

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



Corp.

May 7, 2007

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of April 2007

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's April 2007 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,456,332 for the month of April 2007. After adjusting for revenue-sensitive expenses, \$2,349,050 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

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RECORDS MANAGEMENT
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STATE OF WASH
UTIL. AND TRANSP
COMMISSION

AVISTA CORPORATION
APRIL 2007 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l) (j)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	Rate Before 1-Jan-06 (h)	Rate On/After 1-Jan-06 (i)	On/After 1-Jan-06 (j)	Total (h)+(i) (j)+(l)		
							(c)*(d)*(f) (h)	(c)*(e)*(g) (i)	(c)*(e)*(g) (j)	(h)+(i) (j)+(l)		
1 (0-600 kWh)	56.091%	102,889,329	0.00%	100.00%	0.405¢	0.446¢	\$0	\$458,886	\$458,886	0.956325	\$438,844	
1 (601-1300 kWh)	30.301%	55,581,993	0.00%	100.00%	0.607¢	0.668¢	0	371,288	371,288	0.956325	355,072	
1 (over 1300 kWh)	13.608%	24,961,544	0.00%	100.00%	0.853¢	0.938¢	0	234,139	234,139	0.956325	223,913	
Total Sch 1	100.000%	183,432,866					0	1,064,313	1,064,313		1,017,829	
11		28,890,863	0.00%	100.00%	0.788¢	0.867¢	0	250,484	250,484	0.956325	239,544	
12		3,520,878	0.00%	100.00%	0.788¢	0.867¢	0	30,526	30,526	0.956325	29,193	
21		118,927,709	0.00%	100.00%	0.549¢	0.604¢	0	718,323	718,323	0.956325	686,950	
22		2,746,464	0.00%	100.00%	0.549¢	0.604¢	0	16,589	16,589	0.956325	15,864	
25		79,846,282	0.00%	100.00%	0.352¢	0.387¢	0	309,005	309,005	0.956325	295,509	
30		452,020	0.00%	100.00%	0.485¢	0.534¢	0	2,414	2,414	0.956325	2,309	
31		3,765,420	0.00%	100.00%	0.485¢	0.534¢	0	20,107	20,107	0.956325	19,229	
32		298,957	0.00%	100.00%	0.485¢	0.534¢	0	1,596	1,596	0.956325	1,526	
41-46		\$295,686	0.00%	100.00%	109.78%	110.76%	0	28,725	28,725	0.956325	27,470	
47		\$87,849	0.00%	100.00%	109.78%	110.76%	0	8,534	8,534	0.956325	8,161	
48		\$58,837	0.00%	100.00%	109.78%	110.76%	0	5,716	5,716	0.956325	5,466	
Schedule Totals		421,881,459					\$0	\$2,456,332	\$2,456,332		\$2,349,050	
kWh not subject to surcharge											-35%	
Schedule 28, 63		3,326										(\$822,168) DFIT Expense
Sch 41-48		2,215,983										
Total kWh		424,100,768										