less depreciation of the facilities to be removed. (T)  
(T)  
(T)
- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES:  
1. When Customer requests Permanent Disconnection of Company's facilities, Customer shall pay to Company the actual cost for removal less salvage of only those facilities that need to be removed for safety or operational reasons, and only if those facilities were necessary to provide service to Customer. However, the actual cost for removal less salvage charged to Customer making a request under this paragraph shall not include any amount for any facilities located on public right of way (other than the meter and service drop) or for the removal of area lights which have been installed and billed for a minimum of three years. When the facilities removed by Company are the overhead or underground residential service drop and meter only, the Customer shall pay the applicable Residential Service Removal Charge as Described in Schedule 300. (N)  
(C), (M)  
from R4.2  
  
(C), (M)  
from R4.2  
(N)  
(N), (D)

(K) to  
page 3

(continued)

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Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

**PACIFIC POWER & LIGHT COMPANY**

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ORIGINAL 120846

Original Sheet No. R6.3

**Rule 6  
GENERAL RULES AND REGULATIONS – FACILITIES ON CUSTOMER'S  
PREMISES**

- I. PERMANENT DISCONNECTION AND REMOVAL OF COMPANY FACILITIES: (continued) (N)
- 2. When Customer requests Permanent Disconnection of Company's facilities and Customer also requests Company to remove specific facilities, Customer shall pay to Company the amounts described in paragraph 1 above, as well as the actual cost for removal less salvage of any different facilities Customer requests be removed. Notwithstanding the last sentence of paragraph 1, the actual cost for removal less salvage charged to a Customer making a request under this paragraph may include amounts for facilities located on public right of way if Customer specifically requests such facilities be removed. However, the Company will not charge the Customer for the removal of area lights which have been installed and billed for a minimum of three years, even if the removal of those facilities were requested by the Customer. (T), (M) from R4.3 (N) (N) (N)
- 3. Company shall remove facilities pursuant to paragraph 1 and 2 only to the extent it can do so without an adverse impact on the service provided, or to be provided, to other Customers.
- 4. In billing for removal of facilities under paragraphs 1 and 2, Company shall charge Customer for the actual cost for removal, less salvage, unless the specific charge stated in paragraph 1 applies. Company shall provide an estimate of such charges to Customer prior to removal of facilities. The Customer shall pay the amount estimated prior to disconnection and removal of facilities. The facilities shall be removed at a date and time convenient to both the Customer and Company. No later than 60 days after removal, Company shall determine the actual cost for removal less salvage, and adjust the estimated bill to that amount, unless the Residential Service Removal Charge applies. (T), (M) from R4.3 (N) (N) (N)
- 5. For the purpose of Permanent Disconnection and Removal of Company Facilities, salvage is defined as the non-zero value difference between the salvage value and net book value of the Company facilities that are removed. (M) from pg.2 (T)
- J. MAINTENANCE OF CUSTOMER'S FACILITIES:  
Customers are responsible for maintaining their own facilities. If a Customer requests a service call, and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.
- K. OTHER WORK AT CUSTOMER'S REQUEST:  
The Company may collect a charge specified in Schedule 300 when it performs work at the Customer's request. (T) (T)
- L. LIABILITY:  
Company's liability shall cease at the point of delivery and the use of electric service beyond said point is at the risk and responsibility of the customer. (T) (M) from pg.2

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Title: Vice President, Regulation

WA UE-130043  
Columbia REA 1.4

Attachment Columbia REA 1.4-1

**PACIFIC POWER & LIGHT COMPANY**

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First Revision of Sheet No. R14.11  
Canceling Original Sheet No. R14.11

**Rule 14**  
**GENERAL RULES AND REGULATIONS – LINE EXTENSIONS**

**V. EXTENSION EXCEPTIONS:** (continued)

**E. TEMPORARY SERVICE:**

The Company will provide Temporary Service upon payment of a Temporary Service charge. The charge for installations requiring only a service drop and a meter is specified in Schedule 300. All other installations require a written agreement and payment of:

- the estimated installation cost, plus
- the estimated removal cost, plus
- the estimated cost for rearranging any existing facilities, less
- the estimated salvage value of the facilities required to provide Temporary Service.

