

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)
TRANSPORTATION COMMISSION,)
Complainant,)
v.) Docket No. UE-130043
PACIFICORP D/B/A PACIFIC POWER &)
LIGHT COMPANY,)
Respondent.)

EXHIBIT NO. __ (PLT-6)

COMPLIANCE REPORTS 2004-2013

June 21, 2013

RECEIVED
RECORDS MANAGEMENT

04 JAN 20 AM 8:57

STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

1900 S.W. Fourth Avenue
Portland, Oregon 97201



January 15, 2004

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: Carole Washburn, Executive Secretary

RE: Report on Net Cost of Removing Customer's facilities
As Ordered in Docket No. UE-001734

Please find enclosed PacifiCorp's report for the period January 1, 2003 through December 31, 2003, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service when the Company's facilities to provide service are not likely to be re-used at that location, and their removal is necessary for safety and operational reasons.

If you have any questions or required further information, please call me at (503) 813-7408.

Sincerely,

A handwritten signature in cursive script that reads "Carole Rockney".

Carole Rockney, Director
Customer and Regulatory Liaison

Enclosures

WUTC Docket No.
 UE-001734

November 26 - December 31, 2002

WASHINGTON NET REMOVAL COST REPORT
 DOCKET #UE-001734

Date	Customer Name	Type of Service	Nature of Request	Actual Removal Cost	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
4/11/03	Ron Larson	Irrigation & Residential	Hook up to Columbia REA	\$2,754	\$0	Remove 300' 12.5kv 3/#4 ACSR, Remove 40' pole, 3-37.5 kva xfirms, rmv oh svc, abndon 300' #2 al sol 15kv ug pri cable an 1-25kva padmount xfmr.	DWAL/2004/C/DMS9/2246040
5/16/03	Trisha Ledington	Residential	Hook up to Columbia REA	\$533	\$0	Remove 30' pole and #2 alx secondary, service and meter	DWAL/2004/C/DMS9/2267480

*Actual Salvage Value: If the items removed can be used again, and meet our current standards, they are to be credited to the job and returned to inventory.

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05 JAN -7 AM 8:54

STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION



January 5, 2005

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

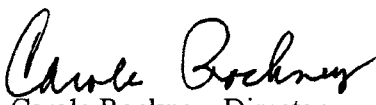
Attention: Carole Washburn, Executive Secretary

RE: Report on Net Cost of Removing Customer's facilities
As Ordered in Docket No. UE-001734

Please find enclosed PacifiCorp's report for the period January 1, 2004 through December 31, 2004, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service when the Company's facilities to provide service are not likely to be re-used at that location, and their removal is necessary for safety and operational reasons.

If you have any questions or required further information, please call me at (503) 813-7408.

Sincerely,


Carole Rockney, Director
Customer and Regulatory Liaison

Enclosures

WUTC Docket No. UE-001734
 Net Removal Cost Report
 January 1 - December 31, 2004

Date	Customer Name	Type of Service	Nature of Request	Actual Removal Cost	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
8/19/2004	Columbia School District	Nine (9) Commercial Accounts serving Columbia School District	Hook up to Columbia REA	\$17,256	\$0	Remove following facilities: - Overhead triplex cable and meter - 190' of 3 phase primary cable and pole riser - Primary riser pole assembly - 3 ph sec encl, vault and 1140' ug primary cable - 3 oh transformers, oh service cable and metering - 3 oh transformers, riser, ug service and meter - 500 kva padmt transformer, vault, 720' ug svc and meter - 500 kva padmt transformer, vault, 120' ug svc and meter - 300 kva padmt transformer, vault, 100' ug svc and meter - 75 kva padmt transformer, vault, 360' ug svc and meter - 15 kva padmt transformer, 120' ug svc and meter	DWAL/2005/DM9/2336223

Actual Salvage Value is Salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.



