Washington Utilities and Transportation Commission Docket No. UE-991832

PacifiCorp Response to Commission Bench Requests

Bench Request No. 3

Please provide a schedule identical in format to Mr. Griffith's analysis at page 5 of Exhibit No. 230T (WRG-T), assuming that both the Stipulation Re: Rate Spread filed June 6, 2000 ("Rate Spread Stipulation"), and the Stipulation filed June 20, 2000 ("Comprehensive Stipulation"), are approved as filed.

Response to Bench Request No. 3:

Please refer to Bench Request Attachment Response 3 for the requested schedule. The Attachment demonstrates the impact of the three components of the Comprehensive Stipulation that are known or can be reasonably estimated at this time. These three components are the 3%-3%-1% general rate increases in the first three years of the Rate Plan Period, the merger credit, and an estimate of the Centralia credit (which will be known once the final gain amount is available). The Attachment does not include the impact of any System Benefits Charge or Low-Income Assistance Program, or the BPA Subscription Process. The impact of any such elements will not be known until a future date.

DOCKET NO. UE 991832 EXHIBIT # 270 ADMIT W/D REJECT

Pacific Power & Light Company

Proposed Impacts of Price Changes

Assuming Rate Spread and Comprehensive Stipulations Approved

In Washington

YEAR 2001

	Proposed Price Change							
	Base	Merger	Centralia	i ioposeu r	rice Chang	Low		
Class of Service	Rate	Credit ¹	Credit ²	Subtotal ³	SBC		Total	
Residential	17872	ALEMIT	DIEUIL	ountotal.	300	<u>Income</u>	TOTAL	
Schedule 16	4.1%	1.7%	2.8%	-0.4%	**	**	**	
General Service	4.170	1.770	2.070	-0.470				
Schedule 24	3.6%	1.7%	2.8%	-0.9%	**	**	**	
Schedule 36	4.1%	1.7%	2.8%	-0.4%	**	**	**	
Large General Service	4.170	1.170	2.070	-0.470				
Schedule 48T	4.1%	1.7%	2.8%	-0.4%	**	**	**	
Irrigation	4.170	1.770	2.070	-0.470				
Schedule 40	4.1%	1.7%	2.8%	-0.4%	**	**	**	
Lighting Schedules	3.1%	1.7%	2.8%	-1.4%	**	**	**	
Lighting ocheudies	3.176	1.770	2.076	-1.470				
Total	4.0%	1.7%	2.8%	-0.5%	**	**	**	
	YEAR 2002							
	Proposed Price Change							
	Base							
Class of Service Residential	Rate	Subtotal*	BPA	Total				
Schedule 16	2.1%	2.1%	**	**				
General Service								
Schedule 24	1.8%	1.8%	**	**				
Schedule 36	2.1%	2.1%	**	**				
Large General Service								
Schedule 48T	2.1%	2.1%	**	**				
Irrigation								
Schedule 40	2.1%	2.1%	**	**				
Lighting Schedules	1.5%	1.5%	**	**				
Total	2.0%	2.0%	**	**				
	YEAR 2003							
	Proposed Price Change							
	Base		9					
Class of Service	Rate	Total*						
Residential								
Schedule 16	1.0%	1.0%						
General Service								
Schedule 24	0.9%	0.9%						
Schedule 36	1.0%	1.0%						
Large General Service								
Schedule 48T	1.0%	1.0%						
Irrigation								
Schedule 40	1.0%	1.0%						
Lighting Schedules	0.8%	0.8%				****		

¹ Merger Credit continues through 12/31/04 or until the full amount is passed to customers. On 1/1/05, customers bills will increase by approximately 1.7%.

1.0%

Total

1.0%

² Centralia Credit will continue through 12/31/05 or until the full amount is passed to customers.

³ Does not include the impact of the System Benefits Charge,

Low-Income Assistance Program and BPA Subscription Process.

^{**} To be determined at a later date through separate filings. Anticipated timing of BPA benefits is October 2001.