The Company may require a Customer to sign a General Service Contract when Customer is requesting a temporary electrical service in connection with the construction of permanent facilities. The Customer is also responsible for: electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, Contract Minimum Billings. (N)

If a Customer takes Temporary Service under a Temporary Service Contract continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges. (N)

**VI. RELOCATION OR REPLACEMENT OF FACILITIES:**

**A. RELOCATION OF FACILITIES:**

If requested by an Applicant or Customer the Company will: relocate distribution facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). Applicant or Customer is also responsible for Routes, Easements and Rights-of-Way as given in Section I.I of this rule. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For overhead to underground relocations (conversions), the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This Advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(continued)

Issued: June 7, 2012  
Advice No. 12-04

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Issued By Pacific Power & Light Company

By: William R. Griffith William R. Griffith

Title: Vice President, Regulation



UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.7

**Columbia REA Data Request 1.7**

Please identify whether the originally approved or any approved revision of the net removal tariff or any other tariff allowed PacifiCorp to charge a customer the costs estimating any net removal costs. If so, please specifically identify the tariff language authorizing charging for cost estimates, and identify any part of any filing letter, testimony or other supporting documentation in which PacifiCorp informed the Commission that it would charge the cost of estimates.

**Response to Columbia REA Data Request 1.7**

Yes. In accordance with the Eighth Supplemental Order in Docket No UE-001734, paragraph 6 of the Company's originally approved tariff Rule 4(f) indicated the Company would charge the customer the estimated costs for the removal before removal and then reconcile the job to actual costs once the facilities were removed. This reference was retained in the Company's recent net removal tariff revisions, which were approved by the Commission in July 2012. Please see the Company's response to Columbia REA 1.4.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.8

**Columbia REA Data Request 1.8**

Please identify whether the originally approved or any approved revisions of the net removal tariff authorized PacifiCorp to charge the net book value and/or depreciation of any removed facilities. If so, please specifically identify the tariff language authorizing charges for the net book value and/or depreciation, and identify any part of any filing letter, testimony or other supporting documentation in which PacifiCorp informed the Commission that it would charge the net book value of removed facilities.

**Response to Columbia REA Data Request 1.8**

The Company objects to this request as unduly burdensome and as requesting a legal analysis or conclusion. In addition, the requested information is publicly available on the Washington Utilities and Transportation Commission's website.

PREPARER: N/A  
SPONSOR: N/A

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.11

**Columbia REA Data Request 1.11**

Please explain how PacifiCorp has calculated the salvage value for any facilities which have been removed.

**Response to Columbia REA Data Request 1.11**

The Company provides a full salvage value if facilities are to be reused by the Company in their current condition. This value is the average price from PacifiCorp's material management accounting system (SAP MM). For transformers older than two years, the Company sends the transformers in for maintenance before redeploying them. For these transformers, the salvage value used is a percentage of the SAP MM price.

PREPARER: Rob Stewart  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.13

**Columbia REA Data Request 1.13**

Please provide all reports regarding the net removal tariff that PacifiCorp has provided to the Commission and/or Staff.

**Response to Columbia REA Data Request 1.13**

Copies of the report are publicly available on the Washington Utilities and Transportation Commission web site. Please refer to the Company's Report on Net Cost of Removing Customer's Facilities filed annually in Docket UE-001734.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.15

**Columbia REA Data Request 1.15**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please identify the reporting requirements and “‘sunset date’ of December 31, 2005” in the net removal tariff that went into effect on or about January 1, 2003.

**Response to Columbia REA Data Request 1.15**

The Company objects to this request as requesting a legal analysis or conclusion. Without waiving this objection, the Company responds as follows:

The Eighth Supplement Order in Docket No. UE-001734 and the net removal tariff each speaks for itself.

PREPARER: Rob Stewart  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.16

**Columbia REA Data Request 1.16**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please state whether the sunset provision was intended to place the burden upon PacifiCorp to affirmatively come before the Commission to extend or modify the net removal tariff.

**Response to Columbia REA Data Request 1.16**

The Company objects to this request as requesting a legal analysis or conclusion.