March 27, 2006

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: Carole Washburn, Executive Secretary

RE: Report on Net Cost of Removing Customer's facilities
As Ordered in Docket No. UE-001734

Please find enclosed PacifiCorp's report for the period January 1, 2005 through December 31, 2005, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service when the Company's facilities to provide service are not likely to be re-used at that location, and their removal is necessary for safety and operational reasons.

If you have any questions or required further information, please call me at (503) 331-4446.

Sincerely,

A handwritten signature in cursive script that reads "Robert Stewart".

Rob Stewart, Tariff Consultant
Customer and Regulatory Liaison

Enclosures

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RECORDS MANAGEMENT
06 MAR 30 AM 8:04
STATE OF WASH
UTIL AND TRANS
COMMISSION

WUTC Docket No. UE-001734
Net Removal Cost Report
January 1 - December 31, 2005

Date	Customer Name	Type of Service	Nature of Request	Actual Removal Cost	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
4/14/2005	Doug Majerus	Commercial	Developer req. facilities removed so he can build 175 lot subdivision	\$2,656	\$0	Removal of primary riser assembly, pad mount transformer and 1/0 triplex underground service.	DWAL/2005/C/DM9/2619714 and order #1005620
5/11/2005	Everett Knudson	Residential	Remove overhead service so CREA can serve out of underground transformer just installed next door	\$360	\$0	Remove overhead service	WALDULM
12/31/2004	Dennis Ledford	Irrigation	Remove overhead facilities so developer can build 20 lot subdivision. CREA will serve new lots.	\$2,027	\$0	Remove 35' pole, crossarms and associated hardware, remove 1 span 7.2kv primary and 2 spans openwire secondary. Deadend remaining primary and install down guy and anchor.	DWAL/2005/C/DM9/2663655
7/11/2005	Scott Williams	Irrigation	Remove poles and wires out of backyards. Developer built subdivision under Pacific's existing overhead facilities. CREA installed facilities to serve new lots. Job also included improvement of some facilities	\$3,013	\$407	Remove 1-10kva overhead transformer, 1-3phase cutout arm, 2 cutouts, 30' pole, 35' pole 342' #4 quad secondary cable. Install cutout and 18" cutout arm. Flagging included in job.	DWAL/2006/C/DM9/2638104

* Actual salvage Value is Salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.



Customer & Regulatory Liaison
825 NE Multnomah, Suite 800
Portland, Oregon 97232
1-800-532-1626

February 7, 2007

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: Carole Washburn, Executive Secretary

RE: Report on Net Cost of Removing Customer's facilities
As Ordered in Docket No. UE-001734

In accordance with the Commission's Order in Docket No. UE-001734, PacifiCorp has reviewed the period January 1, 2006 through December 31, 2006 and has no instances to report where Pacific Power removed facilities when a customer requested permanent disconnection of service.

If you have any questions or required further information, please call me at (503) 331-4446.

Sincerely,

A handwritten signature in cursive script that reads "Robert Stewart".

Rob Stewart, Tariff Consultant
Customer and Regulatory Liaison

Enclosures

RECEIVED
RECORDS MANAGEMENT
07 FEB - 8 PM 2:00
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

February 8, 2008

VIA ELECTRONIC FILING

Washington Utilities and Transportation Commission
P.O. Box 47250
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: Carole Washburn
Executive Secretary

RE: Docket No. UE-001734
Report on Net Cost of Removing Customer's Facilities

Please find enclosed PacifiCorp's report for the period January 1, 2007 through December 31, 2007, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service when the Company's facilities to provide service are not likely to be re-used at that location, and their removal is necessary for safety and operational reasons.

If you have any questions or require further information, please contact Jennifer Angell at (503) 331-4414.

