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9	BEFORE THE WASHINGTON UTILITIES & TRANSPORTION COMMISSION
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11	DOCKET NO. UE-991606 DOCKET NO. UG-991607
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13	REBUTTAL TESTIMONY OF KATHERINE E. MITCHELL REPRESENTING AVISTA CORPORATION
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	Exhibit T (KEM-T)

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is reasonable. As a reference point, total compensation for all eleven officers for the Washington Electric and Gas jurisdictions is \$1.2 million and \$300,000, respectively. (See Table 1 below.) This includes base compensation; signing bonuses (which are amortized over the term of the 5-year employment agreement period), restricted stock awards (deferred compensation) and incentive pay.

Table 1

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All Officer Comp	System	WA El	WA Gas	Subsidiaries
Base Comp	\$2,531,000	\$883,000	\$221,000	\$674,000
Signing	250,000	75,000	19,000	92,000
Incentives	473,000	119,000	30,000	220,000
Restricted Stock	511,000	150,000	38,000	194,000
Stock Options	No	Expense to Company	or Utility	
Total	\$3,765,000	\$1,228,000	\$307,000	\$1,179,000

1011

Q. Please compare the Company's proposal to Staff's.

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A.

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\$417,021 and \$105,703 from its Washington Electric and Gas operations, respectively.

The Company proposes a Pro Forma adjustment removing expenses of

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Staff proposes (on pages 3 and 4 of Witness Huang's testimony) removing expenses of

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\$884,000 and \$222,000 from the Washington Electric and Gas operations, respectively.

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Staff excludes restricted stock compensation, signing bonuses and part of the CEO's base

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compensation and reduces the base compensation for the other executives as well. After

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this 43% reduction in executive compensation, Staff then further reduces officer

compensation by allocating 48% of the remainder to the subsidiaries.

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Q. Do you agree with Staff Witness Huang's reduction of the CEO's base

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compensation from \$750,000 to \$570,000?

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A. No. Mr. Matthews's salary (base compensation) is within the range of

reasonableness considering the total results of the Towers and Perrin study. The Company was competing for executive talent not just from the smaller company pool (\$1-\$3 billion) but also from a larger universe of companies (\$3-\$6 billion.) As shown in the Towers and Perrin study, even before an allocation of Mr. Matthew's salary to subsidiaries and other jurisdictions, this base salary is slightly less than the 50th percentile for the latter group as shown on page 6 of Exhibit C-388. The study was designed to evaluate compensation opportunities reflective of the goals of the Company. (It should be remembered that after allocations to the Company's subsidiaries and its other utility jurisdictions, the Washington Electric and Gas jurisdictional pieces of Mr. Matthew's salary are \$212,000 and \$53,000, respectively.) The Company's board of directors should be given some measure of discretion in terms of what salaries are necessary to attract the sort of CEO candidate who will lead a company that is clearly repositioning itself – especially as that discretion results in base compensation within the range of reasonableness shown by studies such as that prepared by Towers and Perrin. Per the results of the Towers and Perrin study, the CEO's base compensation is just under the 50th percentile for the \$3-\$6 billion group and between the 75th and 100th percentile for the \$1-\$3 group.

- Q. Do you agree with Witness Huang's portrayal on page 7 of her testimony of Signing Bonuses and Restricted Stock awards as "non-recurring", "related to non-regulated activities" and "not reflective of ongoing normal business expenses"?
- A. No. These elements of compensation are necessary recruitment tools and have been amortized over 5 years, consistent with the terms of the employment agreements. (Please refer to Witness Feltes testimony for further discussion.) Their overall impact is

included in our Pro Forma (please refer back to Table 1 on page 2) totaling \$225,000 and \$57,000 for Washington Electric and Gas jurisdictions, respectively. Staff's logic is flawed; even if the Company had no subsidiaries, these items would still be a necessary recruitment tool. Of the companies in Staff's own data set (Exhibit___JH-2), 30 out of the 40 use stock awards as a compensation tool and 8 out of the 40 noted signing bonuses/and or relocation allowances for their executive officers in their Proxy Statements.

Q. Do you agree with Staff's proposed "target salaries" for the remaining executive officers (those officers other than the CEO)?

A. No. The Towers and Perrin study, introduced by staff as Exhibit C-388 (see page 5) stated, "In general: Base pay for Avista officers falls at or somewhat above the median competitive market levels for \$1 to \$3 billion peer companies", - still well within the range of reasonableness. The same study also concludes that in other areas, such as expected value of stock option grants, Avista compensation lags behind the peer group. Staff, nevertheless, chooses to limit the other officer Pro Forma increases to 3.2%. This statistic is the overall U.S. wages and benefits increase per an April 6, 2000 Wall Street Journal article entitled "Executive Pay". (This same article also noted that base pay of chief executives increased 5.4% in 1999 and that pay for nonunion salaried workers increased 4.2%.) The Company believes that total base compensation of \$671,000 (Washington Electric) and \$168,000 (Washington Gas) for the remaining ten executive officers is well within the range of reasonableness per in the Towers and Perrin study.

Q. Please compare in dollars the Company's Pro Forma base compensation for the remaining officers to that of the \$1-\$3 million peer group?

Executive Vice President

VP & General Mgr Energy Delivery

VP External Relations

VP Human Resources

VP and Treasurer

VP and Controller

Ely

Fukai

Matthiesen

Burmeister-Smith

Peterson

Turner

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100

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Revenues and has concluded, that if the transaction is a purely "financial transaction"

(futures, forwards, options, swaps, bookouts, etc.), i.e. no energy flows, then the net trading gain or gross margin will be the basis for the application of the B&O tax. The Department of Revenue indicates that the proposed tax treatment will closely parallel the treatment afforded "Stockbrokers & Security Houses" reflected in WAC 458-20-162. Staff should clearly follow the Department of Revenue's logic and adjust Avista Energy's Operating Revenues likewise.