PREPARER: N/A  
SPONSOR: N/A

UE-130043/PacifiCorp  
May 2, 2013  
Columbia REA Data Request 1.16 – 1<sup>st</sup> Supplemental

**Columbia REA Data Request 1.16**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please state whether the sunset provision was intended to place the burden upon PacifiCorp to affirmatively come before the Commission to extend or modify the net removal tariff.

**1<sup>st</sup> Supplemental Response to Columbia REA Data Request 1.16**

Based on discussions with Columbia REA's attorney, the Company interprets this request to ask for the Company's understanding of the intent of staff's proposed sunset provision in docket UE-001734.

Please refer to page 4, lines 12-20, of the rebuttal testimony of William G. Clemens in docket UE-001734. A copy of Mr. Clemens' testimony is provided as Attachment Columbia REA 1.16 1<sup>st</sup> Supplemental.

Also refer to the Company's response to Columbia REA Data Request 3.4

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.17

**Columbia REA Data Request 1.17**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please state whether the PacifiCorp affirmatively came before the Commission to extend or modify the net removal tariff prior to December 31, 2005.

**Response to Columbia REA Data Request 1.17**

The Company did not file a request with the Commission before December 31, 2005, to either extend or modify the net removal tariff, because the Eighth Supplemental Order in Docket No. UE-001734 did not include ordering paragraphs requiring such a request, and the Company conferred with Commission Staff regarding the continuation of the tariff in 2005.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin



UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.18

**Columbia REA Data Request 1.18**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please identify and explain whether the net removal tariff sunsetted or otherwise expired on December 31, 2005.

**Response to Columbia REA Data Request 1.18**

The Company's net removal tariff did not sunset or otherwise expire on December 31, 2005. The Company conferred with Commission Staff regarding the continuation of the tariff in 2005.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 25, 2013  
Columbia REA Data Request 1.19

**Columbia REA Data Request 1.19**

Please refer to the 8th Supplemental Order in Docket No. UE-001734, paragraphs 18, 22 and 79. Please identify all the reporting requirements, and provide all documents that PacifiCorp provided to the Commission and/or Staff that met these reporting requirements.

**Response to Columbia REA Data Request 1.19**

Please see the Company's response to Columbia REA 1.13.

PREPARER: Jennifer Angell  
SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
April 5, 2013  
Columbia REA Data Request 2.2

**Columbia REA Data Request 2.2**

Does the Company charge a disconnecting customer the cost to remove facilities where the removal cost exceeds the salvage value of the facilities?

**Response to Columbia REA Data Request 2.2**

Yes, the Company charges a disconnecting customer the cost to remove facilities where the removal cost exceeds the salvage value of the facilities.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
April 5, 2013  
Columbia REA Data Request 2.4

**Columbia REA Data Request 2.4**

Where facilities have been left in place, identify: (a) the facility and reasons for leaving the facilities in place; (b) address of the installed facilities; and (c) charges, fees or other costs paid by the customer/property owner for the value of the facilities?

**Response to Columbia REA Data Request 2.4**

The Company objects to this request as overly broad and unduly burdensome. The Company further objects to this request as seeking confidential commercial information concerning business methods that should not be disclosed under RCW 4.24.601. In addition, responding to this request would require disclosure of confidential customer information.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
May 2, 2013  
Columbia REA Data Request 2.4 – 1<sup>st</sup> Supplemental

**Columbia REA Data Request 2.4**

Where facilities have been left in place, identify: (a) the facility and reasons for leaving the facilities in place; (b) address of the installed facilities; and (c) charges, fees or other costs paid by the customer/property owner for the value of the facilities?

**1<sup>st</sup> Supplemental Response to Columbia REA Data Request 2.4**

The Company continues to object to this request as unduly burdensome, overly broad, as seeking confidential customer information, and as seeking confidential commercial information concerning business methods that should not be disclosed under RCW 4.24.601. The Company also objects to this request as not reasonably calculated to lead to the discovery of admissible evidence. Without waiving these objections, the Company responds as follows:

The Company interprets this request as asking about facilities that have been left in place after a customer requests a change of service or utility provider. Under the terms of Rule 6.I., Permanent Disconnection and Removal of Company Facilities, the Company does not remove facilities when a customer requests a change of service or utility provider if the facilities serving the customer also provide service to another customer or if there is no safety or operational reason to remove the facilities serving the customer.