Sincerely,

Paul M. Wrigley
Director, Regulation

Enclosure

RECEIVED
RECORDS MANAGEMENT
2008 FEB -8 AM 9:10
STATE OF OREGON
UTILITY AND TRANSP.
COMMISSION

WUTC Docket No. UE-001734
 Net Removal Cost Report
 January 1 - December 31, 2007

Date	Customer Name	Type of Service	Nature of Request	Actual Removal Cost	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
7/9/2007	John Davin	Irrigation	Developer req. facilities removed so he can build subdivision to be served by Columbia REA	\$2,122	\$294	Remove 610' (2 spans) 12.5KV 3#6 cu oh primary conductors; remove 1-35' & 2-45' poles & associated materials; remove 3-10kva 240/480v transformer bank, #4 at qd service & meter.	DWAL/2007/C/IDRD/2941105
5/2/2007	Doug Majerus	Irrigation/Residential	Remove overhead primary over new house served by Columbia REA creating safety hazard. Also, disconnect house and irrigation pump/barn so that Columbia REA could provide service	\$13,249	\$0	Remove 3-poles, 3-xfmrs, 2-3" service risers, 2-down guys and anchors, 900' #6bc p/n wire, service wire and 2 - meters. Install 1-45' single phase deadend pole, down guy and 10kw xfmr.	DWAL/2007/C/DM9/5001082

* Actual salvage Value is Salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.



Customer & Regulatory Liaison
825 NE Multnomah, Suite 800
Portland, Oregon 97232
1-800-532-1626

February 17, 2009

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: David Danner,
Executive Director and Secretary

**RE: Report on Net Cost of Removing Customer's Facilities
As Ordered in Docket No. UE-001734**

Please find enclosed PacifiCorp's d/b/a Pacific Power (the Company) report for the period January 1, 2008 through December 31, 2008, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service and the Company's facilities are not likely to be re-used to provide service at that location. The removal of these facilities is necessary for safety and operational reasons.

If you have any questions or require further information, please Jennifer Angell, Customer and Regulatory Liaison, at (503) 331-4414.

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosure

WUTC Docket No. UE-001734
 Net Removal Cost Report
 January 1 - December 31, 2008

Date	Customer Name	Type of Service	Nature of Request	Actual Removal Cost**	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
9/30/2008	US Fish & Wildlife Acct # 12166561 053, 12166561 042, 12166561 053, 12166561 027	General - 4	Requested facilities to be removed so existing buildings can be served out of new building to be served by Columbia REA	\$832	\$0	3 overhead services removed to date. Removal of pole transformer and primary awaiting payment of removal estimate.	DWAL2008/C/DN9/5165194
8/22/2008	Alvin Ponti Acct# 43719801 006	Irrigation - 1	Hayden Homes requested facilities to be removed so that they could widen road for new development they were building Columbia REA to serve development. Pont's pump only meter on line will convert to Columbia REA.	\$7,872	\$1,924	Install down guy/anchor. Remove 685' of v-phase on primary, remove 3- 45' poles, remove 3 - 35' secondary poles, remove 485' of #2 qx oh secondary, remove open wye-delta xfmr bank remove 88' of #2 qx oh service and remove 3 phase meter.	DWAL2008/C/DN9/5205175
8/20/2008	College Place School District #250 Acct # 43616791 001, 43616791 003, 43616791 002	General - 3	School District requested facilities removed so it can be served by Columbia REA	\$18,404	\$0	Remove 690' overhead 3 phase primary wire, 4 poles, 225kva transformer, 300kva transformer, 3-5kva transformers, 1150 kcmil 3ph underground wire, 3ph sectionalizer, vaults and assoc. materials. Net Book Value of removed materials \$22,270	DWAL2008/C/DN9/5191207
8/5/2008	Port of Walla Walla Acct# 42539072	Irrigation - 2	Port requested facilities removed so it can be served by Columbia REA	\$2,808	\$2,614	Remove 3 phase 277/480 volt xfmr bank 20 of #4qx service and 2 meters.	DWAL2008/C/DN9/5206603
6/16/2008	Johathan Wells Acct # 11580880 001, 59142212 001	Residential - 4	Wells requested removal so renters could convert to Columbia REA. Also, poles on road removed for Locati's road improvements for new subdivision.	\$5,772	\$960	Remove 4 - primary poles, 1 - secondary pole, 680' prt + neut. wire, 15kva xfmr, 1 - 3" service riser, service cable + 4 meters.	DWAL2008/C/DN9/5106234
5/22/2008	Michael Locati Acct # 43984711 001	Residential - 1	Locati requested removal to convert account to Columbia REA. Job also undergrounded existing overhead line to northside of street. Locati building new subdivision to be served by Columbia REA. City requiring him to widen and improve existing road.	\$54,072	\$458	Remove 7 poles, 1275' oh primary + neut wire, primary + secondary risers, 4 xfmrs, service and meter. Install 2 poles, 400' oh primary + neut wire, primary + secondary risers, 700' ug primary, oh xfmr, ug xfmr, ug sectionalizer, 2 ug secondaries with peds, 1 ug service, transfer 6 oh services	DWAL2007/C/DN1/2882845
5/16/2008	Monte Killough Acct # 43731241 001	Residential - 1	Killough requested removal so he could be served by Columbia REA. Also, to accommodate Locati's request to remove facilities away from road improvements for new subdivision.	\$904	\$0	Remove 75 #2 service and meter	DWAL2007/C/DN9/5086437