- Q. Please compare the subsidiary operations that were the subject of the allocation study in UG-920840 to the Company's subsidiary operations.
- A. The non-regulated operations referenced in the allocation study in UG-920840 were Merchandising and Jobbing of Non-Utility Products, a Gas and Oil Exploration and Development business and a Home Security Business. None of the businesses were Energy Trading operations. Additionally, Washington Natural Gas had charged no executive compensation to its subsidiary operations, while Avista Executive Officers have charged \$1,179,000 to subsidiary operations in the Company's Pro Forma.
 - Q. Are there any other flaws in Staff's proposed formula?
- A. Yes. Staff uses as one of its factors the number of subsidiary employees. The subsidiary employee count used includes employees that do not appear in either the Avista Corporation or Pentzer payroll records. The Avista Capital subsidiary Pentzer held (until mid 1999) investments in a number of third and fourth-tier subsidiaries that are not directly supervised or managed by Avista Corporation officers. Therefore it is not appropriate to allocate executive compensation on the basis of this employee count.
 - Q. What would the resulting revenue and the employee count corrections

This area included efficiency/teamwork goals such as "working with, and encouraging operations personnel to process plant retirements in a timely manner". To achieve this goal the Retail Accounting team developed training materials and conducted training sessions with operations personnel. Goals like this encourage administrative employees to strive to improve the reliability of the Company's accounting records which are ultimately used for ratemaking and depreciation studies.

The broader point, however, is that the Company is looking for additional ways to provide motivation for all employees to excel. A motivated workforce will, in the broader sense, provide additional benefit to customers. Witness Feltes will further discuss this use of team incentives as a necessary part of any compensation plan.

Q. The 1998 plan appears to be a departure from previous years in the total of the awards granted. Please explain the change further.

A. \$4.4 million is, on its face, a departure from previous years. The Company, however, needed to rethink compensation strategy both in terms of both fixed (base compensation) and variable (incentives or pay-for-performance). Each business unit and each functional discipline within each unit was allowed to create its' own incentive opportunity plan. The 1998 plan established a framework for greater incentive opportunity, as well as greater individual and line of business accountability. Although incentive amounts tend to vary from year to year, the Company continues to place increased emphasis on incentive compensation as a useful tool to drive results and direct employee focus.

Again, Witness Feltes will describe the use of incentives as recruitment and retention tool.

The 1998 incentives are part of 1998 employee compensation and are, therefore, included in

the test period.

Relocation Adjustment

- Q. Please summarize Staff's proposed relocation adjustment.
- A. Staff Witness Huang (on page 15 of her testimony) selects and averages the two years (1997 and 1999) with the lowest relocation costs, throwing out 1998 year as non-representative. Staff also neglects to include any officer relocation expenses in this calculation. Staff proposes relocation expense reductions of \$166,000 for Washington Electric and \$42,000 for Washington Gas.
 - Q. Please explain how relocation costs tend to occur.
- A. A corporate reorganization may result in increased relocation expenses for a given year if the reorganization moves employees between a corporate headquarters and divisional offices or between divisional offices. Sometimes, however, there are just a series of relocation "chain reactions" caused by filling vacant positions internally. This is especially true in the operations area. For example, when a vacancy exists in a divisional office the best person for that position may be an employee from corporate headquarters or from another division. One vacancy can occasionally result in several internal employee relocations. The latter set of circumstances best explains the level of 1998 relocation expenses.
- Q. How much of the 1998 relocation expense included relocation of executive officers?
- A. Per the Company's response to WUTC Data Request No. 220, 1998 relocation expenses included \$2,100 for executive relocations. The 1998 relocation

Page 13

1	installation in 1987 of its current General Ledger system. Additionally, the 1998 number
2	contains \$1,695,000 of Team Incentives which Staff Witness Huang addresses separately.
3	For purposes of developing comparison of A&G salaries for the two years these items must
4	be subtracted.
5	Q. What conclusions do you draw from Exhibit(KEM-3).
6	A. Even though the Company does not agree with Witness Lazar's premise that
7	growth in A&G salaries should be limited to inflation and customer growth, as discussed by
8	Witness Feltes, Exhibit(KEM-3) indicates that the increase in the Company's A&G
9	salaries actually approximates Mr. Lazar's proposed A&G salary level. The Company's
10	1998 adjusted A&G salaries are \$5,725,000, only 2.8% higher than Mr. Lazar's proposal of
11	\$5,568,000. Mr. Lazar's proposed adjustment is without basis.
12	Q. Does that conclude your rebuttal testimony?
13	A. Yes, it does.
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8	BEFORE THE WASHINGTON UTILITIES &
9	TRANSPORTION COMMISSION
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11	DOCKET NO. UE-991606
12	DOCKET NO. UG-991607
13	Exhibit(KEM-1) Witness: Katherine E. Mitchell, Avista Corp.
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12	DOCKET NO. UE-991606
13	DOCKET NO. UG-991607
14	Exhibit(KEM-2) Witness: Katherine E. Mitchell, Avista Corp.
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12	DOCKET NO. UE-991606
13	DOCKET NO. UG-991607
14	Exhibit(KEM-3) Witness: Katherine E. Mitchell, Avista Corp.
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