In addition, even if there is a safety or operational issue, the Company may negotiate with an individual customer to leave certain facilities in place provided the customer agrees to purchase and assume liability for those facilities. The amount to be paid for the facilities would be negotiated with the customer.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
April 5, 2013  
Columbia REA Data Request 2.5

**Columbia REA Data Request 2.5**

Please provide PacifiCorp's definition of the term "facilities."

**Response to Columbia REA Data Request 2.5**

The term "facilities" means those things designed, built, installed or otherwise used to serve the specific function of providing electric power and service.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
April 10, 2013  
Columbia REA Data Request 3.1

**Columbia REA Data Request 3.1**

Since the inception of the net removal tariff (January 2003), has PacifiCorp made changes to its approach in calculating the net book value of its facilities that are removed at a customer's request?

**Response to Columbia REA Data Request 3.1**

No, the Company has not changed the methodology used to calculate the net book value of the facilities that are removed at a customer's request since the inception of the net removal tariff.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
June 7, 2013  
Columbia REA Data Request 5.1

**Columbia REA Data Request 5.1**

Regarding the original net removal tariff, please identify any piece of testimony or other document in Docket No. UE-001734 that referred to PacifiCorp's ability to charge the net book value and/or depreciation of any removed facilities.

**Response to Columbia REA Data Request 5.1**

The Company objects to this request as unduly burdensome and as requesting information that is publicly available and readily obtainable by Columbia REA.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin



UE-130043/PacifiCorp  
June 7, 2013  
Columbia REA Data Request 5.2

**Columbia REA Data Request 5.2**

Regarding the original net removal tariff, please identify any piece of testimony or other document that defined the term "salvage value."

**Response to Columbia REA Data Request 5.2**

The Company objects to this request as unduly burdensome and as requesting publicly available information that is readily obtainable by Columbia REA.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
June 7, 2013  
Columbia REA Data Request 5.3

**Columbia REA Data Request 5.3**

For each year the net removal tariff has been in effect, please identify the total number of customers that have made net removal requests and the actual number of net removals that have occurred.

**Response to Columbia REA Data Request 5.3**

The Company objects to this request as overly broad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. Without waiving these objections, the Company responds as follows:

The Company does not have an automated method to easily identify the total number of customers who have requested estimates for permanent disconnection since the tariff was implemented. The Company would be required to manually review thousands of requests in order to provide this information.

The actual number of net removals that have occurred since the net removal tariff was implemented was provided in the Company's 1<sup>st</sup> Supplemental response to Columbia REA Data Request 1.14.

PREPARER: Jennifer Angell/Mike Gavin

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
June 7, 2013  
Columbia REA Data Request 5.4

#### **Columbia REA Data Request 5.4**

For each request to remove facilities that PacifiCorp has received, please identify:  
1) whether PacifiCorp has provided an estimate of the net removal costs; 2)  
whether PacifiCorp has requested that the net removal customer pay for the cost  
estimate; 3) the number of customers which have paid for a cost estimate; and 4)  
the amount paid for each cost estimate.

#### **Response to Columbia REA Data Request 5.4**

The Company objects to this request as overly broad, unduly burdensome, and not reasonably calculated to lead to the discovery of admissible evidence. Without waiving these objections, the Company responds as follows:

- 1) The Company does not keep track of the historical requests for estimates for permanent disconnection unless the customer proceeds with the permanent disconnection and removal of facilities. However, in accordance with the tariff, an estimate would have been provided for each customer request to permanently disconnect service.
- 2) In April 2011, the Company implemented a policy that customers making a net removal request would pay the estimating costs upfront. This process was implemented in an attempt to address speculative net removal requests. However, after additional review by management, the policy was discontinued shortly after implementation.
- 3) The Company does not keep track of the historical requests for estimates for permanent disconnection unless the customer proceeds with the permanent disconnection and removal of facilities. However, of the nine removal requests that were completed in 2011, three customers paid the estimating costs upfront.
- 4) The three amounts paid by the above customers for their cost estimate were \$500.00, \$566.25, and \$453.00.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 13, 2013  
PC Data Request 43

**PC Data Request 43**

**Re: Facilities Removal Charge.**

(a) How many times was the facilities removal charge assessed during the test period? In responding to this request, please provide a break down of the charge assessed based on what kind of facilities removal job it was (for example, simple residential overhead service drop and meter removal, simple residential underground service drop and removal, and simple residential underground service drop, riser and meter removal.)