* Actual salvage value is Salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.
 ** Costs before Credits and Salvage



Customer & Regulatory Liaison
825 NE Multnomah, Suite 800
Portland, Oregon 97232
1-800-532-1626

February 5, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities & Transportation Commission
P.O. Box 47250
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: David W. Danner,
Executive Director and Secretary

**RE: Report on Net Cost of Removing Customer's Facilities
As Ordered in Docket No. UE-001734**

Dear Mr. Danner:

Please find enclosed PacifiCorp's, d/b/a Pacific Power (the "Company"), report for the period January 1, 2009 through December 31, 2009, provided in accordance with the Washington Utilities and Transportation Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service and the Company's facilities are not likely to be re-used at that location. The removal of these facilities is necessary for safety and operational reasons.

If you have any questions or require further information, please contact Cathie Allen, Regulatory Manager, at (503) 834-5934.

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosure

WUTC Docket No. UE-001734
 Pacific Power
 Net Removal Cost Report
 January 1 - December 31, 2009

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost**	Actual Salvage Value*	Description of Facilities Removed	Accounts Used to Book Transactions
11/4/2009	Non-residential	OH Service drop	Removal to switch providers	\$200	\$0	Service wire and meter	43849891

* Actual salvage value is salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.

** Costs before credits and salvage



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

February 17, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: David Danner,
Executive Director and Secretary

**RE: Report on Net Cost of Removing Customer's Facilities
As Ordered in Docket No. UE-001734**

Please find enclosed PacifiCorp's d/b/a Pacific Power (the Company) report for the period January 1, 2010 through December 31, 2010, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service and the Company's facilities to provide service are not likely to be re-used at that location. The removal of these facilities is necessary for safety and operational reasons.

If you have any questions or require further information, please contact Jon Christensen, Regulatory Manager, at (503) 813-5269.

Sincerely,

Andrea L. Kelly
Vice President, Regulation

Enclosure

WUTC Docket No. UE-001734
 Pacific Power
 Net Removal Cost Report
 January 1 - December 31, 2010

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost	Actual Salvage Value	Description of Facilities Removed	Accounts Used to Book Transactions
6/14/2010	Irrigation	Overhead service to irrigation pump.	work order # 5433448. Customer request to remove line. He is being served by Benton REA at new location. Removal of line allows owner to farm property without interference from line and anchors	\$8,580	\$0	7 poles, 1547' overhead primary conductor, 6 guys and anchors, 3 37.5KVA transformers.	DSUN/2010/C/DRK/5433448
11/12/2010	Residential	Overhead service, Residential	req 5436878	\$692	\$0	120' overhead service conductor and meter. Cust paid \$200.	DYAK/2010/C/DM9/5436878
7/12/2010	Residential	Single Phase residential	req 5436989-remove xfmr, mtr, svc	\$1,064	\$0	15 kVA transformer, meter, 120' overhead service conductor.	DSUN/2010/C/DM9/5436989
11/3/2010	Commercial	3 Phase Delta	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$1,598	\$0	10 kVA transformer, 80' service, and meter	WO 5463864
3/29/2010	Commercial	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$1,794	\$31	195' underground service conductor, 3' riser and CT metering	WO 5393881
4/2/2010	Residential	Single Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$2,418	\$0	Secondary metering cabinet, 25 kVA transformer, transformer pad. Abandoned 1250' underground primary conductor, and 50' underground service conductor.	WO 5407744
4/20/2010	Commercial	Single Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$2,114	\$0	25 kVA transformer, 30' underground conductor and meter. Abandoned 675' underground primary conductor.	WO 5407765
4/20/2010	Irrigation	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$2,214	\$7	CT metering and 50' service conductor	WO 5403151
4/20/2010	Irrigation	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$3,241	\$13	CT metering, 3 - 50 kVA transformers and 100' service conductor.	WO 5403150

WUTC Docket No. UE-001734
 Pacific Power
 Net Removal Cost Report
 January 1 - December 31, 2010

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost ¹	Actual Salvage Value ²	Description of Facilities Removed	Accounts Used to Book Transactions
4/23/2010	Irrigation	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$5,130	\$28	40' pole, 3 - 15 kVA transformers, 30' service conductor, guy and anchor.	WO 5403149
4/21/2010	Irrigation	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$4,572	\$0	150 kVA transformer, vault, inser, CT metering. Abandon 1200' underground primary conductor, 30' underground service conductor.	WO 5403148
4/30/2010	Irrigation	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$5,568	\$2,372	3 - 45' poles, 3-75 kVA transformers, 700' of three phase primary line with neutral (2100' of #6 CU, 700' #4ACSR), 85' service, and meter	WO 5390117
11/10/2010	Commercial	V Phase	Remove Pacific Power facilities from customers property, elected to go with Columbia REA.	\$4,497	\$86	480' of primary line (960' #2-AA, 480' neutral #2-AA), 40' dead end pole, 2 down guys and anchors, 4 cross arm pin insulators and armor ties. Install 2 primary dead end polymers, neutral dead end, and a down guy.	WO 5476490
12/27/2010	Commercial	3 Phase	Remove Pacific Power facilities, so that customer can convert to Columbia REA, per customer request.	\$12,867	\$0	330' of three phase primary line (1320' of 4/0 AL), 3 poles, guy, anchor, cross arms on foreign owned poles and primary metering. Replace fuses to smaller size.	WO 5479324

¹ Costs before credits and salvage

² Actual salvage value is salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.



Customer & Regulatory Liaison
825 NE Multnomah, Suite 800
Portland, Oregon 97232
1-800-532-1626

February 15, 2012

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: David Danner,
Executive Director and Secretary

RE: Report on Net Cost of Removing Customer's Facilities
As Ordered in Docket No. UE-001734

Please find enclosed PacifiCorp's d/b/a Pacific Power & Light Company (the Company) report for the period January 1, 2011 through December 31, 2011, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service and the Company's facilities to provide service are not likely to be re-used at that location. The removal of these facilities is necessary for safety and operational reasons.

If you have any questions or require further information, please contact Jennifer Angell, Customer and Regulatory Liaison, at (503) 331-4414.

Sincerely,

A handwritten signature in cursive script that reads "Andrea Kelly".