(b) The Company states on page 4 of Exhibit No. BAC-1T that the current charge for removal of all other residential service and non-residential service (excluding removal of residential overhead service drop and meter and residential underground service drop and meter) is actual removal cost, less salvage and depreciation.) Please provide the actual charge assessed to each customer for these "other" facilities removal jobs during the test year.

**Response to PC Data Request 43**

(a) The Company did not complete any permanent disconnections for residential services which would qualify for the Residential Service Removal Charge during the test period of July 1, 2011, through June 30, 2012.

(b) In October 2011, the Company permanently disconnected and removed its facilities to a residential development at the request of the developer. The actual cost assessed to the developer for this removal was \$22,601.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
April 18, 2013  
PC Data Request 66

**PC Data Request 66**

**Re: PacifiCorp's Response to Public Counsel Data Request No. 19**

Please confirm whether the Company tracks actual costs associated with the removal of an overhead service drop and meter, an underground service drop and meter and underground service drop with riser and meter. If yes, please provide the costs associated with each removal performed for the years 2008 through 2012 and 2013 to present. If no, please explain why not.

**Response to PC Data Request 66**

The Company does not track the actual costs associated with the removal of an overhead service drop and meter, an underground service drop and meter, or an underground service drop with riser and meter. It has been the Company's practice to credit funds received for removals that qualify for the set residential removal fee to a general work order for overhead or underground service removals. The actual work performed for the residential removal is then charged against the same work order. Because the actual work for residential overhead and underground service drop and meter removals is charged to a general work order that will include work for all service removals and installs, the Company is not able to provide the specific cost associated with each residential overhead and underground service drop and meter removal.

PREPARER: Jennifer Angell/Mike Gavin

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
February 12, 2013  
WUTC Data Request 22

**WUTC Data Request 22**  
**Requester: Christopher T. Mickelson**

Please provide the Company's most recent electric line extension cost study.

**Response to WUTC Data Request 22**

The last electric line extension cost study the Company completed for its Washington service territory was in 1998. The Company no longer has a copy of this study available. The Company's methodology for line extension remains as approved by the Commission in 1998. This is the same methodology used by the Company in its Oregon and California jurisdictions. Studies over the last several years conducted for the Oregon line extensions showed that there was no need to study line extension allowances in Washington. In Washington, residential customers receive a line extension allowance of \$1,050.00 plus their meter and pay all costs in excess of that allowance. The costs in excess are calculated based on current activity rates and current material costs. Non-residential customers receive an allowance of one times annual revenue and pay all costs in excess of that allowance, with the costs in excess calculated based on current activity rates and current material costs.

PREPARER: Jennifer Angell

SPONSOR: Barbara A. Coughlin

UE-130043/PacifiCorp  
March 18, 2013  
WUTC Data Request 185

**WUTC Data Request 185**  
**Requestor: Roger Hahn**

**RE: Exhibit No. \_\_\_ (JRS-2), Schedule 300, Rule 6, Paragraph I, Permanent  
Disconnection and Removal of Company Facilities**

Please explain if the accumulated depreciation included in the calculation of costs can be specifically identified to the facilities being removed or will it be based on an overall composite rate for that class of plant? Is the number of years in service of the plant being removed available to calculate the accumulated depreciation?

**Response to WUTC Data Request 185**

Accumulated depreciation for transmission and distribution plant assets is maintained on a total functional group basis for each state and cannot be specifically identified to individual units of property. For estimating accumulated depreciation on facilities being removed, the Company uses standard utility industry practices that are based on Iowa Survivor and Retirement Curves to represent the retirement/survivor characteristics of a group account and the expected remaining lives. The Iowa curve represents the pattern of estimated retirements and survivor percentages that will be incurred from the beginning to the end of the life of an account. It is normal for some property to last longer than the average service life. Typically, the age of the facilities can be determined through other Company records such as original construction or maintenance records.

PREPARER: Mark Ward

SPONSOR: Barbara A. Coughlin