Andrea L. Kelly
Vice President, Regulation

Enclosure

WUTC Docket No. UE-001734
Pacific Power
Net Removal Cost Report
January 1 - December 31, 2011

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost ¹	Actual Salvage Value ²	Description of Facilities Removed	Accounts Used to Book Transactions
2/9/2011	Commercial	Overhead service to nonresidential building	Remove service so that customer may be served by another utility	\$5,764	\$0	220' span of 3 phase primary & neutral. Remove 3 - 100 kVA transformers & 2 pole plat-form structure, 50' of 4/0 sec service & metering, and compact gravel and patch holes in concrete.	DWAL/2011/C/DRK/5469425
5/25/2011	Irrigation	Overhead service to irrigation pump	Remove service so that customer may be served by another utility	\$2,404	\$0	3 - 50 kVA 480V transformers, 3' PVC riser, 225' 4/0 quad service, & CT metering.	DWAL/2011/C/DRK/5531940
6/3/2011	Commercial	Overhead service to nonresidential building	Remove service so that customer may be served by another utility	\$2,350	\$0	80' span of 3 phase primary (3#336) & neutral 1#4-al. Remove 100' span guy, 35' pole, and down guy & anchor. Remove 3 phase primary metering.	DWAL/2010/C/DRK/5472237
6/15/2011	Commercial	Overhead service to nonresidential building	Remove service so that customer may be served by another utility	\$3,577	\$0	375' (X3) #6CU primary, 375' of AAC neutral, 1 - 45' dead end pole, 3 - 25 kVA transformers, 105' #2 QDX service & metering.	DWAL/2011/C/DRK/5532742
7/27/2011	Commercial	Underground service to nonresidential building	Remove service so that customer may be served by another utility	\$4,052	\$0	3" primary riser, 150 kVA padmount 277/480V transformer, and CT metering. Abandon 240' of 3#2-AL underground primary in place.	DWAL/2011/C/DRK/5533445
10/3/2011	Commercial	Overhead service to nonresidential building	Remove service so that customer may be served by another utility.	\$4,108	\$1,290	100' of 3#2-AS, N#2-AS, 1 - 40' pole, 3 - 75 kVA 277/480V overhead transformer, 15' of 4/0 QX overhead service, current transformers and meter	DSUN/2011/C/DM9/5573722

WUTC Docket No. UE-001734
Pacific Power
Net Removal Cost Report
January 1 - December 31, 2011

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost ¹	Actual Salvage Value ²	Description of Facilities Removed	Accounts Used to Book Transactions
10/10/2011	Nonresidential	Overhead service to nonresidential building	Remove service so that customer may be served by another utility	\$856	\$66	meter, current transformers, and service.	DWAL/2011/C/DM9/5522459
10/20/2011	Developer	Underground service to residential development	Remove service so that development may be served by another utility	\$22,601	\$0	2 - 50 kVA padmount transformers; 10 - 75 kVA padmount transformers; 1 - 167 kVA padmount transformer; 11 - 32" fiberglass transformer box; 2 - 4x4 transformer padvault; 28 - above grade secondary pedestals; 73 - bus, insulation, secondary, submersible; 4 post; Primary and secondary underground cable	DWAL/2011/C/DRK/5510097
11/7/2011	Irrigation	Overhead service to irrigation pump	Remove service so customer may be served by another utility	\$2,229	\$0	1 - 25 kVA pole mount transformer; 1 - meter, WHM, FM, 120-480V, CI200; 55' of overhead cable	DWAL/2011/C/DRK/5563560
11/10/2011	Nonresidential	Underground service, overhead transformers to Longhouse.	Remove service so that customer may be served by another utility.	\$848	\$0	2 - 4" Service risers, 2 runs of 500-AL QX underground service, meter and current transformers.	DSUN/2011/C/DRK/5541997

¹ Costs before credits and salvage

² Actual salvage value is salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.



825 NE Multnomah, Suite 2000
Portland, Oregon 97232

February 15, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities & Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attention: David Danner,
Executive Director and Secretary

**RE: Report on Net Cost of Removing Customer's Facilities
As Ordered in Docket No. UE-001734**

Please find enclosed PacifiCorp's d/b/a Pacific Power & Light Company (Company) report for the period January 1, 2012 through December 31, 2012, in accordance with the Commission's Order in Docket No. UE-001734. This report details the Company's net cost of removing facilities when a customer requests permanent disconnection of service and the Company's facilities to provide service are not likely to be re-used at that location. The removal of these facilities is necessary for safety or operational reasons.

If you have any questions or require further information, please contact Jennifer Angell, Customer and Regulatory Liaison, at (503) 331-4414.

Sincerely,

A handwritten signature in black ink that reads "William R. Griffith / PBD". The signature is fluid and cursive.

William R. Griffith
Vice President, Regulation

Enclosure

WUTC Docket No. UE-001734
 Pacific Power & Light Company
 Net Removal Cost Report
 January 1 - December 31, 2012

Date	Type of Customer	Type of Service	Nature of Request	Actual Removal Cost ¹	Actual Salvage ²	Description of Facilities Removed	Accounts Used to Book Transactions
2/13/2012	Irrigation	Underground service to irrigation pump.	Remove service so that customer may be served by another utility	\$2,590	\$0	REMOVE 3X50KVA 277/480V TRANSFORMER BANK, 50' 4/0-QX SERVICE, AND CT METERING.	5634622
3/20/2012	Irrigation	Underground service to irrigation pump.	Remove service so that customer may be served by another utility	\$3,899	\$0	INSTALL (2)#2-AL UNDERGROUND PRIMARY SPLICES AND CABLE TO PARK ON STANDOFFS IN 1-PH CABINET. REMOVE 300KVA 480/277V PADMOUNT XFMR, CONCRETE PAD, 15' UNDERGROUND 350-QX SERVICE, AND CT METERING.	5637966
4/5/2012	Nonresidential	Overhead service to nonresidential buildings	Remove service so that customer may be served by another utility	\$5,146	\$0	REMOVE 3-25KVA TRANSFORMER BANK, 75' 1/0QDX SERVICE AND METER POINT 10. REMOVE 10/37.5 KVA OPEN BANK, 180#2QDX, 35'POLE AND 2 METERS. REINSTALL 37.5KVA TRANSFORMER FOR SINGLE PHASE.	5632444
4/23/2012	Nonresidential	Overhead service to nonresidential building	Remove service so that customer may be served by another utility	\$3,066	\$0	REMOVE 3X25KVA 277/480V TRANSFORMER BANK, 100' 1/0-QX OVERHEAD SERVICE, AND CT METERING.	5656910
6/15/2012	Commercial	Underground service to nonresidential building	Remove service so that customer may be served by another utility	\$5,463	\$0	REMOVE 3 PHASE RISER, 333'X 3 PRIMARY CABLE, 500KVA PADMOUNT TRANSFORMER AND VAULT, 50'X 5 RUNS OF 750QDX AND CT METERING.	5650326

WUTC Docket No. UE-001734
Pacific Power & Light Company
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11/15/2012	Commercial	Primary metered	Remove service so that customer may be served by another utility	\$91,445	\$0	REMOVE 84 POLES, 38,920' #2 PRI WIRE, 33 OVERHEAD TRANSFORMERS, 3-3PHASE PAD MT TRANSFORMERS, FLOOD LIGHTS, PRIMARY METERING AND ASSOC. MATERIALS	5655747
11/15/2012	Commercial	Overhead service to pump and bldg.	Remove service so that customer may be served by another utility	\$850	\$0	REMOVE 3-25KVA TRANSFORMERS, 80' #2QD SECONDARY, SECONDARY POLE, 90' #2QD SVC AND METERING	5655750
11/15/2012	Commercial	Overhead service to pump.	Remove service so that customer may be served by another utility	\$3,032	\$0	REMOVE 2-15KVA, 1-25KVA TRANSFORMERS, 90' #2 QD SERVICE AND METER	5655749

¹ Costs before credits and salvage

² Actual salvage value is salvage less net book value. Items that can be re-used are returned to inventory. Those that can not be reused are sold for scrap.